

15-051-23736-00-00 - 21  
4-060698

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TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-051-23,736-00-00

NW SW SW \_\_\_\_\_ / 4 SEC. 19, 11 S, 20 W  
990 feet from S section line  
4950 feet from E section line

Operator license# \_\_\_\_\_ - \_\_\_\_\_ Lease: Martin Well # 1-19

Operator: State of Kansas - Fee Fund County: Ellis

Address: Kansas Corporation Commission Well total depth 3883 feet  
District #4 - Hays, Kansas 67601 Conductor Pipe: 0 inch @ 0 feet  
Jay Baker Surface pipe 8 5/8 Inch @ 212 feet

Aband. oil well X, Gas well \_\_\_\_\_, Input well \_\_\_\_\_, SWD \_\_\_\_\_, D & A \_\_\_\_\_

Plugging contractor: Randy's Well Service License# \_\_\_\_\_ - \_\_\_\_\_

Address: Plainville, Kansas 67663

Company to plug at: Hour: 3:30 P.M. Day: 21 Month June Year: 1995

Plugging proposal received from: District #4 - Hays, Kansas 67601

Company: Kansas Corporation Commission Phone: 913-628-1200

Were: WLTD found bridge at 1150'. Operator reported that he had reached 1359'.  
Order 275 sxs. 60/40 posmix - 10% gel and hulls.  
Jay Baker, past operator, misstated the depth at which he encountered the bridge - 1359'.  
The bridge, in fact, was encountered at 1149' and required the rental of special milling  
tools and additional rig time of two days to clean out the well to plug. Estimated  
Additional cost was \$5,000.00.

Plugging Proposal Received by: Herb Deines  
Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

*Rec'd.  
6-23-95*

completed: Hour: 6:00 P.M., Day: 21, Month: June, Year: 1995

Actual plugging report: 8 5/8" to 212' w/130 sxs. 4 1/4" to 3883'. Port collar at 950' with  
325 sxs. June 19, 1995 - Ran in with tubing and bit and drilled 5' on hard bridge. Circulated  
metal pieces to surface. Pulled bit and ran tapered mill. Pulled mill and SDON.  
June 20, 1995 - Ran new mill with 4 drill collars on tubing. Cleaned out 160'+ of metal,  
scale, etc. SDON. June 21, 1995 - Cleaned out to 1488' with heavy mud in hole. Pulled  
collars and mill and ran in tubing with slotted joint to 1488'. Rigged up cementers and  
pumped 25 sxs. Cement. Pulled tubing to 1000' and circulated cement with 63 sxs. Tied onto  
annulus with instant 800# S.I.P. Tied onto production casing and pumped 187 sxs. cement with  
500# hulls. Max. 800#. S.I.P. 150#.

Remarks: Halliburton Cementing-Randy's Well Service-Stewart Tank Service and Mud Pump.  
Condition of casing(in hole): GOOD \_\_\_\_\_ BAD X Anhy.plug: YES \_\_\_\_\_ NO \_\_\_\_\_  
Bottom plug(in place): YES \_\_\_\_\_, CALC \_\_\_\_\_, NO \_\_\_\_\_ Dakota plug: YES X, NO \_\_\_\_\_  
Plugged through TUBING X, CASING \_\_\_\_\_ Elevation: 2266 \_\_\_\_\_ GL \_\_\_\_\_

I did [ X ] / did not [ ] observe the plugging.

*[Signature]*  
(agent)  
Form CP-2/3