15-051-24463-00-00 4-<u>060776</u>

11-01	
TO:	API Number: <u>15-051-24,463-00-66</u>
STATE CORPORATION COMMISSION	200'S.of
CONSERVATION DIVISION - PLUGGING	<u>NE NE NW</u> /4 SEC. <u>28</u> , <u>11</u> S, <u>20</u> W
130 SOUTH MARKET, SUITE 2078	4750 feet from S section line
WICHITA, KANSAS 67202	feet from E section line
	2000 120m 1 Beeclon 11me
Operator license#	Lease: Keller "G" Well # 1
Operator: Mai Oil Operations, Inc.	County: <u>Ellis</u> /24.74
Address: P.O. Box 33	Well total depth 3838 feet
Russell, Kansas 67665	Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 259 feet
Aband. oil well_x_, Gas well, Input well	, SWD, D & A
Plugging contractor: Co Tools	License#
Address:	
Company to plug at: Hour: A.M. Day: 21	Month: November Year: 1995
Plugging proposal received from: Allen Bang	ert
Company: Mai Oil Operations, Inc.	Phone: 913-483-2169
Were: Order 275 sxs 60/40 posmix - 10% gel	and hulls.
	BECEIVED
	KANSAS CORPORATION COMMISSION
	12 -8 - 1995
	DEC C 8 1995
	OOMS DAY DAY DAY DAY
	CONSERVATION DIVISION
	WICHITA, KS
Plugging Proposal Received by: Herb Deines	
Plugging operations attended by agent? All[X], Part[], None[]
Completed: Hour: 12:00 P.M. , Day: 21 ,	Month: November , Year: 1995
Actual plugging report: 8 5/8" to 259' with	140 sxs. 5 1/2" to 3838' with 175 sxs. Port
collar at 1658' with 350 sxs cement and tied or	nto annulus with instant 300# S.I.P. Tied onto
production casing and pumped 275 sxs cement	with 500# hulls. Max. P.S.I. 1100#. S.I.P.
800#.	
Remarks:Allied Cementing.	
Condition of casing(in hole): GOOD X BA	D Anhy.plug: YES_X NO
Bottom plug(in place): YES, CALCX_, N	
Plugged through TUBING, CASING_X	
	16/17
I did[[X] / did not[] observe the pluggin	a. Like
INVOICED	(agent)
	(agenc)
12-11-95	, 64
JAID	$p_{l_{\sigma}}$
DATE 12-11-95" NV. NO. 44317 :	$p_{l_{\sigma}}$