

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458	API No. 15 - 09-25299-00-00				
Name: R J M Oil Company, Inc.	Spot Description:				
Address 1: PO Box 256	NW _NW _SE _NE Sec. 7 Twp. 18 S. R. 11 ☐ East ✓ West				
Address 2:	1500 Feet from 🕡 North / 🗌 South Line of Section				
City: Claflin State: KS Zip: 67525 +	Feet from East / West Line of Section				
Contact Person: Chris Hoffman	Footages Calculated from Nearest Outside Section Corner:				
Phone: (620) 786-8744 RECEIVED					
CONTRACTOR: License # 33905	MMSSMOW: Barton				
Name: Royal Drilling, Inc. JAN 23 200	Lease Name: Billy Ray Well #: 3				
Musicia Caracita Ismos C. Musorovo	1 Field Manner IV/A				
Purchaser: Coffeyville WICHITA, KS	ON Producing Formation: Arbuckle				
Designate Type of Completion:	Elevation: Ground: 1819' Kelly Bushing: 1824'				
✓ New Well Re-Entry Workover	Total Depth: 3366' Plug Back Total Depth:				
Oil SIOW	Amount of Surface Pipe Set and Cemented at: 314' Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes Mo				
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet				
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:				
	feet depth to:w/sx cmt				
If Workover/Re-entry: Old Well Info as follows:					
Operator:	Drilling Fluid Management Plan Alt I NCR 3-3-09 (Data must be collected from the Reserve Pit)				
Well Name:Original Total Depth:	Chloride content: 38000 ppm Fluid volume: 1000 bbls				
Deepening Re-perf. Conv. to Enhr. Conv. to SWD	Dewatering method used: Allow to dry and backfill				
Plug Back: ————————————————————————————————————	Dewatering method used: Allow to dry and backini				
Commingled Docket No.:	Location of fluid disposal if hauled offsite:				
Dual Completion	Operator Name:				
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:				
12/14/2008 12/22/2008 12/31/2008	Quarter Sec TwpS. R East West				
Spud Date or Date Reached TD Completion Date or	County: Docket No.:				
Recompletion Date Recompletion Date					
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein				
Signature: Taurille U. / Willi	KCC Office Use ONLY				
Title: President Date: 1-18-09	Letter of Confidentiality Received				
Subscribed and sworn to before me this JOHA day of FFT CYLLARY	, If Denied, Yes Date:				
And Of Kansas	Wireline Log Received				
My Commission Expires	Geologist Report Received				
Notary Public:	UIC Distribution				
Date Commission Expires: 9/20/20/0	<i>U</i>				

Side Two

Operator Name: RJN	M Oil Company, I	nc.	Lease Na	me: Billy Ray		_ Well #: _3	
Sec. 7 Twp. 18				Barton			
INSTRUCTIONS: Shottime tool open and close recovery, and flow rate surveyed. Attach final	sed, flowing and shus if gas to surface to	ut-in pressures, whet est, along with final c	s penetrated. Deta her shut-in pressu	ail all cores. Report re reached static le	vel, hydrostatic pres	sures, bottom	hole temperature, fluid
Drill Stem Tests Taken (Attach Additional S	heets)	✓ Yes \[\] N	lo	Log Form	ation (Top), Depth ar	nd Datum	Sample
Samples Sent to Geological Survey		☑ Yes □ N	lo	Name Toronto		Тор -1139	Datum KB
Cores Taken Electric Log Run (Submit Copy)		Yes V N		Lansing Arbuckle		-1240 -1529	КВ КВ
List All E. Logs Run:							
		CA	SING RECORD	✓ New Used			
				ace, intermediate, prod	duction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / F		Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	314'	Common	200	3 % gel
Production	7 7/8	5 1/2	15.50	3360	Common	175	10% salt 5% Calseal
		ADDITI	ONAL CEMENTING	. / COULET E DE CO	.00		
Purpose: Depth Type of Cement			#Sacks Used Type and Percent Additives			s	
Perforate IOP Protect Casing Plug Back TD Plug Off Zone	Top Bottom						
				:VED			
Shots Per Foot	PERFORATION RECORD - Bridge RNBASCORPORATION COMMISSION Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth JAN 2 3 2009						
				TON DIVISION			
			CONSERVA	HTA, KS			
TUBING RECORD: 27	Size: /8	Set At: 3350	Packer At:	Liner Run:	Yes Vo		
Date of First, Resumed F		hr. Producine	g Method:	Flowing Pu	mping 🔲 Gas Li	ft 🔲 Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil 45	Bbls. Gas	Mcf	Water 0	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		METHOD OF C	OMPLETION:		PRODUCTI	ON INTERVAL:
✓ Vented Sold	Used on Lease	✓ Open Hole	Perf.		Commingled		
(If vented, Subi	mit ACO-18.)	Other (Spec	ify)				

QUALITY OILWELL CEMENTING, INC. Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 No. 1090 Cell 785-324-1041 Twp. Range Called Out On Location Job Start Finish 18 11 N Date -Lease/ Location Contractor Owner To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. Type Job Hole Size T.D. Charge To Csg. Depth Tbg. Size Depth Street **Drill Pipe** Depth City State Tool The above was done to satisfaction and supervision of owner agent or contractor. Depth Cement Left in Csg. Shoe Joint Press Max. Minimum Meas Line Displace CEMENT Perf. Amount Ordered **EQUIPMENT** Consisting of Cementer Helper **Pumptrk** Common Driver Poz. Mix Driver Driver Gel. Chloride **JOB SERVICES & REMARKS** THEODER TRESIDE Hulls Pumptrk Charge Mileage SCHVATION DIVISIO WICHITA, KS Footage Total Remarks: GE Sub Total Floating Equipment & Plugs Squeeze Manifold Rotating Head Tax

Signature

Discount

Total Charge

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 1620

		real Control of States and the Control of States			
Date 12-22-08 Sec. 7	Twp. Range	Called Out	On Location	Job Start	Finish 31 Pm
Lease S. K. W.	Well No. 3	Location 5	15.6.2 7	County	State
Contractor ORDyal	Drillian #5	Owner			1 1 1
Type Job Cod Coo STON		To Quality Oily	vell Cementing, Inc.	36.0141	
Hole Size 774	T.D. 3366	cementer and	y requested to rent helper to assist ow	cementing equipmen	t and furnish o work as listed.
csg. 51/2 15.501b	Depth 3354	Charge Q	Thy Z	TL CO	
Tbg. Size	Depth	Street			
Drill Pipe	Depth	Gity		State	
Tool	Depth	The above was	done to satisfaction a	nd supervision of owner	agent or contractor.
Cement Left in Cog. 3788	Shoe Joint 37.88				
Press Max.	Minimum		· ·	100 100 100 100 100 100 100 100 100 100	
Meas Line 15 #	Displace 79bbL		1. 4. 0	3/ 0 /	2. 6 5 116
Perf.		5/0911	SOMITO	EMENT 340 - 1	3 001110
EQUIP	WENT	Amount Ordered	15 com	10% Salt.	5% Col-Se
Pumptrk No. Comenter Helper	Standon .	Consisting of	-	2	
Bulktrk No. Driver	DAVE	Common/7	50/34		2292.50
Bulktrk No. Driver Driver	TO BEET 1711	Poz. Mix			
JOB SERVICES	& REMARKS	Gel.	2200		20.00
Pumptrk Charge Dod	String 1500	Chloride Co	CSeof 5	2210	110.50
Mileage 23 36	£ 138.	UU Hulls 61/	sonte £7	5 to 75d	65675
Footage		Salt 37	@ 1/25		416.25
	Total 1638	W Flowseal 45	74220	A Section 1	86.00
Remarks:			gol mud	Clear 48	5500
	WAS COMMON TO		- 12 to 12		The state of the state of
Imank You	Abuston	10 10 10 10 10	tion that is the second	Sales Tax	- 1. (1) * 11 * 11 * 11 * 11 * 11 * 11 * 11
	C JAN TO THE	Handling 2/	8 @ a. OC		436.00
	promise the second		7 Par BACK 1	er ofe	401.12
		Pump TRI	UCK CHAR	SE Sub Total	1638.00
				Total	7000
		Floating Equips	nent & Plugs 90	3	17000
		Squeeze Manife		1 INSKT	17000
		Rotating Head	^	to cons	CREOS
		Holding Head	250		27/106
			TIKE!	disc in -	1200
			Roman	A de 1	12595
			10/1/105	T-	35434
				Tax	(810.00)
Signature A Due & udy				Discount	21110 91
				Total Charge	1642 10