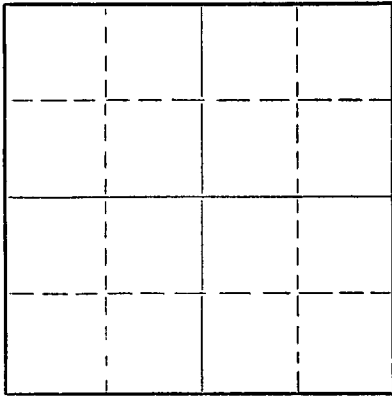


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

Trego County. Sec. 8 Twp. 11S Rge. (E) 21 (W)
Location as "NE/CNW/SW" or footage from lines NW NW NW
Lease Owner Davis Bros. and Jones, Shelburne & Farmer, Inc.
Lease Name Monroe Well No. _____
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 7-11 19 52
Application for plugging filed 7-11 19 52
Application for plugging approved 7-11 19 52
Plugging commenced 7-11 19 52
Plugging completed 7-11 19 52
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production Never Produced 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Elden Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3875 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	163	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1. Filled hole with heavy mud to 160'
2. Pushed Halliburton plug to 160'
3. Dumped in 1/2 sack of hulls on top of plug
4. Mixed and dumped 15 sacks of cement on top of hulls.
5. Filled hole to 40'
6. Pushed second Halliburton plug to 40'
7. Dumped 1/2 sack of hulls on top of plug
8. Mixed 10 sacks of cement and filled hole with same.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Jones, Shelburne & Farmer, Inc.
Address Russell, Kansas

STATE OF _____, COUNTY OF _____, ss. _____
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John W. Farmer

SUBSCRIBED AND SWORN TO before me this 11 th day of July, 1952

My commission expires April 23, 1956
Bonnie Berryhill
Notary Public.

2-52-20M
SEC 8 T 11 R 26
PAGE 50 LINE 12

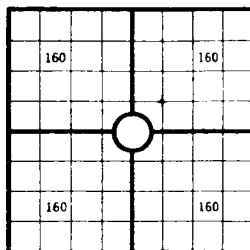
7-15-1952

OPERATOR Jones, Shelburne & Farmer, Inc.ADDRESS Russell, Kansas

15-195-00011-00-00

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

640 Acres
N

Locate well correctly

COUNTY Trego SEC 8 TWP 11S RGE 21W
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME Monroe WELL NO 1
 DRILLING STARTED 6-30 19 52 DRILLING FINISHED 7-11 19 52
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NW 1/4 NW 1/4 NW 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2160 ROUND
 CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
8 5/8	24	8	LW	165								

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	165		100						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____

_____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

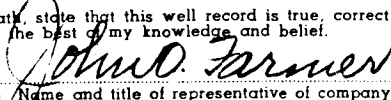
INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.


 Name and title of representative of company

 Subscribed and sworn to before me this 14 day of July, 1952
 My Commission expires April 13, 1956 Donna R. ...
 Notary Public.

Formation	Top	Bottom	Formation	Top	Bottom
Sand, Shale	0	14.0			
Shale, Shells sand	14.0	14.75			
Shale & Shells	14.75	16.35			
Anhydrite	16.35	16.85			
Shale & Shells	16.85	19.20			
Shale Shells & Sand	19.20	22.15			
Lime & Shale	22.15	35.75			
Lime	35.75	36.95			
Lime & Shale	36.95	38.20			
Arb. Lime	38.20	38.55			

 REC-115-1952
 STATE ENGINEER
 JUL 15 1952
 WIREBILT

TOPS:

 Elevation-2160 R.
 Anhydrite 1635
 Heebner 3421
 Toronto 3445
 Lansing 3459
 Base of K. C. 3696
 Marmaton Chert 3763
 Cherty Cong. 3819
 Arbuckle 3825
 Total depth 3855

D & A

 FILE SEC. 8 T. 11S R. 21W
 BOOK PAGE 39 LINE 18

FARM NAME _____ COUNTY _____ TWP _____ SEC _____ RGE _____