

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458	API No. 15 - 009-25288-00-88
Name: R J M Oil Company, Inc.	Spot Description:
Address 1: PO Box 256	SE _SE _NW _NE Sec. 34 Twp. 16 S. R. 11 ☐ East ✓ West
Address 2:	
City: Claflin State: KS Zip: 67525 +	
Contact Person: Chris Hoffman RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 786-8744 KANSAS CORPORATION COMMISSI	PN ☑NE □NW □SE □SW
CONTRACTOR: License # 33905 JAN 2 3 2009	County: Barton
Name: Royal Drilling, Inc.	Lease Name: Frees Well #: 1
Wellsite Geologist: James C. Musgrove CONSERVATION DIVISION WICHITA, KS	Field Name: Kraft-Prusa
Purchaser: Coffeyville	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1948' Kelly Bushing: 1953'
New Well Re-Entry Workover	Total Depth: 3387' Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 417' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) ——— Temp. Abd.	If yes, show depth set:Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Drilling Fluid Management Plan AIT I NCR 3-3-09
Well Name;	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 42,000 ppm Fluid volume: 1,000 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Allow to dry and backfill
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
11/12/2008 11/18/2008 12/20/2008	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate to are complete and correct to the best of my knowledge.	
Signature: Jewelle 1 - Julium	KCC Office Use ONLY
Title: President Date: 1-18-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 2011/day of January	/ If Denied, Yes Date:
20 04.	Wireline Log Received
Notary Public: Domie State Of K	ansas
My Commissio	
Date Commission Expires:	

Side Two

Operator Name: R J	M Oil Company, I	Inc.	Lease	Name: _	Frees		Well #: _1	
Sec. 34 Twp. 1			County	y: Barto	on			
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate surveyed. Attach fina	osed, flowing and shu es if gas to surface to	ut-in pressures, wheth est, along with final ch	er shut-in pres	ssure rea	ched static level	, hydrostatic pre	essures, bottom	hole temperature, fluid
Drill Stem Tests Taker (Attach Additional		✓ Yes No)		og Formatio	on (Top), Depth	and Datum	Sample
Samples Sent to Geological Survey ✓ Yes □ No)	Nam Toror			Top -1065	Datum KB	
Cores Taken Electric Log Run (Submit Copy)		Yes V No		Lansi	•		-1165 -1430	КВ КВ
List All E. Logs Run:								
			ING RECORD set-conductor, s	✓ Ne surface, inte	ew Used ermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20		417'	Common	200	2% gel
Production	7 7/8	5 1/2	15.50		3384'	Common	175	10% salt 5% Calset
		ADDITIO	NAL CEMENT	ING / SOL	JEEZE REGORE	\		
Purpose:	Depth Top Bottom	Type of Cement	s Used KA	KANSAS CORPORATION COMMUNICATION Percent Additives				
Perforate Protect Casing Plug Back TD					JAN 2 3 2009			-1
— Plug Off Zone					CONSERVATION DIVISION WICHITA, KS			
Shots Per Foot		ION RECORD - Bridge			Acid, Fra	acture, Shot, Ceme	ent Squeeze Reco	
	Specify	Footage of Each Interval	Perforated		(A	mount and Kind of	Material Used)	Depth
TUBING RECORD:	Size: 7/8	Set At: 3300	Packer A	At:	Liner Run:	Yes 🗸 N	No	
Date of First, Resumed December 20, 200		nhr. Producing	Method:	Flowing	g 🗹 Pumpi	ng 🗌 Gas	Lift Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil 35	Bbls. Gas	Mcf	Wat	er E 150	Bbls.	Gas-Oil Ratio	Gravity 40
DISPOSITIO	ON OF GAS:	-	METHOD OF	F COMPLE	TION:		PPODLICTI	ON INTERVAL:
✓ Vented Sold		✓ Open Hole	Perf.	_		mmingled _	- RODGC II	ON INTERVAL.
(If vented, Sub	omit ACO-18.)	Other (Specify	<i>(</i>)			_		

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2229

	ec. Two Band		managaman managaman di kacamatan da	a and a second s	
Date //-12.09 3	i mang	Called Out	On Location	Job Start	Finish
Lease FREES	Well No.	I de action III I	0/1/0	Bazton	4.00
Contractor POYAL De	L #1	Location H	MY CHIMAKE	OP County	Stale
Type Job Syptace	111	Owner To Qualify (Dilwell Cementing, Inc.	<u> </u>	
Hole Size 121/4	T.D. 419	Tog are ner	POV requested to root .	ementing equipmen	and furnish
Csg. 35/3 3		<u>Charge</u>	nd helper to assist own	er or contractor to c	o work as listed.
Tbg. Size	Depth	To To	KSM CO		
Drill Pipe	Depth	Street			والمائين والمالية ومحوضون والم
Tool	Depth	City	and the second of the second o	State	
Cement Left in Csg. /5	Shoe Joint	The above wa	as done to satisfaction and	supervision of owner	agent or contractor.
Press Max.	Minimum		<u> </u>		
Meas Line		121.1	the second secon		
Perf.	Displace _/ S.	, bbl	CEI	WENT	
EQU	IPMENT:	Amount	en en la companya de		
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Bulktrk No. Driver Driver	¥ (**)	Consisting of	29067	340 (C	
Bulktrk No. Driver	4\/) O 1	Common	2000		
	S & REMARKS	Poz. Mix			
Pumptrk Charge		Gġ	A A KANS	AS CORPORATION COM	
Mileage		Chloride	60	JANTON	
Footage		Hulls		52 S009	
		Salt	<u> </u>	ONSCRIMENT DIVISION	
Remarks:	Total	Flowseal		. V5	
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	55 CP CA.Y	411	\		
Max + Kum 200 s		<u> </u>		Sales Tax	
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Jim 1991-				Sub Total	
Kel Fax 25/01.	DIS			Total	
KAMPA BJA MIDDEY) Plog	Floating Equipr	ment & Plugs	DOODEDHOU	
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13-11-1		Rotating Head			
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gnature				Total Charge	
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 2232

Date //-/3 0% Sec.	Twp. Range	Called Out	On Location	Job Start	Finish 9:00			
Lease FREES W	Vell No.	Location No.	Claylon	County	State			
Contractor Pan Del		Owner +	141-6-14D C	lebrone BIK	TUP			
Type Job 77/	1	To Quality C	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish					
Hole Size	T.D. 3337	cementer ar	cementer and helper to assist owner or contractor to do work as listed.					
Csg. 512 155"	Depth 3334	Charge To	KJM	A CONTRACTOR OF THE SECOND	<u> </u>			
Tbg. Size	Depth	Street						
Drill Pipe	Depth	City		State				
Tool	Depth	The above w	as done to satisfaction ar	nd supervision of owner	agent or contractor.			
Cement Left in Csg.	Shoe Joint /5.0			en e				
Press Max.	Minimum		The second State of the					
Meas Line	Displace SI		C	EMENT				
Perf.		<u> </u>						
EQUIPM	MENT	Amount Ordered	175 51	Conjugat				
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Bulktrk Pu No. Driver I U		Poz. Mix	a de la companya de KAN	AS CORPORE VEU				
JOB SERVICES	& REMARKS	Gel.		COMIN	ISSION			
Pumptrk Charge		Chloride		JAN 23 2009				
Mileage		Hulls		CONSERVATION DIVISION				
Footage	Salt		WICHITA KS					
	Total	Flowseal						
Remarks:			DO CAL MUD	Clear 48				
KU1 33 AK 3/2	155 Case							
REG. 6 STUE " AFU "	ISCUL 154:15	<u> </u>		Sales Tax				
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