

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: R J M Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + _____
Contact Person: Chris Hoffman
Phone: (620) 786-8744

CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: Coffeyville

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/08/2008 12/14/2008 12/28/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25298-00-00
Spot Description: _____
NE SW NE SW Sec. 28 Twp. 16 S. R. 11 East West
1889 Feet from North / South Line of Section
1728 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barton
Well Name: Kirmer Well #: 1
Field Name: Kraft-Prusa
Producing Formation: Arbuckle
Elevation: Ground: 1914' Kelly Bushing: 1919'
Total Depth: 3347' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 420 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1 I ncr 3-3-09
(Data must be collected from the Reserve Pit)
Chloride content: 65,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: *Lawrence A. Miller*
Title: President Date: 1-18-09
Subscribed and sworn to before me this 20th day of January,
2009.
Notary Public: *Bonnie Jeffrey*
Date Commission Expires: 9/20/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
X Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: R J M Oil Company, Inc. Lease Name: Kirmer Well #: 1
 Sec. 28 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1063</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1159</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1425</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1063	KB	Lansing	-1159	KB	Arbuckle	-1425	KB
Name	Top	Datum											
Toronto	-1063	KB											
Lansing	-1159	KB											
Arbuckle	-1425	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	420'	Common	200	2% gel
Production	7 7/8	5 1/2	15.50	3345'	Common	200	10% Salt 5% Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
RECEIVED JAN 23 2009 CONSERVATION DIVISION WICHITA, KS				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3300</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. December 28, 2008		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <u>65</u>	Gas Mcf	Water Bbbs. <u>120</u>	Gas-Oil Ratio
				Gravity <u>40</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1887

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-9-08	28	16	11				5:00 AM
Lease Owner	Well No. 2	Location	County BT	State KS			
Contractor Royal R. 2				Owner			
Type Job Surface job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D. 420	Csg. 8 5/8 2415		Depth 420	Charge To RSM		
Tbg. Size	Depth	Street					
Drill Pipe	Depth	City		State			
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg. 10-154	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace 257.382	CEMENT					
Perf.							
EQUIPMENT				Amount Ordered 200 com 3500 2m gel			
Pumptrk 1	No.	Cementer Blake	Consisting of				
Bulktrk 3	No.	Driver DOUG	Common 200 @ 13.10				2620.00
Bulktrk 24	No.	Driver Brandon	Poz. Mix				
JOB SERVICES & REMARKS				Gel. 4 @ 20.00 80.00			
Pumptrk Charge	SURFACE		850.00	Chloride 6 @ 50.00		300.00	
Mileage	36 @ 6.00		216.00	Hulls			
Footage				Salt			
Total			1066.00	Flowseal			
Remarks:							
Cement did circ 00							
						Sales Tax	
Handling 210 @ 2.00						420.00	
Mileage 36 .08 per gal per mile						604.80	
PUMP TRUCK CHARGE						Sub Total 1066.00	
						Total	
Quality Oilwell Cementing, Inc.							
Floating Equipment & Plugs							
Squeeze Manifold							
Rotating Head							
+ 5/8" to 1" manifold							
1 1/2" wood plug						72.00	
						Tax 193.54	
						Discount (516.00)	
Signature <i>[Signature]</i>						Total Charge	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2372

Date	12-14-08	Sec.	28	Twp.	16	Range	11	Called Out		On Location		Job Start		Finish	4:15 AM
Lease	Kramer	Well No.	7	Location	Hitchman 1/2 E 1/2 W			County	BT	State	KS				
Contractor	Royal #2							Owner							
Type Job	Production string							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8	T.D.	3347			Charge To	RSM								
Csg.	5 1/2 15 1/2 16	Depth	3345												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	204	Shoe Joint	20.33												
Press Max.			Minimum												
Meas Line			Displace	79 BLS											
Perf.	CEMENT														
EQUIPMENT							Amount Ordered	200 Can No Salt 3% Cal Seal							
Pumptrk	9	No.	Cement	Brandon			Consisting of	5% Rel Seal 1/2 lb Flc Seal							
Bulktrk	10	No.	Driver	STEVE			Common								
Bulktrk	14	No.	Driver	BRUCE			Poz. Mix								
JOB SERVICES & REMARKS							Gel.	RECEIVED KANSAS CORPORATION COMMISSION JAN 23 2009 CONSERVATION DIVISION WICHITA, KS							
Pumptrk Charge			Chloride												
Mileage			Hulls												
Footage			Salt												
		Total	Flowseal												
Remarks:	RAT hole 30 SX MASS hole 15 SX Center SX Land plug 9 1200 Flow hole thank You!!														
							Handling								
							Mileage								
							Sub Total								
							Total								
							Floating Equipment & Plugs	1 Rubber Plug							
							Squeeze Manifold	1 Guide Shoe							
							Rotating Head (Yes)	1 AFD Insert							
								9 Turbo Centralizers							
								2 Baskets							
							Tax								
							Discount								
							Total Charge								
Signature							Doug Buey								