

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum  
Address 1: 7060 S TUCSON WAY Suite B  
Address 2: \_\_\_\_\_  
City: CENTENNIAL State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 303 ) 617-7242  
CONTRACTOR: License # 5892  
Name: Berentz Drilling Co., Inc.  
Wellsite Geologist: Dallan & Marianne Gardner

Purchaser: \_\_\_\_\_  
Designate Type of Completion: \_\_\_\_\_  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
9/23/2008      10/5/2008      10/28/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 15-191-22542-00-00  
Spot Description: \_\_\_\_\_  
E2 SW SW Sec. 6 Twp. 33 S. R. 2  East  West  
660 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Sumner  
Lease Name: J. Lewis Franklin Well #: 13-6  
Field Name: NW Sauzek  
Producing Formation: Arbuckle  
Elevation: Ground: 1143 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3902 Plug Back Total Depth: 3902  
Amount of Surface Pipe Set and Cemented at: 265' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A17 I NCR 3-3-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel  
Title: Landman Date: 1-21-2009  
Subscribed and sworn to before me this 21<sup>st</sup> day of January,  
20 09.  
Notary Public: Karla Peterson

Date Commission Expires:  
Nov. 9, 2011

**KARLA PETERSON**  
NOTARY PUBLIC  
STATE OF COLORADO  
My Commission Expires November 9, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Running Foxes Petroleum Lease Name: J. Lewis Franklin Well #: 13-6  
 Sec. 6 Twp. 33 S. R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Cement Bond, Caliper (Gamma Ray),                  Compensated Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pleasanton</td> <td>3035'</td> <td>-1892'</td> </tr> <tr> <td>Marmaton</td> <td>3141'</td> <td>-1998'</td> </tr> <tr> <td>Ft. Scott</td> <td>3260'</td> <td>-2117'</td> </tr> </table>	Name	Top	Datum	Pleasanton	3035'	-1892'	Marmaton	3141'	-1998'	Ft. Scott	3260'	-2117'
Name	Top	Datum											
Pleasanton	3035'	-1892'											
Marmaton	3141'	-1998'											
Ft. Scott	3260'	-2117'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625	24lbs.	265'	Class "A" Cement	180	n/a
Production	7 7/8"	5.5"	17lbs.	3905'	Thickset	210	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>JAN 23 2009</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
OIL WELL SERVICES, LLC



**ENTERED**

TICKET NUMBER 19456  
LOCATION EUREKA  
FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-24-08	69100	J. Lewis FRANKLIN 13-6	6	39S	2E	SENECA																
CUSTOMER Running Foxes Petroleum, Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>DAVE</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			502	DAVE						
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445	Justin																					
502	DAVE																					
MAILING ADDRESS 7060 S. Tuscon way Ste B																						
CITY Centennial		STATE Co.	ZIP CODE 80112																			
Bereantz Drig.																						

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 265' CASING SIZE & WEIGHT 8 5/8 23" New  
 CASING DEPTH 265' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL 44 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 15.2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 CASING. BREAK Circulation w/ 10 BBL Fresh water.  
Mixed 180 SKS Class "A" Cement w/ 3% CaCl2 2% Gel 1/4" Floccle / sk @ 15" / gal, yield  
1.35. Displace w/ 15.2 BBL Fresh water. Shut casing in. Good Cement Returns to Surface  
= 9 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	70	MILEAGE	3.65	255.50
11045	180 SKS	Class "A" Cement	13.50	2430.00
1102	500 "	CaCl2 3%	.75 "	375.00
1118 A	350 "	Gel 2%	.17 "	59.50
1107	50 "	Floccle 1/4" /sk	2.10 "	105.00
5407 A	8.46 TONS	70 miles BULK TRUCK	1.20	710.64
			Sub Total	4460.64
			SALES TAX 6.3%	187.09
			ESTIMATED TOTAL	4647.73

Rev'n 3737

AUTHORIZATION Called By Dennis

TITLE Bereantz Drig / Toolpusher

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19509  
LOCATION EUREKA  
FOREMAN BROWN MCCOY

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-6-08	6960	J. Lewis Franklin 13-6	6	335	25	Sumner																
CUSTOMER Running Foxes Petroleum, Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>JERRID</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>CHRIS</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			515	JERRID			436	CHRIS		
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MAILING ADDRESS 7060 S. Tuscan Way Ste B																						
CITY Centennial		STATE Co.	ZIP CODE 80112																			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3902' CASING SIZE & WEIGHT 5 1/2 19" New  
 CASING DEPTH 3905 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6\* SLURRY VOL 63 BBL WATER gal/sk 9.0 CEMENT LEFT In CASING 0'  
 DISPLACEMENT 90.5 BBL DISPLACEMENT PSI 1200 PSI 1600 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 15 BBL fresh water. Mixed 210 sks Thick Set Cement w/ 5" Kol-Seal 1sk @ 13.6\*/gal, yield 1.62. Shut down. Wash out Pump & Lines. Release Latch down Plug. Displace w/ 90.5 BBL fresh water. Final Pumping Pressure 1200 psi. Bump Plug to 1600 psi. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	70	MILEAGE	3.65	255.50
5402	1400'	Footage Charge	.20	280.00
		RECEIVED KANSAS CORPORATION COMMISSION		
1126 A	210 sks	Thick Set Cement	17.00	3570.00
1110 A	1050 *	Kol-Seal 5"/sk	.42 *	441.00
		JAN 23 2009 CONSERVATION DIVISION WICHITA, KS		
5502 C	6 Hrs	80 BBL VAC TRUCK	100.00	600.00
1128	3000 gals	City Water	14.00/1000	42.00
5407 A	11.55 tons	70 miles Bulk TRUCK	1.20	970.20
4203	1	5 1/2 Guide Shoe	153.00	153.00
4454	1	5 1/2 Latch down Plug	242.00	242.00
4104	3	5 1/2 Cement Baskets	219.00	657.00
4130	12	5 1/2 x 7 7/8 Centralizers	46.00	552.00
4312	1	5 1/2 weld on collar	80.00	80.00
			Sub Total	8767.70
		THANK YOU	SALES TAX 6.3%	361.44
			ESTIMATED TOTAL	9129.14

Ravin 3737

AUTHORIZATION witnessed By Dennis

TITLE Toolpusher / Berwatz Delg.

DATE \_\_\_\_\_