*CORRECTED SIDE ONE

API NO. 15- 091-227780000

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS OI& GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

County Johnson C - SW - SW - SW Sec. 12 Twp. 15 Rge. 24 DESCRIPTION OF WELL AND LEASE feet from SN (circle one) Line of Section ___ feet from E)W (circle one) Line of Section 4950 Operator: License # ___ * 32294 Name: * OSBORN ENERGY, L.L.C Footages Calculated from Nearest Outside Section Corner NE, (SE) NW or SW (circle one) Address:* 9401 Indian Creek Pkwy., #40, Suite 440 Lease Name ____ Well # ___1 City/State/Zip * Overland Park, KS 66210 Field Name Stilwell Purchaser: * AKAWA Natural Gas, L.L.C. Producing Formation Hushpuckney Operator Contact Person: * Steve Allee Elevation: Ground 1065' KB Phone * (913) 327-1831 Total Depth 888' PBTD Contractor: Name: R. S. Drilling Co. Amount of Surface Pipe Set and Cemented at _____ Feet License: 5885 Multiple Stage Cementing Collar Used? _____ Yes X No Wellsite Geologist: None If yes, show depth set _____N/A Designate Type of Completion X New Well ____ Re-Entry ___ Workover If Alternate II completion, cement circulated from 862 ___ oil _____ swd ____ slow ____ Temp. Abd. feet depth to surface X Gas __ ___ENHR __X SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Drilling Fluid Management Plan (Data must be collectedfrom the Reserve Pit) If Workover: Chloride content _ ____ppm Fluid volume _____bbls Operator: Well Name: Dewatering method used Comp. Date _____ Old Total Depth __ Location of fluid disposal if hauled offsite: __ Deepening _____ Re-perf. ____ Conv. to Inj/SWD Operator Name PBTD Plug Back Lease Name ___ Commingled Docket No. ___ Quarter Sec._____Twp.__ E/W __ Docket No. rn __ Dual Completion Docket No. __ County _ Other (SWD or Inj?) Docket No. _ 7/13/97 7/11/97 7/13/97 *waiting on completion

Date Reached TD Completion Date Spud Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 🖏 Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well:
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received Distribution Subscribed and sworn to before me this 10 day of January _ SWD/Rep _ Plug NGPA Other (Specify) Notary Public Sun Pynulaid Date Commission Expires ____

SUSAN L. FORWARD

Notary Public State of Kansas My Appt. Expires _

ORIGINAL

SIDE TWO

Operator Name O	sborn Energy,	L.L.C.	Lease Nam	e Jack	Meyers	Well	#1	
Sec. 12 Twp. 15	Rge. 24	East	County _	Johnson				
		∐ West						
INSTRUCTIONS: Show interval tested, time anydrostatic pressure sheet if more space	me tool open s, bottom hole	and closed, flow: e temperature, fl	ing and shut-in	pressures, wh	nether shut-	in pressur	e reached statio	: level
Drill Stem Tests To (Attach Additiona		☐Yes ☒	то П	og Formati	on (Top), De	pth and Da	tums D Sampl	e
Samples Sent to Geo	ological Surve	y 🗆 Yes 🔯 1	Name 10		Top		Datum	
Cores Taken		□Yes 🔯	10					
Electric Log Run (Submit Copy.)		⊠ _{Yes} □	to					
List All E.Logs Ru Gar	n: mma Ray Neutro	n						
		Casing Record	New	Used		 		
	Report al	l strings set-cond	luctor, surface,	intermediate,	production,	etc.	•	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	t
Surface	8" 8"	7"		20′	Portland	 6 	None	
* Production	6 ¼"	2 7/8"		862'	50/50 poz	165	2% gel	
						1		
		ADDIT	IONAL CEMENTING/	SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Туре	and Percent	Additives		
Protect Casing								
Plug Back TD								
Plug Off Zone								
		<u></u>						
Shots Per Foot		RECORD - Bridge Pl ge of Each Interva			acture, Shot nd Kind of M		queeze Record ed) Depth	
2 798.0-815.0				Frac gel with 3000# of sand				
				1				
				 				
<u> </u>				<u> </u>				
TUBING RECORD	Size	Set At	Packer At	Liner Run	∑Ye	в 🛛 ио		
Date of First, Resum		, SWD or Inj. Pr	oducing Method N/A	Flowing [Pumping [Gas Lift	Other (Expl	ain)
Estimated Production Per 24 Hours	Oil N/	Bbl. Gas	Mcf Wa	ter Bbls.	Gas-O	il Ratio	Gravity	
Disposition of Gas		METHOD OF CO		_	uction Inter	val		
Vented Sold	Used on La	ease Ope	n Hole Perf.	Dually	Comp.	Commingle	ed	
(If vented, submit	ACU-18.)	Other	(Specify) SIG	N				

* CORRECTED #2 SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 091-22778-0000
WELL COMPLETION FORM ACO-1 WELL HISTORY	County Johnson
DESCRIPTION OF WELL AND LEASE	C - SW - SW - SW Sec. 12 Tup. 15 Rge. 24
Operator: License # 32294	330 Feet from (\$) N (circle one) Line of Section
Name: Osborn Energy, L.L.C.	4950 Feet from (DW (circle one) Line of Section
Address 24850 Farley	Footages Calculated from Nearest Outside Section Corner: NE, (E), NW or SW (circle one)
City/State/Zip Bucyrus, Kansas 66013	Lease Name Wetl #1
Purchaser: Akawa Natural Gas, L.L.C.	Field Name Stilwell
	Producing Formation Bartlesville
Operator Contact Person: Steve Allee	Elevation: Ground 1065' KB N/A
Phone (913) 533-9900	Total Depth 888' PBTD N/A
Contractor: Name: R. S. Glaze Drilling Company	Amount of Surface Pipe Set and Comented at 20 Feet
License: 5885	Multiple Stage Cementing Collar Used? Yes _X No
Wellsite Geologist: Rex Ashlock	If yes, show depth setN/AFeet
Designate Type of Completion Workover Workover	If Alternate II completion, cement circulated from 862
	feet depth to surface w/ 165 sx cmt.
X Gas ENHR SIGN SIGN COMMISSION COMMISSION COMMISSION COMMISSION COMMISSION COMMISSION COMMISSION COMMISSION COMMISSION CARROLL CARROLL COMMISSION COMMISS	Drilling Fluid Nanagement Plan
If Workover:	(Data must be collected from the Reserve Pit)
Operator: JUN 09 2000	Chloride content N/A ppm Fluid volume bbls
CONSERVATION DIVISION	
Comp. Date Old Total DepthCHITA, KS	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SLD PBTD	Operator Name
Commingled Docket No. Dual Completion Docket No.	Lease NameLicense No
Other (SMD or Inj?) Docket No	Quarter Sec Twp S Rng E/W
7/11/97	
- Completion Date	County Docket No
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well must be ATTACHED. Submit CP-4 form with all plugged well.	side two of this form will be held confidential for a period of corm (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS also submit CP-111 form with all temporarily abandoned wells.
ll requirements of the statutes, rules and regulations promul; ith and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied se best of my knowledge.
ignature	K.C.C. OFFICE USE ONLY
itle <u>Ceologys</u> + Date 6	-6-00 F Letter of Confidentiality Attached Uireline Log Received
ubscribed and sworn to before me this 6 day of Jun	C Geologist Report Received
2000	Distribution KCC SUD/Rep MCDA
otary Public Que Quent	KGS Plug Other
ste Commission Expires June 2.2001	(Specify)
	NO TARY
	Form ACO-1 (7-91)
	CLICA
	OF KAN
**·	

SIDE TWO

Operator Name Osb	orn Energy, L.	L.C	Lease Nam	Jack Me	eyers	Well #	1	
Sec. 12 Tup. 15 Rge. 24 Wes		East West						
INSTRUCTIONS: Show interval tested, tim hydrostatic pressure if more space is nee	me tool open a s, bottom hole	and closed, flowin temperature, fluid	g and shut-in nre	ecures whet	her shut-in pro	BORLIPA PAR	ched static level	
Drill Stem Tests Tak (Attach Additiona		☐ Yes ☒ No	Log	Formatio	n (Top), Depth	and Datum	Sample	
Samples Sent to Geol	Samples Sent to Geological Survey		Name		Тор	Datum		
Cores Taken		Tes X No						
Electric Log Run (Submit Copy.)		☐ Yes ☒ No				,		
List All E.Logs Run:								
	· · · · · · · · · · · · · · · · · · ·	CASING RECO	<u> </u>					
	Report al	l strings set-con	لكا New ألا ا		production, et	c.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent	
						-	AGGILITES	
	ADDITIONAL C	EMENTING/SQUEEZE R	ECORD					
Purpose: Perforate	Top Bottom Type of Cement			#Sacks Used Type and Percent Additives			s	
Protect Casing Plug Back TD Plug Off Zone								
	<u></u>			<u> </u>		····		
Shots Per Foot	PERFORATION Specify Footag	RECORD - Bridge P e of Each Interval	lugs Set/Type Perforated	Acid, 1 (Amount and	Fracture, Shot, d Kind of Mater	Cement So ial Used)	peeze Record Depth	
	 	· · · · · · · · · · · · · · · · · · ·						
					··· ··· · · · · · · · · · · · · · · ·			
TUBING RECORD	ei							
N/A	Size	Set At	Packer At	Liner Run	🗆 Yes 🗵	No		
Pate of First, Resume * 3/1/98	d Production,	SWD or Inj. Pro	ducing Method F	lowing Pur	mping Gas L	ift Ot	her (Explain)	
Estimated Production Per 24 Hours	oil N/A	Bbls. Gas	Ncf Vate		Gas-Dil	Ratio	Gravity N/A	
isposition of Gas:	NETHOD OF	COMPLETION		Pro	oduction Interv		HIA	
Vented X Sold (If vented, subm	Used on Lo	esse 🗆 Ope	n Hole 🗵 Perf.	Dually	Comp. Comm	ingled _		
vanitad, suc i	NOV" 10.)	□ _{Oth}	er (Specify)					