

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-21552-00-0²
Spot: CNWNWSW Sec/Twnshp/Rge: 33-9S-24W
2310 feet from S Section Line, 4950 feet from E Section Line
Lease/Unit Name: CRITCHFIELD B Well Number: 1
County: GRAHAM Total Vertical Depth: 4190 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Conductor Pipe: Size feet: 8/36.18
Surface Casing: Size 8.625 feet: 300 175 SX CMT
Production: Size 5.5 feet: 4160 725 SX CMT
Liner: Size feet:

Well Type: ~~OH~~ WSW ^{RT} KCC UIC Docket No: Date/Time to Plug: 07/12/2002 9:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 267-3241

Proposed Plugging Method: According to KCC Rules & Regulations.
Ordered 300 sxs cement and 700# hulls.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 07/12/2002 10:45 AM KCC Agent: ROGER MOSES

Actual Plugging Report:
8 5/8" S.P. at 300' w/175 sxs cement. 5 1/2" casing at 4160' w/725 sxs cement.
03/02/1985 - Perf at 2204' - squeezed with 400 sxs cement.
03/04/1985 - Perf at 736' - squeezed with 200 sxs cement.
March 1985 - P.B.T.D. to 2207' w/50 sxs cement.
Tied to 5 1/2" casing - squeezed 200 sxs cement with 700# hulls.
Max. P.S.I. 600#. S.I.P. 400#.
Tied to 8 5/8" S.P. and pressured to 600#. Took no cement.
Total of 200 sxs 60/40 pozmix - 10% gel and 700# hulls.

RECEIVED
7-18-02
JUL 18 2002
KCC WICHITA

Remarks: LEASE ALSO KNOWN AS HOETING UNIT WSW. ALLIED CEMENTING COMPANY.
Plugged through: CSG

District: 04 Signed Roger L. Moses
100 (TECHNICIAN)

JUL 17 2002 INVOICED Form CP-2/3
DATE 7-19-02
INV. NO. 2003060060

REPLACEMENT CARD

GIEBLER & JUELSON
RT. #1

#1 CRITCHFIELD

33-9-24W
NW NW SW

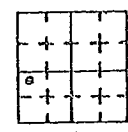
HAYS, KS 67601

CONTR BUFFALO DRILLING CTY GRAHAM

GEOL _____ FIELD HOETING EXT (1/8 s)

ELV 2548 KB SPD 3/1/82 CARD ISSUED 1/13/83 IP P 48 BOPD & WTR

LKC 4031-4034



API 15-065-21,552

LOG	Tops	Depth/Datum
TOR	3882-1334
LANS	3892-1344
RTD	4190-1642

8 5/8 " 350; 5 1/2 " 4188

NO DSTS

MICT - CO, PF (LANS K) 12 / 4089-92, AC 250G, SWB DWN, PF (LANS J) 16 / 4068-72, AC 2000G (15%), SWB DWN, BAD CMT JOB, PF'D WTR ZONE & SQZ'D ZONE 3 TIMES, SWB DWN & REC 19 BOPD & 5% WTR, PF (LANS I) 12 / 4050-53, AC 1000G (15%), SWB DWN & REC 38 BFPD, 50% OIL, RT & PKR TO PMP J ZONE, POP, P 102 BOPD (GR 42") INITIALLY, PUMPER LOADED HOLE W/100BW, BROKE PKR LOOSE & HAD COMMUNICATION W/ A ZONE, SET BP AT 4045, PF (LANS H) 12 / 4031-34, SWB DWN, GSO, SET RBP AT 4010, PF (LANS G) 16 / 3996-4000, (LANS E) 8 / 3984-86, AC 250G, SWB DWN & REC ALL WTR, PF (LANS D) 8 / 3976-78, (LANS C) 16 / 3922-26, CHANNELED, PF (TOR) 16 / 3880-84, CHANNELED, SQZ'D 3880-4000 W/CMT, PULL PLUG AT 4010, POP, P 70 BO & 30 BWPD INITIALLY, DECL & STAB AT 48 BOPD & WTR, WTR AMT INCREASING - MAY CONVERT TO SWDW WHEN PROD DEPLETES

INFO RELEASED: 2/3/83 - WAS OIL WELL - TIGHT HOLE

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS