4-060958

8-Z8 TO: API Number: 15-065-20,427 0000 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING **SW SW NE** /4 SEC. 17 , 09 S, 25 W 130 SOUTH MARKET, SUITE 2078 2970 feet from S section line WICHITA, KANSAS 67202 _____ feet from E section line 2310 Lease___Knobel_ Well # 1 Operator license# 5364 Operator: Beren Corporation County: ____ Graham Well total depth 4124 134.03 Address: **P.O. Box 723** Hays, Kansas 67601 Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 229 feet Aband. oil well_x, Gas well____, Input well___, SWD__, D & A___ Plugging contractor: Co Tools License#_____ Address: Company to plug at: Hour: 9:30 A.M. Day: 28 Month: August Year: 1996 Plugging proposal received from: Bob Grant Company: <u>Beren Corporation</u> Phone: 913-628-6101 Were: Order 290 sxs 60/40 posmix - 10% gel - hulls - 14 sxs gel. Plug with tubing. RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION Plugging Proposal Received by: Herb Deines WITHITA, KS Plugging operations attended by agent? All[], Part[], None[X] Completed: Hour: 1:15 P.M. , Day: 28, Month: August ___ , Year: **1996** Actual plugging report: 8 5/8" to 229' w/165 sxs. 5 1/2" to 4123' cwc with 125 sxs. Squeezed 2828' - 2858'; 3116' - 3176' with 250 sxs. Squeezed 1670' - 1701'; 1792' - 1824' with 170 sxs. Ran tubing to 3966'. Mixed 15 sxs gel and followed with 50 sxs cement with 400# hulls and displaced to 2300'. Pulled tubing to 2300' and circulated cement with 168 sxs with hulls. Pulled tubing and tied onto annulus. Pumped 75 sxs cement. S.I.P. 50#. Tied onto production casing and pumped 20 sxs. Max. P.S.I. 500#. S.I.P. 450#. Remarks: <u>Allied Cementing</u>. Condition of casing(in hole): GOOD____ BAD___X___ Anhy.plug: YES X NO Bottom plug(in place): YES_X , CALC___, NO____ Dakota plug: YES_X __, NO____ Plugged through TUBING X , CASING . Elevation: 2618 Ot[old x] observe the plugging. OH (agent) SEP 0 9 1996 Form CP-2/3