

* CORRECTED *

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # * 32294
Name: * OSBORN ENERGY, L.L.C.
Address: * 9401 Indian Creek Pkwy., #40, Suite 440
City/State/Zip * Overland Park, KS 66210
Purchaser: * AKAWA Natural Gas, L.L.C.
Operator Contact Person: * Steve Allee
Phone * (913) 327-1831
Contractor: Name: R. S. GlazeDrilling Co.
License: 5885
Wellsite Geologist: None
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
10/20/97 10/22/97 *waiting on completion
Spud Date Date Reached TD Completion Date

API NO. 15- 091-228230000
County Johnson
C - NW - SE - SW Sec. 12 Twp. 15 Rge. 24 E
W
990 feet from S/N (circle one) Line of Section
3630 feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner
NE, SE NW or SW (circle one)
Lease Name Agnew Well # 1
Field Name * Stilwell
Producing Formation * Hushpuckney
Elevation: Ground 1075' KB _____
Total Depth 920' PBTD _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from * 900
feet depth to surface w/ * 166 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

Alt 2-Dlg - 2/3/99

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1330 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Geologist Date 1-26-99
Subscribed and sworn to before me this 26th day of January 19 99.
Notary Public Susan Forward
Date Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)
original rec'd on 2/18/98

SUSAN L. FORWARD
Notary Public
State of Kansas
My Appt. Expires 4-10-02

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Agnew Well # 1
 Sec. 12 Twp. 15 Rge. 24 East County Johnson
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum
---	--

Casing Record <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	7"		20'	Portland	6	None
* Production	6 3/4"	2 1/2"		900'	50/50 poz	166	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	510.0' - 904.0'	Portland A	64 sacks	
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	744.0 - 748.0	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method		
Waiting on completion			N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil N/A	Bbl.	Gas 0	Mcf	Water 0
					Bbls.
					Gas-Oil Ratio 0
					Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval

Other (Specify) _____



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

Osborn Energy L.L.C.
24850 Farley
Bucyrus, Kansas 66013
Att: Mr. Steve Allee

June 15, 2000

RE: Outstanding Information

Dear Mr. Allee,

After review of archived well records filed at this agency and the Kansas Geological Survey, the following is a list of well(s) drilled and operated by your company which appear to have incomplete records. Listed below are incomplete well histories:

Operator: Osborn Energy L.L.C.

Table with 4 columns: API, WELL NAME, LOCATION, COUNTY. Rows include API numbers 15091228230000, 15091228230001, 15091228230002 and well names AGNEW 1, all in Johnson County.

The information requested (ONLY Lines MARKED with XXX) INCLUDE:

- All drilling and completion information; NO ACO-1 has been received as of this date (SEE ENCLOSED ACO-1);
XXX - Copies of ALL Electric logs run including cased hole logs (Final Copies);
- A copy of Geological and/or Core reports (Final Copies);
XXX - A copy of Cement job invoices showing; type; amounts and additives; that confirm ANY cementing of the well and original surface casing (Field Copies- Job Logs of work performed);
- Any re-completion information; USE ACO-1 dated (07/91) FOR PRODUCING WELLS;
- Any commingling information; ACO-4
- ALL Drill Stem test(s) RESULTS (Final Copies).
- Well Samples for " " packaged and sent to the Kansas Geological Survey - Well Sample Library
- Pit closure form must be signed and notarized (See enclosed copy).

This is a request for information on these wells and all well history information as requested must be submitted by June 30, 2000 for processing. Should you have any questions concerning this matter please contact the undersigned at (316) 337-6200.

Sincerely,
David P. Williams
Production Supervisor

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 23 2000

Jim Osborn

R. S. Glaze Drilling Co.
22139 S. Victory Rd.
Spring Hill, Kans. 66085

Agnew #1

920' ft of drill @ 65¢ per ft.

900' ft of 2 7/8" prod. pipe @ 25¢ per ft.

85 hrs overtime, running prod. pipe,

cleaning out hole, setting surface

surface casing

~~Cement for surface~~

Intent to drill

Slush pit

Hardware

Well head

Consolidated cement job

11/5/97

5980.00

2025.00

1062.50

135.00

35.00

35.00

180.00

200.00

200.00

2609.00

12,461.50

100 2500

Used 2500

12500

CHECK NO. 1223

AMOUNT 57987.50

DATE 11-12-97

RECEIVED

KANSAS CORPORATION COMMISSION

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 68720
 316-431-9210 or 800-467-8678

TICKET NUMBER 4610
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-24-97	3137	Agnew #1		12	15	24	JO	
CHARGE TO <u>R.S. Glaze</u>				OWNER				
MAILING ADDRESS <u>22139 Victory Rd</u>				OPERATOR				
CITY <u>Springhill</u>				CONTRACTOR <u>Glaze</u>				
STATE <u>Ks</u>		ZIP CODE <u>66683</u>		DISTANCE TO LOCATION <u>40</u>				
TIME ARRIVED ON LOCATION <u>6:00</u>				TIME LEFT LOCATION <u>6:30</u>				

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>920</u>
CASING SIZE	<u>2 1/2</u>
CASING DEPTH	<u>900'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation with clean water. Mixed & pumped 2sx gel followed by app 5 bbl clean water. Mixed & pumped 166sx 50/50 poz. 2% gel. Circulated cement to surface. Pumped 2 1/2 rubber plug to bottom with app 5 1/4 bbl of clean water. Well held 600#. Closed valve.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE RECEIVED	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	<u>JUN 23 2000</u>
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
CONSERVATION DIVISION WICHITA, KS	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

Osborn Energy, L.L.C.
24850 Farley
Bucyrus, Kansas 66013
Ph: 913-533-9900
Fax: 913-533-9955

June 22, 2000

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, Ks. 67202

ATTN: David Williams

Dear David Williams,

As per your request, please find enclosed the invoices or treatment reports that confirm cementing for surface casing, production casing and squeeze cementing on Agnew 1 well. Also, find enclosed the following electric logs: the Sonic Cement Bond log and Gamma Ray Neutron log for Agnew 1.

Sincerely,



Darline Lott.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 23 2000

CONSERVATION DIVISION
WICHITA, KS

FIELD WORK ORDER, INVOICE AND CONTRACT

0853

LOG-TECH, INC.
1011 240th Ave.
Hays, KS 67601
(913) 625-3858

P.O. # 88311

Date <u>3/31/1999</u>	Charge To: <u>Osborn Energy, LLC</u>	Lease and Well No. <u>Agnew No. 1</u>
Operator <u>B. Drylie</u>	Address	Field
<u>R. Bellig</u> Customer's T.D.	City & State	Legal Description
T.D. <u>508'</u>	Fluid Level <u>Full</u>	Casing Size <u>2 7/8"</u>
<u>Zero</u> <u>Ground Level</u>	Type Fluid in Hole <u>Water</u>	Casing Wt.
	Elevation	Casing Depth
		Sec. <u>12</u> Twp. <u>15S</u> Rng. <u>24E</u>
		County <u>Johnson</u>
		State <u>Kansas</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Bluestem Wireline Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
 - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Bluestem Wireline, Inc., it is understood and agreed by the parties hereto that Bluestem Wireline, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
 - (3) Should any Bluestem Wireline, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Bluestem Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Bluestem Wireline, Inc. is in proper and suitable condition for the performance of said work and the Bluestem Wireline, Inc. is merely working under the directions of the customer.
 - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Bluestem Wireline, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Bluestem Wireline, Inc. for such taxes and fees paid to said agencies.
 - (6) No employee is authorized to alter the terms or conditions of this agreement between Bluestem Wireline, Inc. and the customer.
 - (7) I certify that the services have been performed by Bluestem Wireline, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
 - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Bluestem Wireline, Inc., in Leon, Butler County, Kansas, and that said Bluestem Wireline, Inc. and the customer agree that should either party to this action fail to fulfill the terms of the fieldwork order, invoice and contract, that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Butler County, Kansas.

Dated in Leon, Kansas, this _____ day of _____, 19____

R. R. Bellig
CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE
BLUESTEM WIRELINE, INC.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>1 1/4" Link Jet</u> as Follows:	SET UP: <u>Truck Rental</u> \$ <u>450.00</u>
From <u>292</u> ft. to <u>297</u> ft. <u>20</u> Shots	PERFORATING: 1st <u>10</u> Shots \$ <u>700.00</u>
From _____ ft. to _____ ft. _____ Shots	Next <u>10</u> Shots @ \$ <u>22</u> Ea. \$ <u>220.00</u>
From _____ ft. to _____ ft. _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From _____ ft. to _____ ft. _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$ _____
From _____ ft. to _____ ft. _____ Shots	BRIDGE PLUG: Type _____ Depth _____ \$ _____
From _____ ft. to _____ ft. _____ Shots	CEMENT LOCATOR SURVEY: \$ _____
	SUB TOTAL..... \$ <u>1370.00</u>
	<u>Discount</u> \$ <u>795.00</u>
	TOTAL..... \$ <u>575.00</u>

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-467-8878

TICKET NUMBER **08302**
 LOCATION Chanute
 FOREMAN B Clinch

TREATMENT REPORT

PO# 55516

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-13-98	6073	Agnew #1					JO	
CHARGE TO <u>Osborn Energy LLC</u>				OWNER				
MAILING ADDRESS <u>9401 Indian Creek PKWAY</u>				OPERATOR				
CITY <u>Overland Park</u>				CONTRACTOR				
STATE <u>Ks</u>				DISTANCE TO LOCATION <u>30 miles</u>				
TIME ARRIVED ON LOCATION <u>10:30 AM</u>				TIME LEFT LOCATION <u>12:00 PM</u>				

WELL DATA
HOLE SIZE
TOTAL DEPTH
CASING SIZE <u>2 7/8</u>
CASING DEPTH <u>909'</u>
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input checked="" type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB 1-Squeeze Job

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Run 1" to 900' pump 75x on bottom displace pull 1" tie on to squeeze
run 15 BBL start cement pump 675x shut in washup tie back on well
and displace pumping at 1750 to 2000 psi pump 3 1/4 BBL displace shut
in squeeze at 2000 PSI
Cement WT 14.5 Lbs

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>2000</u>
MINIMUM	psi <u>750</u>
AVERAGE	psi
ISIP	psi <u>2000</u>
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE 11-13-98

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

Rec'd 1-31-05 - KCC

UPDATED / CORRECTED
1/12/05

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley 48' E & 102' S of:
 City/State/Zip: Bucyrus, Kansas 66013
 Purchaser: Akawa Natural Gas, L.L.C.
 Operator Contact Person: Steve Allee
 Phone: (913) 533-9900
 Contractor: Name: Susie Glaze dba Glaze Drilling Co.
 License: 5885 (Was; R.S. Glaze Drilling Co.)
 Wellsite Geologist: (s) None while drilling
 Designate Type of Completion:
 ___ New Well ___ Re-Entry Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Osborn Energy, LLC
 Well Name: Agnew #1
 Original Comp. Date: 10/24/97 Original Total Depth: 920'
 ___ Deepening Re-perf. ___ Conv. to Enhr./SWD
 Plug Back 510' Plug Back Total Depth
 Commingled Docket No. 195,304-C (C-28,554)
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____

<u>10/20/1997</u>	<u>10/22/1997</u>	<u>10/24/1997</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-22823 -00-00
 County: Johnson (N 38* 45.312', W 94* 41.937)
 NW SE SW Sec. 12 Twp. 15 S. R. 24 East West
888 feet from S N (circle one) Line of Section
3582 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Agnew Well #: 1
 Field Name: Stilwell
 Producing Formation: (s) Hushpuckney & Knobtown
 Elevation: Ground: 1060 Kelly Bushing: -----
 Total Depth: 920' Plug Back Total Depth: -----
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set None Feet
 If Alternate II completion, cement circulated from 900
 feet depth to surface w/ 166 sx cnt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

(See back pg for "workover" dates)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 For Osborn Energy, L.L.C.
 Title: _____ Date: 1/13/05
 Subscribed and sworn to before me this 13 day of January,
20 05.
 Notary Public: [Signature]
 Date Commission Expires: _____

KCC Office Use ONLY

___ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ Distribution

REX R. ASHLOCK
 Notary Public - State of Kansas
 My Appt. Exp. 1-10-07

Operator Name: Osborn Energy, L.L.C. Lease Name: Agnew Well #: 1
 Sec. 12 Twp. 15 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-N (Logged thru Drill String) GR-N w/ CCL Cement Bond w/ CCL	Log Formation (Top), Depth and Datum Sample Name Top Datum DL & Cmt ticket(s) of production csg sent with original ACO-1 Copies of GR-N Logs & Cement Bond Log sent w/ this ACO-1 Copy of "Cmt Squeeze" ticket sent w/ this ACO-1 Form
---	---

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8.0"	7.0"	20.0	20'	Portland	6	None
Production	6 1/4"	2 7/8"	NA	900'	50/50 Poz-mix	166	2% Gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	510-900'	Portland, Class A	64	Gilsonite, % NA
Cmt Squeeze 11/13/98 (See attached "squeeze" ticket / report)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type			Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	
4	Scammon	744-748	7/9/98	500 BBI lease wtr	744-748
4	Hushpuckney	292-297	3/31/99	200 gal. 15% HCl, 715 BBI lease wtr.	292-297
2	"Upper" Knobtown	313-317	3/05/03	Treated together, acid ball off 300 gal. 15% HCl acid 160 BBI lease wtr.	313-317
2	"Middle" Knobtown	332-338	3/15/03		332-338

TUBING RECORD		Size Set At	Packer At	Liner Run
		1" set at 350' +/-	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
3/2003 (5/2003, SIGW)		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	None	< 2.0	< 50 BBI/day	No Oil

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>292-297 313-317</u> <u>332-338</u>