TO:	API number: 15-195-22, 188-0000
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	001 W 00 W0 07 // 070 00 44 0 04 V
	80' W S2 N2 SE/4 SEC. 22 , 11 S, 21 W
130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	1650 feet from S section line
WICHITA, KANSAS 6/202	1400 feet from E section line
Operator license#_05663	Lease: Armbrister Well # 1
Operator: Hess Oil Company	County: Trego
Address:	Well total depth 3966 128.89 feet
McPherson, Kansas 67460	Conductor Pipe: 0 inch @ 0 feet Surface pipe 8% Inch @ 209 feet
Aband. oil well, Gas well, Input well	, SWD, D & A_ X
Plugging contractor: Murfin Drilling Co., Inc.	License#_30606
Address: 250 North Water, Suite #300, Wichita KS 67202	
Company to plug at: Hour: Day:_23	Month: February Year: 1997
Plugging proposal received from: Keith VanPelt	w/ Murfin Drilling Co., Inc.
Company: Murfin Drilling Co., Inc.	Phone: 316 267 3241
Were: Spot plugs through drill pipe w/ heavy mud between all plugs.	
1st plug @ 3900 feet with 25 sacks	
2nd plug @ 1730 feet with 25 sacks	
	2 VOIT
<u> </u>	
4th plug @ 260 feet with 40 sacks	<i>N</i> .∞<
	U\DM
5th plug @ 40 feet with 10 sacks	- '6'
	N_ <u>Z</u>
Diversing Proposal Persiand has Ten Take	F Z
Plugging Proposal Received by: Ken Kuhn Plugging operations attended by agent? All[l Part[] None[X]
riagging operations attended by agent. Air	j, raret j, Nonet A j
Completed: Hour: 1:15 PM , Day: 23 , M	Month: February , Year: 1997
Actual plugging report: Hole reported plugged as above.	
Order 215 sx 60/40 pozmix w/ 6% gel and 2.0 sx	c celloflake or flowcel.
Remarks: Allied Cementing performed the cement job.	
Condition of casing(in hole): GOOD X BAD	
Bottom plug(in place): YES_X, CALC, N	
Plugged through TUBING, CASING_X	
I $\operatorname{did}[$] / did not[\mathbf{x}] observe the plugging.	
3-C-97	(agent) Form CP-2/3
DATE JULIA GI	
" NO. 474 2 5 1997	