

15-195-21460-00-00

4-020055

ES 2/4/09

7-20

21460-00-00

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-195-21,969  
NE SW NW /4 SEC. 18, 11 S, 21 W  
3630 feet from S section line  
4290 feet from E section line

RECEIVED  
STATE CORPORATION COMMISSION  
7-23-1998  
JUL 23 1998

Operator license# 4656

Lease: Stratton Well # 2

Operator: Davis Petroleum, Inc.  
Wichita, Kansas

County: Trego 127.40

Address: P.O. Box 183B  
Great Bend, Kansas 67530

Well total depth 3920 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 303 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Davis Petroleum, Inc. License# 4656

Address: P.O. Box 183B - Great Bend, Kansas 67530

Company to plug at: Hour: 10:00 A.M. Day: 20 Month: July Year: 1998

Plugging proposal received from: Bessie DeWerff

Company: Davis Petroleum, Inc. Phone: -

Were: Perfs at 3808' - 3823'.  
Ordered 275 sxs 60/40 pozmix - 10% gel - 12 sxs gel spacer - 400# hulls.

Plugging Proposal Received by: Herb Deines  
Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

Completed: Hour: 11:00 A.M., Day: 20, Month: July, Year: 1998

Actual plugging report: 8 5/8" set at 303' w/175 sxs cement. 4 1/2" set at 3918' w/100 sxs cement. Tied on annulus and pumped 75 sxs 60/40 pozmix - 10% gel. Max. P.S.I. 600#. S.I.P. 200#. Tied on production casing and pumped 30 sxs cement with 300# hulls, followed by 12 sxs gel spacer with 100# hulls. Topped off with 100 sxs cement. Max. P.S.I. 1200#. S.I.P. 500#.

Remarks: Allied Cementing.  
Condition of casing(in hole): GOOD X BAD  
Bottom plug(in place): YES X, CALC, NO  
Plugged through TUBING, CASING X  
Anhy.plug: YES X NO  
Dakota plug: YES X, NO  
Elevation: 2212 GL

I did [ X ] / did not [ ] observe the plugging.

Jay T. [Signature]  
(agent)  
Form CP-2/3

INVOICED

DATE 7-30-98

INV. NO. 51042