

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: R J M Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + _____
Contact Person: Chris Hoffman
Phone: (620) 786-0644
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: Coffeyville
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/28/2008 11/03/2008 11/21/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25280-00-00
Spot Description: Barton
E/2 NW NE SW Sec. 12 Twp. 18 S. R. 11 East West
2310 Feet from North / South Line of Section
1850 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Radenberg Well #: 1
Field Name: Roesler
Producing Formation: Arbuckle
Elevation: Ground: 1778' Kelly Bushing: 1783'
Total Depth: 3284' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 325 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I NCR 3-3-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Lawrence B. Miller
Title: President Date: 1-18-09
Subscribed and sworn to before me this 20th day of January,
2009.
Notary Public: Bonnie Jeffrey
Date Commission Expires: 9/20/2015

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2009
CONSERVATION DIVISION
WICHITA, KS

Bonnie Jeffrey
State Of Kansas
Notary Public
My Commission Expires

Operator Name: R J M Oil Company, Inc. Lease Name: Radenberg Well #: 1
 Sec. 12 Twp. 18 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1111</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1222</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1495</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1111	KB	Lansing	-1222	KB	Arbuckle	-1495	KB
Name	Top	Datum											
Toronto	-1111	KB											
Lansing	-1222	KB											
Arbuckle	-1495	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	325	Common	200	Gel & Chloride
Production	7 7/8	5 1/2	15.50	3279	Common	160	Salt 3%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
KANSAS CORPORATION COMMISSION

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3200</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. November 21, 2008	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbls. 29	Gas Mcf	Water Bbbls. 290	Gas-Oil Ratio	Gravity 40
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DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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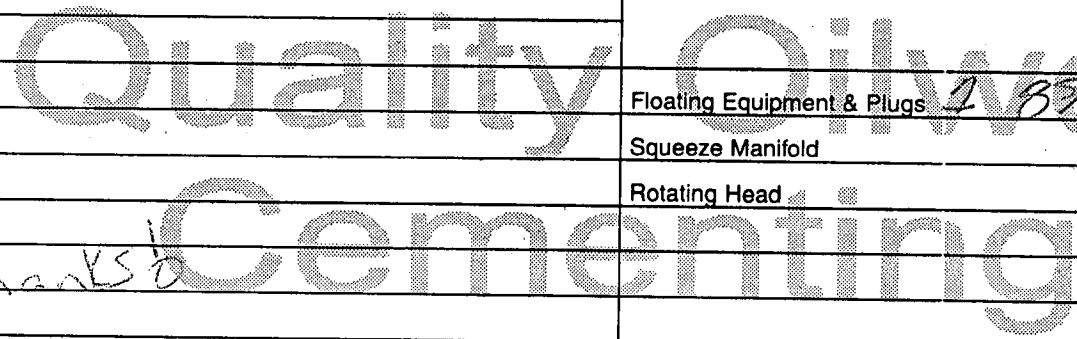
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2286

Date	10-28-08	Sec.	12	Twp.	18	Range	11	Called Out		On Location		Job Start		Finish	9145
Lease	Radenberg	Well No.	2	Location	2E 1 1/2 S E into			County	BT	State	KS				
Contractor	Royal Drilling #2			Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Surface			Hole Size		12 1/4		T.D.	325						
Csg.	8 5/8 2015			Depth		325		Charge To	RSM OIL						
Tbg. Size				Depth				Street							
Drill Pipe				Depth				City				State			
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	10-5A			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace		20 1/4 BBL		CEMENT							
Perf.				Amount Ordered		200 com 3" dia 2" o gel									
EQUIPMENT				Pumptrk		1		No. Cementer/Helper		Brandon		Consisting of			
				Bulktrk		10		No. Driver		DUB		Common			
				Bulktrk		PU		No. Driver		STEVE		Poz. Mix			
JOB SERVICES & REMARKS				Gel.				Chloride				RECEIVED KANSAS CORPORATION COMMISSION JAN 23 2009 CONSERVATION DIVISION WICHITA, KS			
Pumptrk Charge				Hulls				Salt							
Mileage				Flowseal				Handling							
Footage				Mileage				Sub Total							
Total				Total				Total				Sales Tax			
Remarks:				Handling				Mileage				Sub Total			
				Mileage				Total				Total			
				Floating Equipment & Plugs		2 B 5/8 w/ 2 plugs		Squeeze Manifold				Total			
				Rotating Head								Total			
Thanks!												Tax			
												Discount			
Signature: <i>Howe, Bud</i>												Total Charge			



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2271

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
11-2-08							12:00 PM
Lease Kadamburg	Well No. 1		Location		County Rt	State Ks	
Contractor Royal Drilling Rig 1				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8	T.D. 3284		Charge To R/M				
Csg. 53 15 1/2	Depth 3280		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. 40	Shoe Joint 40						
Press Max.	Minimum						
Meas Line	Displace 77 1/2 Bbl						
Perf.	CEMENT						
EQUIPMENT				Amount Ordered 100 Cans 10% Salt 5E			
Pumptrk 1	No.	Cementer	Consisting of 300 Gal Mud Cleaner 48				
		Helper	Common KANSAS CORPORATION				
Bulktrk 2	No.	Driver	Poz. Mix				
		Driver	Gel. JAN 23 2009				
Bulktrk	No.	Driver	Chloride CONSERVATION DIVISION WICHITA, KS				
		Driver	Hulls				
JOB SERVICES & REMARKS				Salt			
Pumptrk Charge	Total		Flowseal				
Mileage			Remarks:				
Footage			Rot Hole 30				
			2 More At 15				
			Hand plug @ 1200 psi				
			Sub Total				
			Total				
			Floating Equipment & Plugs 1 Rubber Plug				
			Squeeze Manifold 1 Guide Shoe				
			Rotating Head (1/2) 1 AFM Insert				
			2 Baskets				
			9 Turbo Cementizers				
			Tax				
			Discount				
			Total Charge				
Signature							