

Operator Name: R J M Oil Company, Inc. Lease Name: Billy Ray Well #: 3
 Sec. 7 Twp. 18 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1139</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1240</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1529</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1139	KB	Lansing	-1240	KB	Arbuckle	-1529	KB
Name	Top	Datum											
Toronto	-1139	KB											
Lansing	-1240	KB											
Arbuckle	-1529	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	314'	Common	200	3 % gel
Production	7 7/8	5 1/2	15.50	3360	Common	175	10% salt 5% Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RECEIVED CONSERVATION DIVISION WICHITA, KS JAN 23 2009	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3350</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>December 31, 2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls. <u>45</u>	Gas Mcf	Water Bbbls. <u>0</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1620

Date	12-22-08	Sec.	7	Twp.	18	Range	11	Called Out		On Location		Job Start		Finish	3:15 PM
Lease	Billy Ray	Well No.	3	Location	15 1/2 ST 110			County	BT	State	KS				
Contractor	Royal Drilling #2							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	7 7/8	T.D.	3366			Charge To	RJM OIL CO								
Csg.	5 1/2	15.5016	Depth	3354			Street								
Tbg. Size			Depth												
Drill Pipe			Depth			City	State								
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left In Csg.	3288		Shoe Joint	37.88											
Press Max.			Minimum												
Meas Line	15 #		Displace	79 bbl											

Perf. 5% gilsonite CEMENT 3/4 of 1% Col Seal
175 com 10% salt 5% Col Seal

EQUIPMENT			Amount Ordered	
Pumptrk	No.	Cementor/Helper	Consisting of	
Bulktrk	No.	Driver	Common	2292.50
Bulktrk	No.	Driver	Poz. Mix	

JOB SERVICES & REMARKS			Amount	
Pumptrk Charge	prod string	1500.00	Gel.	1 @ 20.00 = 20.00
Mileage	23 @ 6.00	138.00	Chloride	Col Seal 5 @ 22.10 = 110.50
Footage			Hulls	Gilsonite 875 # @ 75¢ = 656.25
			Salt	37 @ 11.25 = 416.25
			Flowseal	43 # @ 2.00 = 86.00
				500 gal mud loss @ 1.10 = 550.00
		Total		1638.00

Remarks:			Sales Tax	
Thank you			Handling	218 @ 2.00 = 436.00
			Mileage	23 @ .07 per back per mile = 401.12
			PUMP TRUCK CHARGE	1638.00
			Sub Total	
			Total	
			Floating Equipment & Plugs	1 guide shoe = 175.00
			Squeeze Manifold	1 AFU INSERT = 175.00
			Rotating Head	9 turbo 10.12 = 585.00
				2 boxes = 370.00
				1 5/8 rubber plug = 63.00
				Rotating Head = 125.00
			Tax	354.34
			Discount	(810.00)
Signature: [Signature]			Total Charge	7643.96