

*for  
Dm  
1/23/09*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: \_\_\_\_\_

City: CENTENNIAL State: CO Zip: 80112

Contact Person: Kent Keppel

Phone: (303) 617-7242

CONTRACTOR: License # 31280

Name: Birk Petroleum

Wellsite Geologist: Greg Bratton

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well
  - Re-Entry
  - Workover
  - Oil
  - SWD
  - SIOW
  - Gas
  - ENHR
  - SIGW
  - CM (Coal Bed Methane)
  - Temp. Abd.
  - Dry
  - Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

9/08/2008 9/10/2008 Waiting on Completion

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 15-011-23424-00-00

Spot Description: \_\_\_\_\_

*Sub*  SE  NW  SE Sec. 36 Twp. 24 S. R. 23  East  West  
1330 Feet from  North /  South Line of Section  
1705 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Vogel Well #: 10-36D-3

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 873' Kelly Bushing: \_\_\_\_\_

Total Depth: 504' Plug Back Total Depth: 504'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A1+ I NCR 3-3-09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 1-21-2009

Subscribed and sworn to before me this 21<sup>st</sup> day of January

20 09

Notary Public: Karla Peterson

Date Commission Expires: Nov. 9, 2011

**KARLA PETERSON**  
NOTARY PUBLIC  
STATE OF COLORADO

My Commission Expires November 9, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 10-36D-3  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center;"><b>Gamma Ray</b></p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>134'</td> <td>739'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>346'</td> <td>527'</td> </tr> <tr> <td>Mississippian</td> <td>488'</td> <td>385'</td> </tr> </table>	Name	Top	Datum	Excello	134'	739'	Upper Bartlesville	346'	527'	Mississippian	488'	385'
Name	Top	Datum											
Excello	134'	739'											
Upper Bartlesville	346'	527'											
Mississippian	488'	385'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625	24lbs.	21'	Quickset	21	Kol Seal
Production	6.75"	4.5"	10.5lbs.	506'	Thickset	69	Kol Seal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	well not perfed yet	well not fraced yet	

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 KANSAS CORPORATION COMMISSION  
**JAN 23 2009**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf      Water Bbbls.      Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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UNCONSOLIDATED OIL WELL SERVICES, INC.  
 BOX 884, CHANUTE, KS 66720  
 -431-9210 OR 800-467-8676

TICKET NUMBER 16382  
 LOCATION Oklawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

9/10/08

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	CGUNTY
10/08	6960	Vogel #10-368-3	34	24	23	BB
COMPANY			TRUCK #	DRIVER	TRUCK #	DRIVER
Running Foxes Petroleum Inc			506	Fred		
ADDRESS			495	Brett		
7060 B S Tuscon Way			370	Ken		
STATE		ZIP CODE	503	Brian		
Kentennial		Co				
		80112				

TYPE hang stem HOLE SIZE 6 3/4 HOLE DEPTH 515 CASING SIZE & WEIGHT 4 1/2  
 Casing Depth 506 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CARRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug  
 PLACEMENT 7.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 100 #  
Premium Gel + Flush. Mix + Pump 73 sks Thickset  
Cement w/ 5# KOL seal per sack. Flush pump & lines  
clean. Displace 4 1/2" Rubber Plug to casing TD w/  
7.9 BBLs Fresh Water. Pressure to 600# PSI. Release  
pressure to set float valve. Check plug depth w/  
wireline.

*Fred Mader*

*Wann Drilling*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1 of 3	PUMP CHARGE Cement Pump	495	925 <sup>00</sup>
406	1/2 of 75mi	MILEAGE Pump Truck	495	91 <sup>25</sup>
407A	3.431 Ton	Ton Mileage	503	308 <sup>77</sup>
502C	2 hrs	80 BBL Vac Truck	370	200 <sup>00</sup>
126A	69 <del>sk</del> sks	Thickset Cement		
1118B	100#	Premium Gel		17 <sup>00</sup>
1110A	365#	Kol Seal		153 <sup>30</sup>
4404	1	4 1/2" Rubber Plug		45 <sup>00</sup>
Sub Total				2913 <sup>34</sup>
Tax @ 6.3%				87.47
SALES TAX				
ESTIMATED TOTAL				3000.81

**SCANNED**

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 23 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION M/K Chapman

TITLE 225579

DATE 9/10/08