TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

Operator License No.: 33812

Op Name: EL PASO E&P COMPANY, L.P.

Address: 1001 LOUISIANA ST

HOUSTON, TX 77002

API Well Number: 15-171-20145-00-00

Spot: SE

Sec/Twnshp/Rge: 24-19S-33W

1320 feet from S Section Line,

502

Company: BORDERLINE WELL SVC

1320 feet from E Section Line

Lease Name: TEETER

Well #: 1

WITH 250 SX CMT

County: SCOTT

SURF 8.625

Total Vertical Depth: 2775 feet

String Size	Depth (ft)	Pulled (ft)	Comments	
CIBP	2100		WITH 2 SX CMT	90.1
PROD 4.5	2772	0	WITHI 200 SX CMT	

Well Type: GAS

Proposal Rcvd. from: LOLO ORTIZ

UIC Docket No:

Date/Time to Plug: 02/02/2009 10:00 AM

Plug Co. License No.: 99996

Plug Co. Name: ALLIED CEMENT COMPANY

Method:

Proposed PER KCC INSTRUCTIONS: (1) MIRU CU. CO TO 2600 +/- (2200' MIN) (2) CIBP W/ 25 SX CMT. C/O 2600 +/- (3) Plugging CIBP @ 1350' (4) PRESSURE TEST CSG TO 800 PSI +/- (5) PERF 4 HOLES C/O 1325+/- (6) TAKE INJECTION TEST (7) CMT W/80 SX FOLLOWED BY 200# HULLS FOLLOWED BY 90 SX CMT (LEAVE CSG FULL OF CMT) (8) ATTEMPT TO PUMP 150 SX DOWN 4 1/2" X 8 5/8" ANNULUS (9) PLATE & CUT OFF 3-4' BGL. BRING 300 SX

60/40 POZ 4% GEL, TWO 4 1/2 CIBP, PERF GUN + EXTRA GUN, ONE CMT RET/STINGER.

Plugging Proposal Received By: KEN JEHLIK

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 02/03/2009 2:00 PM

KCC Agent: KEN JEHLIK

Actual Plugging Report:

PBTD 2350' W/JUNK IN HOLE. 1ST PLUG SET CIBP @ 2100' WITH 2 SX CMT. 2ND PLUG SET CIBP @ 1015'. TEST CASING TO 800 PSI. 3RD PLUG PERFORATED CASING AT 1000'. ESTABLISH RATE. PUMPED 90 SX CMT & 200# HULLS, & 190 SX CMT AFTER PUMPING 100 SX WELL STARTED CIRCULATING. COMPLETED JOB BY CIRCULATING CMT TO SURFACE.

Perfs:

Top Bot Thru Comments 2705 2722

RECEIVED KANSAS CORPORATION COMMISSION

FEB 1 9 2009

CONSERVATION DIVISION WICHITA, KS

Remarks: USED 60/840 POZMIX 4% GEL BY ALLIED.

Plugged through: CSG

District: 01

Signed

(TECHNICIAN)

KCC DODGE CITY