

FORM HUST BE TYPES	BING DAKE
STATE COMPORATION CONTISSION OF MANEAS	₩ m. 15- 15 091 227950000
OIL & GAS CONSERVATION SIVISION	JOHNSON
ACO-1 MELL RISTORY DESCRIPTION OF MELL AND LEASE	
Operators License #5885	2970s Fact from B/B (circle ene) Line of Section
R S GLAZE DRILLING CO.	980e fact from E/V (circle one) Line of Section
22139 S. VICTORY ROAD	Festages Calculated from Hearest Dutaids Section Corners ME, ME, NV or SV (sircle one)
City/Successing Special Will MS 6608	Lease tem ADAMS well # 6
Purchasers	Field RemOSBORN
Operator Contact Person: ALVA G. GLAZE	Producing Formation BARTLESVILLE
Plent (01.3) 502 2022	Elevation: Ground 1070 ES
Congrector: Name: R S CLAZE DELLLING CO	Fotal Bapth 880 PSTD
Lienes 5885	Appent of Surface Plus Set and Counted at 20 year
tottelte teologiete NONE	Multiple Stage Counting Collar Hood? Yes XX No
Sentyme Type of Completion	If you, show depth setFeet
XX New Mail to-Entry Warkever	If Alternate II suspletien, sament circulated from RAO
Oli	fact depth to surface w st cat.
Dry Other (Core, Mit, Expt., Settledic, et	to) Briting Fivid Honogoment Plan #1+2-519-33/(Chara must be collected from the Reserve Pit)
If Workever/Reentry: Bid Well Info as follows:	
Spareters	
Well plans:	HEUCHVED.
Comp. Date Old Total Doyth	- {
Beaparing Be-parin Conv. to inj/Sto Plug Back Parin Campinglad	Operator News MAATI 2 4 2000
Duni Completion Besket to.	Leane New License No.
Ocher (800 er Inj?) Secket No.	CHARGON SERVATION DIVISION
8 22 97 8 24 97 8 24 97 Spuil Pate Besched 18 Completion Sate	WICHITA, KS Donker to.
I- boom 2078, Wichita, Karmas 67702, within 120 days of	uil he filed with the Karees Corporation Commission, 130 S. Hertet the Opum date, recompletion, workever or conversion of a mell,
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information 152 months of respected in writing and scamitted with	on alde two of this form will be held confidential for a period of the form the rule 82-3-107 for excilentiality in access of 171
imports). One casy of all vireline loss and seclesist se	il report shall be attached with this form. All Confirms TICCES wells. Senit CP-111 form with all temperarily shandoned units.
The same of the sa	uignted to regulate the off and goe industry have been fully complied
arith and the statements-hardin are semilate and correct to	e the best of my knowledge.
Staneture	E.C.C. OFFICE USE OILY
Title OWNER Dete	- C/C/ F Letter of Confidentiality Attached
But occipied and supernute before an style 22 day of 12	
1) P (9 4)	bistribution to: So/kep may
Botory holis John 1: 1- 1- 1-	
	Train 2 let Act the the
Pote Comission Emires	RGI Plus Other

-

rator Name _R.S.			Loane Name	ADAM	s	_ wil f	6
· 12. 14 -45.	ار ا حمد ۱۹۹۰	Øktest ⊐	County	JOH	NSON		
termi teated, tim	r tool apun a buttas hele tr	and base of formation of elements of the state of the sta	and abut-in pres	marine . editeti	alut-in are		chad atatle i
rill Stem Tento Tokan (Attach Additional Sheets.) mplus bant to Goological Survey		O Yes 🖾 🛼	□ Log	Permation (Top), Repth and Batus Top			atum Dampi Datum
		D von D so	Hame				
ree Taken			1				
etric Lay Run (Subsit Copy.)		□ Tes □ Re ·	WEL	L LOG A	TTACHED		
it All E.Logo Buns			Ì				-
		CASING RECORD	ين لــا يوي كــــ				
		(strings set-condu	itor, surface, is	ntermediate,			
urpose of String	Size Solu Brilled	Size Coulng Set (in 6.5.)	Usight Lim./Ft.	Setting Septh	Type of Commit	# Sacks Uned	Type and Peri Additives
SURFACE	8"	7"		20	portland	-6	water
product.	6 1/4	2 7/8					} -
	لصنسنسا	PENTING/MARKET REC	1	820	CONSOLI	ATED	MELI. JO
J'poée!	Septh. Teo Botton	Type of Commit	Stacks Used	Type and Percent Additives			
Perforate Protect Coulty		7,53 (1)			.,,,,		
Plus Book 19 Plus Off Zero							
PERFORATION RECORD - Bridge Pluge St Shots Per Faut Specify Feetage of Each Interval Perfor					frecture, Shot, d Kins of Reter		
	NOT_VE						_
		L DENT. D					
NOTHE RECORD	Size	Set At	Packer At	Liner aun			
ete of First, Band	ad Bradesta	De es lei les	helm Makhada	<u> </u>	O 7em D		
are at Litar, war			Licins Nethod	lain Dh	uping D bes L	1112 0	ther (Explain)
fatinated Production Per 34 Bours	oll	Sois, Gas	Acf Veta				<u>Aravi</u>
isposition of SA:			D		eduction Interv		
Blog Daviey []		Laces Liper	hole 🛭 Perf.	· · · · · · · · · · · · · · · · · · ·	Comp. LJ Com	ingled .	

x E

*CORRECTED . SIDE ONE

County_

API NO. 15- 091-227950000

Johnson

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS

OIE GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY

SUSAN L. FORWARD

Notary Public State of Kansas

My Appt. Expires _

ACO-1 WELL HISTORY	<u>E/2 - SW - SE - NE</u> Sec. <u>12</u> Twp. <u>15</u> Rge. <u>24</u> W
DESCRIPTION OF WELL AND LEASE	2970 Feet from (9)N (circle one) Line of Section
Operator: License #* 32294	
Name: * OSBORN ENERGY, L.L.C	Footages Calculated from Nearest Outside Section Corner
Address: * 9401 Indian Creek Pkwy., #40, Suite 440	NE, (SE) NW or SW (circle one)
City/State/Zip * Overland Park, KS 66210	Lease Name ADAMS Well # 6
Purchaser: * AKAWA Natural Gas, L.L.C.	Field Name * Stilwell
Operator Contact Person: * Steve Allee	Producing Formation Bartlesville
Phone *(913) 327-1831	Elevation: Ground 1070' KB
Contractor: Name: R. S. Glaze Drlling Co.	Total Depth 880' PBTD
License: 5885	Amount of Surface Pipe Set and Cemented at 20 Feet
	Multiple Stage Cementing Collar Used? Yes X No
Wellsite Geologist: NONE	If yes, show depth set Feet
Designate Type of Completion	
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from * 822
OilSWDSIOWTemp. Abd.	feet depth to surface w/ 151 sx cmt.
X Gas ENHR X SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	
	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
f Workover: Operator:	Chloride contentppm Fluid volumebbls
Well Name:	Dewatering method used
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	Operator Name
Plug Back PBTD	Lease NameLicense No.
Commingled Docket No.	Quarter Sec. Twp. S Rng. E/W
Dual Completion Docket No	County Docket No.
Other (SWD or Inj?) Docket No.	5 O.
8/22/07	FEB ASE
Spud Date Date Reached TD Completion Date	L Off
Room 2078, Wichita, Kansas 67202, within 120 days of the spu Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on L2 months if requested in writing and submitted with the	side two of this form will be held confidential for a Uperiod of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
	0
all requirements of the statutes, rules and regulations promplied with and the statements herein are complete and corr	romulgated to regulate the oil and gas industry have been fully ect to the best of my knowledge.
Signature Share Share	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
Title Ceologist Date 1	-28-49 Distribution
Subscribed and sworn to before me this 26 day of Janu	KGS PlugOther
Hotary Public Sus Banuard	(Specify)
Pate Commission Expires 4/0-02	

Form ACO-1 (7-91)

Operator Name Osborn Energy, L.L.C. Adams Lease Name Well # ____6 X East County Johnson Sec. <u>12</u> Twp. <u>15</u> Rge. 24 West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. ☐ Yes ☒No Formation (Top), Depth and Datums Drill Stem Tests Taken Log Sample (Attach Additional Sheets.) Name Top Datum Мио Yes Samples Sent to Geological Survey **⊠**No Yes Cores Taken X Yes □No Electric Log Run (Submit Copy.) List All E.Logs Run: Gamma Ray Neutron New Used Casing Record Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Drilled Set (In O.D.) Lbs./Ft. Used Additives Depth Cement Surface 8" 201 Portland * Production 2 7/8" 2% gel 6 1/4" 822' 50/50 poz ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Shots Per Foot Depth 754.0-764.0 TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumed Production, SWD or Inj. Producing Method N/A ☐Flowing ☐ Pumping ☐ Gas Lift Other (Explain) Waiting on completion Estimated Production Oil -Bbl. Mcf Bbls. Gas-Oil Ratio Gravity Per 24 Hours N/A 15 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, submit ACO-18.) Other (Specify) ___SIGW

SIDE TWO

. . .

OIL & GAS CONSERVATION DIVISION	API NO. 15- <u>091-22795-0000</u>
WELL COMPLETION FORM ACO-1 WELL HISTORY	County Johnson
DESCRIPTION OF WELL AND LEASE	E/2 - SW - SE - NE Sec. 12 Tup. 15 Rge. 24
Operator: License # 32294	2970 Feet from (S)N (circle one) Line of Section
Name: Osborn Energy, L.L.C.	980 Feet from (C)W (circle one) Line of Section
Address * 24850 Farley	Footages Calculated from Nearest Outside Section Corner: NE, SE) NW or SW (circle one)
City/State/Zip * Bucyrus, Kansas 66013	Lease Name Adams Well # 6
Purchaser: Akawa Natural Gas, L.L.C.	Field Name Stilwell
Operator Contact Person: Steve Allee	Producing Formation Bartlesville
Phone (913) * 533-9900	Elevation: Ground 1070' KB N/A
Contractor: Name: R. S. Glaze Drilling Company	Total Depth 880' PBTD N/A
	Amount of Surface Pipe Set and Cemented at Feet
License: 5885	Multiple Stage Cementing Collar Used? Yes _X No
Wellsite Geologist: Rex Ashlock	If yes, show depth set N/A Feet
Designate Type of Completion Workover Workover	If Alternate II completion, cement circulated from822
Oil	feet depth to surface w/ 151 sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Hanagement Plan
If Workover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content N/A ppm Fluid volume 500+/- bbls
Well Name:	Dewatering method used evaporation
Comp. DateOld Total Depth	Location of fluid dispose Life beuled offsite:
Deepening Re-perf Conv. to Inj/SMD	KANSAS CORPORATION COMMISSION
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator Name
Dual Completion Docket No. Other (SND or Inj?) Docket No.	Lease Name MAR 2 4 2000 License No.
	Quarter Sec TwpS RngE/W
8/22/97 8/24/97 * 6/1/98 pud Date Date Reached TD Completion Date	County CONSERVATION DIVISION DECRET No.
	WICHITA, KS
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well wireline logs and geologist well will be attached. Submit CP-4 form with all plugged we literquirements of the statutes, rules and regulations promult	side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
ith and the statements herein are complete and correct to the	ie best of my knowledge.
gnature	K.C.C. OFFICE USE ONLY
	F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
abscribed and sworn to before me this 23 day of Man	*
stary Public K. Sue Sounda	CC SLD/Rep NGPA
	KGS Plug Other (Specify)
ite Commission Expires 419-3003 Commission Expires	TAD SO
2 4 1 D 0	See and comp
A Salar	Form ADD-1 (7-91)
	Fig. 1 To the second se
20 A	

The second of the second of

SIDE TWO

Operator Name Osb	orn Energy, L.		Lease Nam	Adams		Well #	6
san 12 tım 15	Bee 24	X East	County	Johnson			
Sec. <u>12</u> Tup. <u>15</u>	_ K94. <u>_ 24</u>	☐ West					
INSTRUCTIONS: Show interval tested, tim hydrostatic pressurer if more space is need	me tool open . s, bottom hole	and closed, flowing temperature, fluid	g and shut-in pre	ssures. whet	her shut-in pro	essure rea	ched static lave
Drill Stem Tests Tak (Attach Additions		□ Yes ☒ No	Log	Formatio	n (Top), Depth	and Datum	Sample
Samples Sent to Geol	ogical Survey	🗆 Yes 🗵 No	Name		Тор		Datum
Cores Taken		🗆 Yes 🗵 No					
Electric Log Run (Submit Copy.)		☐ Yes ☒ No					
List All E.Logs Run:							
		CASING RECO	RD X New D	sed			
	Report a	il strings set-con			production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	ADDITIONAL C	EMENTING/SQUEEZE R	ECORD	L		<u> </u>	
Purpose:	Depth		·	<u> </u>		<u> </u>	
Perforate	Top Bottom	Type of Cement	#Secks Used	1	Type and Percen	t Additive	\$
Protect Casing Plug Back TD Plug Off Zone							
				<u> </u>		 	
Shots Per Foot	PERFORATION Specify Footage	RECORD - Bridge (ge of Each Interval	Plugs Set/Type Perforated	Acid, (Amount and	Fracture, Shot, d Kind of Mater	Cement Sq ial Used)	uceze Record Depth
		-				-	
		·····					
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ _{Yes} 🗵	No.	
N/A Pate of First, Resume	d Production,	, SWD or Inj. Pro	xducing Method_				
* 6/1/98	oit	Sbis. Gas	N/A Ncf Wate				
Per 24 Hours	N/A	į.	15	0	Gas-Dil N/A		Gravity N/A
sposition of Gas:	METHOD OF	COMPLETION		•	oduction Interv		· · · · · · · · · · · · · · · · · · ·
Vented Sold	Used on L	.ease Ope	m Hole 🗷 Parf.	Dually	Comp. Comm	ingled _	
		Oth	er (Specify)	•			