

15-195-00422-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

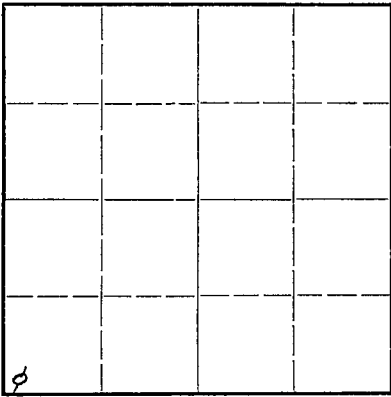
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Trego County. Sec. 8 Twp. 11 Rge. 21 (E) W (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SW SW SW  
Lease Owner. Allan et al  
Lease Name. Allan et al Monroe Well No. 1  
Office Address. 921 Union National Bank Bldg.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry & abandoned  
Date well completed. October 31 19 44  
Application for plugging filed. October 31 19 44  
Application for plugging approved. November 1 19 44  
Plugging commenced. November 1 19 44  
Plugging completed. November 1 19 44  
Reason for abandonment of well or producing formation  
No commercial oil showings  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Pop Kerr, Great Bend, Kansas  
Producing formation. Depth to top. Bottom. Total Depth of Well. 3858 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	70'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3858' to 72' - heavy mud  
72' to 35' - 15 sx cement  
35' to 25' - mud  
25' to 0' - 10 sx cement

PLUGGING  
FILE 8 11 21W  
BOOK 138 41

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Thos. H. Allan  
Address. 921 Union National Bank Bldg., Wichita 2, Kansas

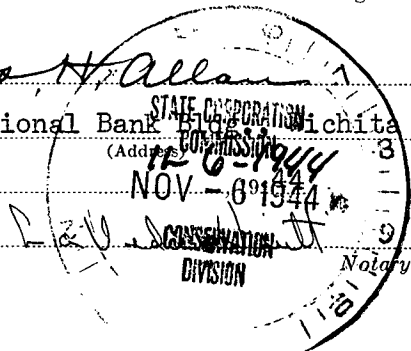
STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Thos. H. Allan

(owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan  
921 Union National Bank, Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of November

My commission expires May 12, 1948



Casing Record

Trego County, Kansas

70' of 10<sup>3</sup>/<sub>4</sub>"

Allan et al #1 Monroe  
 SWc SW<sup>1</sup>/<sub>4</sub> Sec. 8, T. 11 S., R. 21 W  
 Commenced: 10/13/44 Completed: 10/31/44  
 Contractor: Thos. H. Allan  
 I.P. Dry & Abandoned  
 Elevation: 2115' L & S

- 0 - 10 surface sand
- 40 yellow shale
- 82 Ft. Hays white chalk
- 275 blue gumbo
- 480 chalky shale
- 530 black & brown shale
- 570 Dakota fine angular sand
- 610 buff concretions
- 630 sand
- 670 buff concretions
- 780 white angular to round sand
- 860 dark shale
- 910 dark sandy shale
- 940 white fine round sand
- 970 bright red sand & shale
- 1020 sand
- 1120 Permian red grit
- 1240 soft round sand
- 1596 red shale & grit
- 1636 white anhydrite
- 1800 red shale
- 2240 gray shale, salt, and streaks of anhydrite
- 2280 anhydrite and lime
- 2330 red shale
- 2400 Ft. Riley limestone, porous
- 2490 shale & lime shells
- 2510 cherty gray lime
- 2650 shale and lime shells
- 2672 red shale
- 2690 NEVA porous oolitic lime
- 3178 shale & lime shells
- 3195 Topeka lime
- 3205 shale
- 3215 porous lime (water)
- 3340 shale & lime shells
- 3370 porous lime (water)
- 3392 shale & shells
- 3395 Heebner black shale
- 3408 red shale & shells
- 3413 porous white cherty lime
- 3425 red shale
- 3453 Lansing white dense cherty lime

- 3467 dark shale
- 3523 lime & shale partings
- 3533 Porous lime and petroleum residue (water)
- 3546 dense white lime
- 3570 shale and lime shells
- 3615 dense buff-white lime
- 3627 shale
- 3634 porous lime, stained (water)
- 3650 shale & shells
- 3655 dense white lime
- 3720 Red Marmaton shale
- 3730 sandy lime and hard white chert
- 3733 red & green shale
- 3751 Conglomerate, dark red mottled shale with pebbles, and hard amber chert
- 3770 sticky mud
- 3800 weathered Simpson shale
- 3820 Arbuckle porous white chrystalline dolomite (water)
- 3830 dolomite more porous and oolitic chert
- 3858 T.D. dolomite

Formations

- 82' Base Ft. Hays
- 1596 Top Anhydrite
- 2330 Top Ft. Riley
- 2672 Top Neva
- 3178 Top Topeka
- 3425 Top Lansing
- 3655 Top Marmaton
- 3733 Top Cherty Conglomerate
- 3751 Base Cherty Conglomerate
- 3800 Top Arbuckle

I certify that the above is a true and correct copy of the well log on the above test.

*Thos H. Allan*  
 11-6-1944

Subscribed and sworn to before me this 4th day of November, 1944.

*Calvin A. Smith*  
 Notary Public

My commission expires May 12, 1948

8 11 21W  
 138 41