| Operator: License # 32294   |
|---|
| Name: OSBORN ENERGY L.L.C   |
| Address: 9401 Indian Creek Pkwy., #40, Suite 440  |
| City/State/Zip Overland Park, KS 66210  |
| Purchaser: AKAWA Natural Gas, L.L.C.  |
| Operator Contact Person: Steve Allee  |
| Phone (913) 327-1831  |
| Contractor: Name: R.S. Glaze Drilling Co.   |
| License: 5885   |
| Wellsite Geologist: Rex Ashlock   |
| Designate Type of Completion  |
| X New Well Re-Entry Workover  |
| OilSWDSIOWTemp. Abd.  |
| X Gas ENHR x SIGW   |
| Dry Other (Core, WSW, Expl., Cathodic, etc)   |
| If Workover: Operator:  |
| Well Name:  |
| Comp. DateOld Total Depth   |
| Deepening Re-perf Conv. to Inj/SWD  |
| Plug Back PBTD  |
| Commingled Docket No  |
| Dual Completion Docket No   |
| Other (SWD or Inj?) Docket No   |
| 4/15/98         4/21/98         6/12/98           Spud Date         Date Reached TD         Completion Date   |
| INSTRUCTIONS: An original and two copies of this form shall be Room 2078, Wichita, Kansas 67202, within 120 days of the spud Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on s 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well reMUST BE ATTACHED. Submit CP-4 form with all plugged wells. |

SIDE ONE

| FORM MUST BE TYPED   |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
|  | API NO. 15- 091-228460000  |  |  |  |  |  |  |
| STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION   | County Johnson   |  |  |  |  |  |  |
| WELL COMPLETION FORM   | <u>x</u> r   |  |  |  |  |  |  |
| ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE   | <u>SW - NE - NE - SE</u> Sec. <u>12</u> Twp. <u>15</u> Rge. <u>24</u> W  |  |  |  |  |  |  |
|  | feet from (S)'N (circle one) Line of Section   |  |  |  |  |  |  |
| Operator: License # 32294  | 550 feet from (2) W (circle one) Line of Section   |  |  |  |  |  |  |
| Name: OSBORN ENERGY L.L.C  | Footages Calculated from Nearest Outside Section Corner  |  |  |  |  |  |  |
|  | NE, Sp, NW or SW (circle one)  |  |  |  |  |  |  |
| Address: 9401 Indian Creek Pkwy., #40, Suite 440   |  |  |  |  |  |  |  |
| City/State/Zip Overland Park, KS 66210   | Lease Name KDL Well # 1A   |  |  |  |  |  |  |
| Purchaser: AKAWA Natural Gas, L.L.C.   | Field Name Stillwell   |  |  |  |  |  |  |
| Operator Contact Person: Steve Allee   | Producing Formation N/A  |  |  |  |  |  |  |
| Phone (913) 327-1831   | Elevation: Ground 1075' KB   |  |  |  |  |  |  |
| Contractor: Name: R.S. Glaze Drilling Co.  | Total Depth 1430' PBTD   |  |  |  |  |  |  |
| License: 5885  | Amount of Surface Pipe Set and Cemented at 20 Feet   |  |  |  |  |  |  |
| Wellsite Geologist: Rex Ashlock  | Multiple Stage Cementing Collar Used? Yes X No   |  |  |  |  |  |  |
| Designate Type of Completion   | If yes, show depth set N/A Feet  |  |  |  |  |  |  |
| X New Well Re-Entry Workover   | If Alternate II completion, cement circulated from 1110'   |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| OilSWDTemp. Abd.   | feet depth to surface w/ 165 sx cmt.  Alt 2 - Da 3/3/09  |  |  |  |  |  |  |
| X Gas ENHR X SIGW  | Alt 2 - Da 3/3/09  |  |  |  |  |  |  |
| Dry Other (Core, WSW, Expl., Cathodic, etc)  |  |  |  |  |  |  |  |
|  | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)   |  |  |  |  |  |  |
| If Workover: Operator:   | Chloride content NA ppm Fluid volume 80 bbls   |  |  |  |  |  |  |
| Well Name:   | Dewatering method used Evaporation   |  |  |  |  |  |  |
| Comp. Date Old Total Depth   | Location of fulfall spins Df hauled offsite:   |  |  |  |  |  |  |
| Deepening Re-perf Conv. to Inj/SWD   | OperKYNYSHE CORPORATION COMMISSION   |  |  |  |  |  |  |
| Plug Back PBTD   | Lease Name License No.   |  |  |  |  |  |  |
| Commingled Docket No   | Qualifier Sect 2000 Twp s Rng B/W  |  |  |  |  |  |  |
| Dual Completion Docket No  | County Docket No   |  |  |  |  |  |  |
| Other (SWD or Inj?) Docket No.   |  |  |  |  |  |  |  |
|  | CONSERVATION DIVISION WICHITA, KS  |  |  |  |  |  |  |
| 4/15/98 4/21/98 6/12/98 Spud Date Date Reached TD Completion Date  | I WIGHTO, NO   |  |  |  |  |  |  |
| 12 months if requested in writing and submitted with the   | i date, recompletion, workover or conversion of a well. ide two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 eport shall be attached with this form. ALL CEMENTING TICKETS |  |  |  |  |  |  |
| All requirements of the statutes, rules and regulations pr<br>complied with and the statements herein are complete and corre | K.C.C.SOFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received  |  |  |  |  |  |  |
| Title Coldist Date 10  | C Geologist Report Received  |  |  |  |  |  |  |
| Subscribed and sworn to before me this 20 day of Odol  | XCC SWD/Rep NGPA Plug Other (Specify)  |  |  |  |  |  |  |
| Notary Public Sus & Inward   | (Specify)  |  |  |  |  |  |  |

SUSAN L. FORWARD

Date Commission Expires

**Notary Public** State of Kansas 4-10-02 My Appt. Expires

Form ACO-1 (7-91)

SIDE TWO

| Operator Name                       | sborn Energy,                   | L.L.C.   | Lease Name         | KDL_             |                                | Well            | . #1              | LA              |
|-------------------------------------|---------------------------------|--|--------------------|------------------|--------------------------------|-----------------|-------------------|-----------------|
| 200 12 m- 11                        | E Boo 04                        | <b>East</b>  | County             | Johnson          |                                |                 |                   |                 |
| Sec. <u>12</u> Twp. <u>1</u>        | 5 Rge. <u>24</u>                | West   |                    |                  |                                |                 |                   |                 |
| nterval tested, ti                  | ime tool open<br>es, bottom hol | s and base of form<br>and closed, flowir<br>e temperature, flu-<br>tach copy of log. | ng and shut-in     | pressures, w     | hether shut-                   | in pressur      | e reached         | static leve     |
| Drill Stem Tests                    | raken                           | □Yes ⊠no   | .  <br>            | og Format        | ion (Top), De                  | opth and Da     | tums              | Sample          |
| (Attach Additions                   | al Sheets.)                     |  | Name               |                  | Top                            |                 | r                 | Datum           |
| Samples Sent to Ge                  | ological Surve                  | -  | ļ .                |                  |                                |                 |                   |                 |
| Cores Taken                         |                                 | ⊠ уев Пис<br>⊠ уев Пис   | i                  | Drillers 1       | Log Attached                   |                 |                   |                 |
| Electric Log Run<br>(Submit Copy.)  |                                 | M Xes Ind  | <b>'</b> ¦         |                  |                                |                 |                   |                 |
| List All E.Logs Ru<br>Neutron/Densi |                                 | d Dual Induction   |                    |                  |                                |                 |                   |                 |
| <del></del>                         | <del>, , </del>                 | Casing Record  | ⊠иеw [             | Used             |                                |                 |                   |                 |
|                                     | Report al                       | l strings set-condu  | ctor, surface,     | ntermediate,     | production,                    | etc.            | γ                 |                 |
| Purpose of String                   | Size Hole<br>Drilled            | Size Casing<br>Set (In O.D.)   | Weight<br>Lbs./Ft. | Setting<br>Depth | Type of<br>Cement              | # Sacks<br>Used | Type and Additive | l Percent<br>es |
| Surface                             | 10 %"                           | 8 5/8"   | 24.0               | 20'              | Portland                       | 8               | None              |                 |
| Production                          | 6 %"                            | 4 ½"   | 10.5               | 24.0             | Class 1<br>Type A              | 165             | 2% gel,           | 3% Kol- seal    |
| 6                                   | <u> </u>                        | !  |                    | 1110'            | Portland                       | !               | 1/415 110         | -seal per saci  |
|                                     | ļ                               | !<br>!   |                    |                  | <u> </u>                       | <u> </u>        |                   |                 |
|                                     |                                 | <br>ADDT#T   | ONAL CEMENTING/S   | OHEEZE BECOR     | n                              |                 |                   |                 |
| Purpose:                            | Depth                           |  |                    |                  |                                |                 |                   |                 |
| Perforate                           | Top Bottom                      | Type of Cement   | #Sacks Used        | Тур              | e and Percent                  | Additives       |                   |                 |
| Protect Casing                      | į                               |  |                    |                  |                                |                 |                   |                 |
| Plug Back TD                        |                                 |  |                    | <del></del>      |                                |                 |                   |                 |
| Plug Off Zone                       |                                 |  |                    | i                |                                |                 |                   |                 |
|                                     |                                 |  |                    | •                |                                |                 |                   |                 |
| Shots Per Foot                      |                                 | RECORD - Bridge Plu<br>ge of Each Interval   |                    |                  | racture, Shot<br>and Kind of M |                 |                   | ord<br>Depth    |
|                                     |                                 | Waiting Completion   |                    |                  |                                |                 |                   |                 |
| 1                                   |                                 |  |                    |                  |                                |                 |                   |                 |
|                                     |                                 |  |                    |                  |                                |                 |                   |                 |
| <u> </u>                            | 1.1415                          |  |                    | !                |                                |                 | <u> </u>          |                 |
| TUBING RECORD                       | Size                            | Set At   | Packer At          | Liner Ru         | n 🗆 Ye                         | ав 🛮 Мо         | •                 |                 |
| Date of First, Resu<br>N,           |                                 | , SWD or Inj. Pro  | oducing Method N/A | Flowing          | Pumping 0                      | as Lift         | Other (E          | mplain)         |
| Estimated Production Per 24 Hours   |                                 | Bbl. Gas   | Mcf Wat            | er Bbls.         | Gas-C                          | il Ratio        |                   | Gravity         |
| isposition of Gas                   |                                 | METHOD OF COM  | PLETION            | Pro              | duction Inter                  | val             |                   |                 |
| Vented Sold                         | Used on Lea                     |  |                    | Dually Co        | mp. 🔲 🤇                        | Commingled      |                   |                 |
| If vented, submit A                 | ACO-18.)                        | 1571   |                    |                  | _                              |                 |                   |                 |
|                                     |                                 | <b>△</b> Other (   | (Specify)          | SIGW             |                                |                 |                   |                 |



## \* CORRECTED SIDE ONE

API NO. 15- 091-228460000

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS

| WELL COMPLETION FORM   | x B  |
|--|--|
| ACO-1 WELL HISTORY   | SW - NE - NE - SE Sec. 12 Twp. 15 Rge. 24 M  |
| description of well and lease  | 2260 feet from @'N (circle one) Line of Section  |
|  | ! <del></del>  |
| Operator: License # 32294  | 550 feet from @/W (circle one) Line of Section   |
| Name: OSBORN ENERGY, L.L.C   | Footages Calculated from Nearest Outside Section Corner  |
| Address: 9401 Indian Creek Pkwy., \$40, Suite 440                                    | NE, SE, NW or SW (circle one)  |
| City/State/Sip Overland Park, KS 66210   | Lease Name * KDL (Devinki) Well # 1A   |
| Purchaser: AKAWA Natural Gas, L.L.C.   | Field Name * Stilwell  |
| Operator Contact Person: Steve Allee   | Producing Formation N/A  |
| Phone (913) 327-1831   | Elevation: Ground 1075' XB   |
| Contractor: Name: R.S. Glaze Drilling Co.  | Total Depth 1430' PBTD   |
| License: 5885  | Amount of Surface Pipe Set and Cemented at 20 Fee  |
| Wellsite Geologist: Rex Ashlock  | Multiple Stage Cementing Collar Used?Yes _X No   |
| Designate Type of Completion   | If yes, show depth set N/A Per   |
| New Well Re-Entry Workover   | If Alternate II completion, cament circulated from1110'  |
| Oil * X SWD SION Temp. Abd Gas ENHR SIGN Dry Other (Core, WSW, Expl., Cathodic, etc) | feet depth tosurfacew/165sx cmt  |
| If Morkover:   | Drilling Fluid Management Plan<br>(Data must be collected from the Reserve Pit)  |
| Operator:  | Chloride content NA ppm Fluid volume 80 bbls   |
| Well Name:   | Dewatering method usedEvaporation  |
| Comp. Date Old Total Depth   | Location of RECENTAL Dif hauled offsite:   |
| Deepening Re-perf Conv. to Inj/SMD   | CORPORATION COMMISSION   |
| Plug Back PBTD   | Lease NameLicense No   |
| Commingled Docket No   | culture 2000 Two 8 Rng E/N   |
| Dual Completion Docket No  | County Docket No   |
| Other (SMD or Inj?) Docket No.   | CONSERVATION DIVISION  |
| 4/15/98 4/21/98 *waiting on completion Spud Data Data Reached TD Completion Data     | WICHITA, KS  |
| Room 2078, Wichita, Kansas 67202, within 120 days of the spu                         | d date, recompletion, workover or conversion of a well.  side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 |

months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICK MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

| ill requirements of the statutes, rules and regulations promulgated to recomplied with and one statements herein are complete and correct to the best of the statements herein are complete and correct to the statements herein are complete and co | mulate the oil and gas industry have been fully of my knowledge.    X.C.C. OFFICE USE CHLY |
|--|--|
| ALICE M. REEVES Notary Public - State of Kansas My Appt. Expires 3-22-20-3   | Form ACO-1 (7-91)  |

SIDE TWO

| perator NameO                        | born mergy,                   |  | Leate Name             | _ KDL                                   |                                       |                            | *   |  |
|--------------------------------------|-------------------------------|--|------------------------|---|---------------------------------------|----------------------------|---|--|
| ec. <u>12</u> Twp. <u>15</u>         | _ Rge24_                      | Mast   | County                 | Johnson                                 | · · · · · · · · · · · · · · · · · · · |                            |   |  |
|                                      |                               | West   |                        | 4 Baba49 a                              |                                       |                            | dedil show hooks which  |  |
| tarmel tested time                   | me tool open<br>m, bottom hol | and closed, flowing temperature, flu         | no and shut-in :       | oressures. W                            | hether shut                           | in pressur                 | drill stem tests given reached static leveling test. Attach extends |  |
| Drill Stem Tests Te                  | - Lan                         | □res ⊠re                                     |                        | g Formati                               | ion (Top), De                         | oth and Da                 | tums Sample   |  |
| (Attach Additional                   |                               |  | Name                   | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | Top                                   | ,,,,                       | Datum   |  |
| Samples Sent to Geo                  | logical Surve                 | - <u> </u>                                   | • [                    |   |                                       |                            |   |  |
| Cores Taken                          |                               | Tes Øre                                      | i                      |   |                                       |                            |   |  |
| Electric Log Run<br>(Submit Copy.)   |                               | Yes X  |                        |   |                                       |                            |   |  |
| List All E.Logs Run                  | Le                            |  |                        |   |                                       |                            |   |  |
|                                      | <del>_</del>                  | Casing Record                                | New [                  | ]Used ·                                 | <del> </del>                          |                            |   |  |
|                                      |                               | 1 strings set-cond                           |                        |   | 1                                     | Ţ.                         |   |  |
| Purpose of String                    | Size Hole<br>Drilled          | Sixe Casing<br>Set (In O.D.)                 | Weight<br>Lbs./Ft.     | Setting<br>Depth                        | Type of<br>Cement                     | # Sacks<br>Used            | Type and Percent<br>Additives                                       |  |
| Burface                              | 10 K"                         | 8 5/8"                                       | 24.0                   | 20'                                     | Portland                              | 8                          | None  |  |
| * Production                         | 6 %*                          | 4 %"   | 10.5                   | 1110.0                                  | Class 1<br>Type A<br>Portland         | 165                        | 3% CaCL2, 3% Kol-seal<br>2% gel,<br>1/4lb flo-seal per sa           |  |
| <u>-</u>                             |                               | !<br>!                                       |                        |   | <del> </del> -                        |                            |   |  |
|                                      |                               | ADDIT  | CONAL CEMENTING/S      | QUEEZE RECORI                           | )<br>)                                |                            |   |  |
| Purpose:<br>Perforate                | Depth<br>Top Bottom           | Type of Cement                               | #Sacks Used            | Тур                                     | e and Percent                         | Additives                  |   |  |
| Protect Casing                       |                               |  |                        |   |                                       |                            |   |  |
| Plug Back TD                         |                               |  |                        | <u>i</u>                                |                                       |                            |   |  |
| Plug Off Zone                        |                               |  | <del></del> -          |   |                                       |                            |   |  |
|                                      |                               | <u>.                                    </u> |                        | ·                                       |                                       |                            |   |  |
| Shots Per Foot                       |                               | RECORD - Bridge Plage of Each Interva        |                        | Acid, F<br>(Amount                      | recture, Shot<br>and Kind of )        | ., Cement S<br>Saterial Us | queeze Record<br>ed) Depth  |  |
| 2                                    | 928.01-93                     | 4.0'   |                        | 2% HCl, 15,000lb. of sand               |                                       |                            |   |  |
|                                      | Open Hole                     | <b>1</b>                                     |                        | waiting on completion                   |                                       |                            |   |  |
|                                      |                               |  |                        |   |                                       | <del> </del>               |   |  |
| TUBING RECORD                        | Size<br>2 3/8"                | 8et At<br>865'                               | Packer At<br>865'      | i<br>Liner Ru                           |                                       | ь <b>х</b> ис              | <u> </u>  |  |
| Date of First, Resulting on com      |                               | •      | oducing Method         | Plowing [                               | Pumping 0                             | Das Lift                   | Other (Explain)   |  |
| Estimated Production<br>Per 24 Hours |                               | Bbl. Gas                                     | Mcf Wat                | er Bbls.                                | Gas-C                                 | oil Ratio                  | Gravity   |  |
|                                      |                               | <del></del>                                  |                        |   |                                       |                            |   |  |
| Isposition of Gas                    |                               | METHOD OF CO                                 | MPLETION               | Pro                                     | duction Inter                         | rval                       |   |  |
| isposition of Gas<br>Ovented Esold   | Used on Lea                   | ·  | MPLETION<br>dole Perf. | Pro Dually Co                           | _                                     | rval<br>Commingled         |   |  |

API NO. 15- 091-22846-0000

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

| MELL COMPLETION FORM ACO-1 MELL HISTORY  | County Johnson /   |
|--|--|
| DESCRIPTION OF WELL AND LEASE  | SW - NE - NE - SE sec. 12 Tup. 15 Rge. 24  |
| Operator: License # 32294  | 2260 Feet from(S)N (circle one) Line of Section  |
| Name: Osborn Energy, L.L.C.  | 550 Feet from (E)W (circle one) Line of Section  |
| Address <u>* 24850 Farley</u>  | Footages Calculated from Nearest Outside Section Corner:<br>NE, (E), NW or SW (circle one)   |
| City/State/Zip * Bucyrus, Kansas 66013   | Lease Name KDL (Devinki) Well # 1A   |
| Purchaser: Akawa Natural Gas, L.L.C.   | Field Name Stilwell  |
| Operator Contact Person: Steve Allee   | Producing Formation N/A  |
| Phone (913) * 533-9900   | Elevation: Ground 1075' KB N/A   |
| Contractor: Name: R. S. Glaze Drilling Company   | Total Depth 1430' PBTD N/A   |
| License: 5885  | Amount of Surface Pipe Set and Cemented at 20 Feet   |
| Wellsite Geologist: Rex Ashlock  | Multiple Stage Cementing Collar Used?         Yes X         No           If yes, show depth set         N/A         Feet   |
| Designate Type of Completion  X New Well Re-Entry Workover   | If Alternate II completion, cement circulated from 1110'   |
| OilX SWDSIOWTemp. Abd<br>GasENHRSIGW   | feet depth to <u>Surface</u> w/ 165 sx cmt.  Drilling Fluid Management Plan  |
| DryOther (Core, WSW, Expl., Cathodic, etc)  If Workover:   | (Data must be collected from the Reserve Pit)  |
| Operator:  | Chloride content N/A ppm Fluid volume 80 bbls  |
| Well Name:   | Dewatering method usedevaporation  |
| Comp. DateOld Total Depth  | Location of fluid disposal if hauled offsite:  |
| Daepening Re-perf Conv. to Inj/SMD Plug Back PBTD  | RECEIVED  KANSAS CORPORATION COMMISSION  Operator Name   |
| Commingled Docket No.  Dual Completion Docket No.  | ·  |
| *x Other (SMD or Inj?) Docket No. *D-27.656  | Lease Name   |
| 4/15/98         4/21/98         * 6/9/99           Spud Date         Date Reached TD         Completion Date   | CountyCONSERVATION DIVISION NoE/W  |
|  | WICHITA, KS  |
| Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well r MUST BE ATTACKED. Submit CP-4 form with all plugged well   | side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS is. Submit CP-111 form with all temporarily abandoned wells.  |
| Signature /  | K.C.C. OFFICE USE ONLY   |
| Title Ceologist Date 3-  Subscribed and sworn to before me this 23 day of Management of the subscribed and sworn to before me this 23 day of Management of the subscribed and sworn to before me this 23 day of Management of the subscribed and sworn to before me this 23 day of Management of the subscribed and sworn to before me this 23 day of Management of the subscribed and sworn to before me this 23 day of Management of the subscribed and sworn to before me this 23 day of Management of the subscribed and sworn to before me this 23 day of Management of the subscribed and sworn to before me this 23 day of Management of the subscribed and sworn to before me this 23 day of Management of the subscribed and sworn to before me this 23 day of Management of the subscribed and sworn to before me this 23 day of Management of the subscribed and sworn to before me this 23 day of Management of the subscribed and sworn to be subscribed as sworn to be subscribed as swo | 23-00   F  |
| 192000   | Distribution   |
| Notary Public K. Sur Saunder   | KCC SUD/Rep MGPA Cother Other  |
|  | (Specify)  |
| 1 = 1 × 1 × 0  | TARKA  |
|  | Form ACO-1 (7-91)  |
| ال هم الله الله الله الله الله الله الله   | BLICA  |
| The state of the s | المستعدد والمراجع المستعدد الم |
| THE PURING NO.   | F. K. P. C.  |
|  |  |

## SIDE TWO

| Operator Name Osb  | orn Energy, L.                  | L.C.                                      | Lease Name                  | <u>Devinki</u>      |                   | Well #                 | _1A                           |
|--|---------------------------------|---|-----------------------------|---------------------|-------------------|------------------------|-------------------------------|
| Sec. <u>12</u> Tup. <u>15</u>  | Rge. <u>24</u>                  | East  West                                | County                      | Johnson             |                   |                        |                               |
| INSTRUCTIONS: Show interval tested, tim hydrostatic pressurer if more space is need. | e tool open :<br>s, bottom hole | and closed, flowing<br>temperature, fluid | and shut-in pre             | ssures. Whet        | her shut-in pro   | essure read            | ched static level             |
| Drill Stem Tests Tak<br>(Attach Additiona  |                                 | ☐ Yes ☒ No                                | Log                         | Formatio            | n (Top), Depth    | and Datums             | Sample                        |
| Samples Sent to Geol   | ogical Survey                   | Tyes X No                                 | Name                        |                     | Тор               |                        | Datum                         |
| Cores Taken  |                                 | ☐ Yes 区 No                                |                             |                     |                   |                        |                               |
| Electric Log Run<br>(Submit Copy.)   |                                 | ☐ Yes ☒ No                                |                             |                     |                   |                        |                               |
| List All E.Logs Run:   |                                 |   |                             |                     |                   |                        |                               |
|  |                                 |   |                             |                     |                   |                        |                               |
|  | <del></del>                     |   |                             |                     |                   |                        |                               |
|  |                                 | CASING RECO                               | D X New D U                 | sed                 |                   |                        |                               |
|  | T                               | ill strings set-cond                      | Auctor, surface, i          | ntermediate,        | production, et    | c.                     |                               |
| Purpose of String  | Size Hole<br>Drilled            | Size Casing<br>Set (In O.D.)              | Weight<br>Lbs./Ft.          | Setting<br>Depth    | Type of<br>Cement | # Sacks<br>Used        | Type and Percent<br>Additives |
|  |                                 |   |                             | ļ                   |                   |                        |                               |
|  |                                 |   |                             |                     |                   |                        |                               |
|  | ADDITIONAL C                    | EMENTING/SQUEEZE R                        | ECORD                       | <u> </u>            | <u> </u>          | <u> </u>               |                               |
| Purpose:   | Depth<br>Top Bottom             | Type of Cement                            | #Sacks Used                 |                     | Type and Percen   | t Additive             | 2                             |
| Perforate Protect Casing Plug Back TD  |                                 |   |                             |                     |                   |                        |                               |
| Plug Off Zone  |                                 |   | <u> </u>                    | <u> </u>            |                   |                        |                               |
| Shots Per Foot   | PERFORATION<br>Specify Footes   | RECORD - Bridge P<br>ge of Each Interval  | lugs Set/Type<br>Perforated | Acid,<br>(Amount an | Fracture, Shot,   | Cement Sq<br>ial Used) | uceze Record<br>Depth         |
|  |                                 |   |                             |                     |                   |                        |                               |
|  |                                 |   |                             |                     |                   |                        |                               |
|  |                                 | •   |                             |                     |                   |                        |                               |
| TUBING RECORD  | Size                            |   |                             |                     |                   |                        |                               |
|  | 3/8"                            | Set At<br>1110'                           | Packer At<br>1110'          | Liner Run           | 🗆 Yes 🗵           | No                     |                               |
| Date of First, Resume<br>* 6/9/99  | d Production,                   | SWD or Inj. Pro                           | ducing Method F             | lowing Pur          | mping Gas L       | ift D ot               | her (Explain)                 |
| Estimated Production<br>Per 24 Hours   | oit<br>N/A                      | Bbls. Gas                                 | Mcf Water                   |                     | Ges-Oil<br>N/A    | Ratio                  | Gravity                       |
| isposition of Gas:   | NETHOD OF                       | COMPLETION                                | - <u> </u>                  |                     | oduction Interv   |                        | N/A                           |
| Vented Sold  | Used on L                       | eese 🗵 Ope                                | n Hole Perf.                |                     |                   | ingled                 |                               |
| (If vented, subm   | iit ACU-18.)                    | Oth                                       | er (Specify)                |                     |                   | -                      |                               |