

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* 1/21/09

OPERATOR: License # 33397  
 Name: Running Foxes Petroleum  
 Address 1: 7060 S TUCSON WAY Suite B  
 Address 2: \_\_\_\_\_  
 City: CENTENNIAL State: CO Zip: 80112 + \_\_\_\_\_  
 Contact Person: Kent Keppel  
 Phone: ( 303 ) 617-7242  
 CONTRACTOR: License # 31280  
 Name: Birk Petroleum  
 Wellsite Geologist: Greg Bratton  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion: \_\_\_\_\_  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 15-011-23431-00-00  
 Spot Description: \_\_\_\_\_  
 SE SW SW SE Sec. 36 Twp. 24 S. R. 23  East  West  
290 Feet from  North /  South Line of Section  
2010 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Bourbon  
 Lease Name: Vogel Well #: 15-36C-4  
 Field Name: Wildcat  
 Producing Formation: Bartlesville  
 Elevation: Ground: 860' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 508' Plug Back Total Depth: 508'  
 Amount of Surface Pipe Set and Cemented at: 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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 JAN 23 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/2/2008 10/6/2008 12/9/2008  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Ait II NR 3-3-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fred Fygel  
 Title: Landman Date: 1-21-2009  
 Subscribed and sworn to before me this 21<sup>st</sup> day of January,  
 20 09.  
 Notary Public: Karla Peterson

Date Commission Expires:  
Nov. 9, 2011

**KARLA PETERSON**  
 NOTARY PUBLIC  
 STATE OF COLORADO  
 My Commission Expires November 9, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 15-36C-4  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray, Density Neutron, Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Excello</td> <td>133'</td> <td>727'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>342'</td> <td>518'</td> </tr> <tr> <td>Mississippian</td> <td>478'</td> <td>382'</td> </tr> </table>	Name	Top	Datum	Excello	133'	727'	Upper Bartlesville	342'	518'	Mississippian	478'	382'
Name	Top	Datum											
Excello	133'	727'											
Upper Bartlesville	342'	518'											
Mississippian	478'	382'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625	24lbs.	21'	Quickset	22	KolSeal
Production	6.75"	4.5"	10.5lbs.	504'	Quickset	65	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<b>RECEIVED</b> <b>KANGAS CORPORATION COMMISSION</b>  <b>JAN 23 2009</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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FED ID#  
 MC ID #  
 Shop # 185290  
 Cellular # 620 437-2661  
 Office # 620 437-7582  
 Office Fax # 316 685-5908  
 Shop Address: 316-685-5926  
 3613A Y Road  
 Madison, KS 66860

**Hurricane Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

**Cement, Acid or Tools**  
**Service Ticket**  
**02795**

DATE 10-8-08

COUNTY BOLCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. VOGEL "15-36C-4" CONTRACTOR Big Well Serv

KIND OF JOB Logstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		700.00
60 SKs	Quik Set cement	864.00
240 lbs	KOI-SEAL 4" 1 1/2" SK	72.00
100 lb	Gel Flush	20.00
2 Hrs	Water Truck "193	160.00
	BULK CHARGE	
347 Trks	BULK TRK. MILES KANSAS CORPORATION COMMISSION	343.53
6	PUMP TRK. MILES Truck in Area Rental on wire line JAN 23 2009	N/C 50.00
1	PLUGS 4 1/2" Top Rubber CONSERVATION DIVISION WICHITA, KS	35.00
	SALES TAX 6.32	62.43
	TOTAL	2306.96

T.D. \_\_\_\_\_  
 SIZE HOLE 6 3/4"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT 480' VOLUME 7 1/2 Bbls  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 4 1/2"  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl Gel Flush followed with 15 Bbl water. Mixed 60 SKs Quik Set cement w/ 4" 1 1/2" SK of KOI-SEAL. Shut down without Pump lines. Release Plug. Displace Plug with 7 1/2 Bbls water. Final Pumping at 300 PSI - Pump Plug to 500 PSI - wait 2 mins. Release Pressure. Float held - chase casing in w/ 20 PSI. Good cement returns w/ 3 Bbl slurry.  
Thank you

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry Redger "186"</u>	<u>Clayton "193"</u>
<u>Brod Butler</u>		<u>called by Rick</u>	
HSI REP.		OWNER'S REP.	