4-<u>060962</u>

STATE CORPORATION COMMISSION	API NUMBEL: 15-065	5-20,555 -0000
CONSERVATION DIVISION - PLUGGING	E2 SE NW /4 S	SEC. 17 , 09 S, 25 W
130 SOUTH MARKET, SUITE 2078	3300 fe	eet from S section line
WICHITA, KANSAS 67202		eet from E section line
Operator license#_5364	Lease <u>Pfeifer</u>	Well # 1
Operator: Beren Corporation	County: Grahe	ı34.87
Address: P.O. Box 723	Well total depth	4150 feet
Hays, Kansas 67601	Conductor Pipe:	<u>0</u> inch @ 0 feet
		8 Inch @ 258 feet
Aband. oil well, Gas well, Input well	_, SWD, D & A	<u> </u>
Plugging contractor: Co Tools	73407	License#
Address:		
Company to plug at: Hour: 10:00 A.M. Day: 27 M	Month: August	Year: 1996
Plugging proposal received from: Bob Grant		
Company: Beren Corporation	Phone:	913-628-6101
Were: Order 290 sxs 60/40 posmix - 10% gel -		
Plug with tubing.		
No recorded casing squeezes.		
	•• ••	
		9-13-94
		SFP 1 - 1996
Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[], Part[], None	e [X]
Completed: Hour: 8:00 P.M., Day: 27, Month:	August	, Year: 1996
Actual plugging report: 8 5/8" to 258' with 150	sxs. 5 ½" to 4148	8' with 100 sxs. Perfs at
4081' - 4084', 3931'- 3935'. Perforated at 1450	' and 2315'. Ran	tubing to 4117' and pumped
15 sxs gel, followed by 50 sxs cement with 400#		
to 2308' and circulated cement with 165 sxs ce		
onto production casing and pumped 20 sxs cement. annulus but severely corroded. Cut off head		
September 5, 1996 - Tied onto surface pipe and		
and blew out casing.		
Remarks:Allied Cementing.		
	X Anhy.plug	g: YESX NO
Bottom plug(in place): YES X , CALC , NO		
Plugged through Tubing x Casing		2623 GL
I $did[9]//4did not[x]$ observe the plugging.	for	A // larent)
L. NO. 46499	C	(agent) . Form CP-2/3
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