

CONFIDENTIAL

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-228700000
County Johnson
- NW -SE - SW Sec. 12 Twp. 15 Rge. 24 E
950 feet from N (circle one) Line of Section
3750 feet from W (circle one) Line of Section

Operator: License # 32294
Name: OSBORN ENERGY L.L.C.

Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one)

Address: 9401 Indian Creek Pkwy., #40, Suite 440
City/State/Zip Overland Park, KS 66219

Lease Name Agnew Well # 1A
Field Name Stillwell

Purchaser: AKAWA Natural Gas, L.L.C.

Producing Formation N/A

Operator Contact Person: Steve Allee

Elevation: Ground 1059' KB

Phone (913) 327-1831

Total Depth 1320' PBDT

Contractor: Name: Rig 6 Drilling Co.
License: 30567

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: Rex Ashlock

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

If yes, show depth set N/A Feet

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1255

feet depth to surface w/ 252 sx cmt.

If Workover:
Operator:

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 500 +/- bbls

Well Name:

Watering method used Evaporation

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD

Operator Name

Plug Back PBDT

Lease Name License No.

Commingled Docket No.

Quarter Sec. Twp. S Rng. E/W

Dual Completion Docket No.

County Docket No.

Other (SWD or Inj?) Docket No.

8/10/98 8/19/98 waiting on completion
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
DEC 4 - 1998
KCC
DEC 01 1998
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 12-01-98
Subscribed and sworn to before me this 15th day of December, 19 98.
Notary Public Susan L. Forward
Date Commission Expires 4-00-02

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SUSAN L. FORWARD
Notary Public
State of Kansas
My Appt. Expires 4-10-02

CONFIDENTIAL
SIDE TWO

ORIGINAL

Operator Name Osborn Energy, L.L.C. Lease Name Agnew Well # 1A
County Johnson
Sec. 12 Twp. 15 Rge. 24 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Drillers Log Attached		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED STATE GEOLOGICAL COMMISSION DEC 4 - 1998 CONSERVATION DIVISION Wichita, Kansas		
List All E.Logs Run: Neutron/Density Porosity and Dual Induction				

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Casing Record New Use
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24.0	20'	Portland	10	None
Production	7 7/8"	5 1/4"	9.0	1255'	Class A	252	2% gel, 2% CaCl, 2% flo-seal, 2% gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting Completion		

TUBING RECORD Size Set At Packer At 1245' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Waiting on completion Producing Method N/A Flowing Pumping Gas Lift Other (Explain)

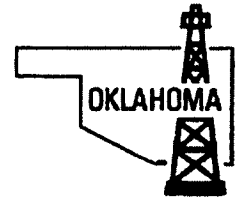
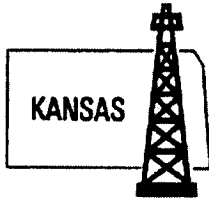
Estimated Production Per 24 Hours	Oil N/A Bbl.	Gas SIGW Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	--------------	--------------	-----------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval
(If vented, submit ACO-18.) Other (Specify) SIGW

ORIGINAL

RIG 6 DRILLING CO.

RT. 1, BOX 132
BRONSON, KS 66716



R.K. (Bud) SIFERS
(316) 939-4330

JOHN J. BARKER
(316) 365-7806

CONFIDENTIAL

Company: Osborn Energy, LLC
Address: 9401 Indian Creek Parkway
Overland Park, KS 66210
Lease: Agnew
County: Johnson
Location: 3750 FEL, 950 FSL
Sec. 12/Twp. 15 / Rge. 24e

Commenced: 8/10/98
Completed: 8/19/98
Well#: 1 - A
API#: 15-091-22,870
Status: Gas Well
Casing: 20' - 8 5/8 surface cmt w/ 10 sx

KCC

DEC 01 1998

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2 Soil	499 Sh
4 Limestone (Ls)	504 Ls
10 Shale (Sh)	506 Sh
11 Ls	509 Ls
20 Sh (red)	515 Sh
33 Sh (sandy-Sa)	521 Ls
45 Ls	540 Sh
110 Ls w/ sh strks	544 Ls
139 Sh	548 Sh (Blk)
149 Ls	563 Ls w/ sa ls
180 Sh	604 Sh w/ sa sh
187 Ls	606 Ls
191 Sh	650 Sh w/ sa sh
194 Coal (Co)	736 Sh
214 Sh	749 Sh (blk)
226 Ls	751 Co
241 Sh	883 Sh w/ sa sh
267 Ls	913 Sa
271 Co	925 Sh w/ ls strks
274 Sh	950 Sa Sh
291 Ls	955 Sa
295 Sh (blk)	962 Sh
310 Ls	968 Ls w/ sa ls
317 Sh (blk)	1196 Ls (Miss)
360 Sa w/ sh strks	1213 Sandy Ls w/ chert
	1225 Ls w/ chert
	1230 Sa
	1320 Ls w/ chert (T.D.)

CONSERVATION DIVISION
Wichita, Kansas

DEC 4 1998

RECEIVED
STATE CONSERVATION COMMISSION

*Run 1252' - 5 1/2 Csg w/ Packer
Cement Baskets @ 650' & 900'
Centralizers @ 460', 770', 990' & 1175'
Consolidated Cement*

PAID
CHECK NO. 2523
AMOUNT 11,753 -
DATE 8/19/98

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-467-8676

TICKET NUMBER 08178
LOCATION Ottawa, Ia.
FOREMAN Jim Green

CONFIDENTIAL

TREATMENT REPORT

PO# 97975

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-18-98	6073	I-A Agnew		12	15	24	JO	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	7 7/8"
TOTAL DEPTH	1320'
CASING SIZE	5 1/2"
CASING DEPTH	1255' packer set at 1245'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

DEC 01 1998

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JOB SUMMARY

DESCRIPTION OF JOB EVENTS: Establish circulation mixed pump 250 Potassium Chloride for shock. Drill pipe wash up 10 bbls. Mixed pump 250 cu Class A cement with 2% bbl 2% Calcium chloride 22 1/2 seal, 2% Gilseuse. Flush pump clear of cement. Pump 5 1/2" Rubber plug to seal depth of casing check with line where setting float stayed there 1245', circulated cement to the surface, shut well in.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
NSIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

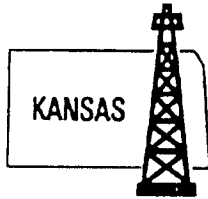
TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

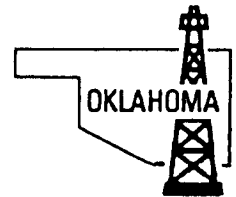
ORIGINAL



R.K. (Bud) SIFERS
(316) 939-4330

RIG 6 DRILLING CO.

RT. 1, BOX 132
BRONSON, KS 66716



JOHN J. BARKER
(316) 365-7806

CONFIDENTIAL

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Overland Park, KS 66210
Lease: Agnew
County: Johnson
Location: 3750 FEL, 950 FSL
Sec. 12/Twp. 15 / Rge. 24e

Commenced: 8/10/98
Completed: 8/19/98
Well#: 1 - A
API#: 15-091-22,870
Status: Gas Well
Casing: 20'- 8 5/8 surface cmt w/ 10 sx

KCC

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2 Soil	499 Sh
4 Limestone (Ls)	504 Ls
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	1230 Sa
	1320 Ls w/ chert (T.D.)

CONSERVATION DIVISION
Wichita, Kansas

DEC 4 - 1998

RECEIVED
STATE CONSERVATION DIVISION

*Ran 1252' - 5 1/2 Csg w/ Parker
Cement Baskets @ 650' & 900'
Centralizers @ 460', 770', 990' & 1175'
Consolidated Cement*

PAID
CHECK NO. 2523
AMOUNT 11,725 -
DATE 8/19/98

12-1-2000

FORM MUST BE TYPED

*CORRECTED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL

CONFIDENTIAL

API NO. 15- 091-22870-0000

County Johnson
- NW - SE - SW sec. 12 Twp. 15 Rge. 24 X ^E _W

950 Feet from (S) (circle one) Line of Section
3750 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Agnew Well # 1A

Field Name Stilwell

Producing Formation Mineral Coal

Elevation: Ground 1059' KB N/A

Total Depth 1320' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1255

feet depth to surface w/ 252 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

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KANSAS CORPORATION COMMISSION

Designate Type of Completion
X New Well Re-Entry Workover

JUN 09 2000

X Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

CONSERVATION DIVISION
WICHITA, KS

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

8/10/98 8/19/98 * 3/1/2000
Spud Date Date Reached TD Completion Date

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

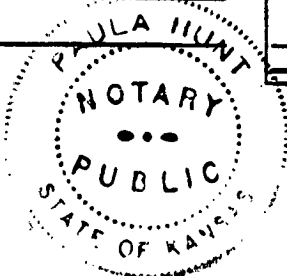
Title Geologist Date 6-6-00

Subscribed and sworn to before me this 6 day of June, 192000.

Notary Public Paula Hunt

Date Commission Expires 06/02/2001

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)



SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Agnew Well # 1A
 Sec. 12 Twp. 15 Rge. 24 East County Johnson
 West

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* 6	741.0' - 745.0'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumed Production, SMD or Inj. * 3/1/2000			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas * 10 Mcf	Water * 350 Bbls.	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

RCVD 1-31-05 KCC

UPDATED / CORRECTED
1/12/05

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley 211' W & 75' S of:
 City/State/Zip: Bucyrus, Kansas 66013
 Purchaser: Akawa Natural Gas, L.L.C.
 Operator Contact Person: Steve Allee
 Phone: (913) 533-9900
 Contractor: Name: Rig "6" Drilling Co.
 License: 30567
 Wellsite Geologist: (s) Rex Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. 195,304-C (C-28,554)
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/10/98</u>	<u>8/19/98</u>	<u>12/02/98</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-22870-00 00
 County: Johnson (N 38* 45.317', W 94* 41.924')
 Address: C N/2 SE SW Sec. 12 Twp. 15 S. R. 24 East West
914 feet from S N (circle one) Line of Section
3511 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Agnew Well #: 1A (1A-12)
 Field Name: Stilwell
 Producing Formation: (s) Summit & "Scammon" Coals
 Elevation: Ground: 1059 Kelly Bushing: -----
 Total Depth: 1320 Plug Back Total Depth: -----
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set None Feet
 If Alternate II completion, cement circulated from 1255
 feet depth to surface w/ 252 sx cm.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Taylor
 For Osborn Energy, L.L.C.
 Title: _____ Date: 1/13/05
 Subscribed and sworn to before me this 13 day of JANUARY,
20 05
 Notary Public: R. R. Ashlock
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

REX R. ASHLOCK
 Notary Public - State of Kansas
 My Appt. Exp. 1/10/2007

Operator Name: Osborn Energy, L.L.C. Lease Name: Agnew Well #: 1A (1A-12)
 Sec. 12 Twp. 15 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: IES / CDL & Cmt Bond / GR / CCL Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum Cmt ticket(s), DL, sent w/ original ACO-1
--	---

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	24.0	20'	Portland	10	None
Production	7 7/8"	5 1/2"	15.50 & 10.50	1255'	Class A	252	2% Gel 2% Flo-seal 2% Gilsonite 2% CaCl

* Note: 5 1/2", type B packer/shoe used in the event ever wanted to drill out and convert well into a SWDW at a later date.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	581-585' Summit Coal Zone 1/24/01	250 gal. 15% HCl acid, 50 BBI lease wtr	581-585'
6	741-748' Scammon (1st called Mineral) Coal 11/19/98	250 gal. 15% HCl acid 382,000 total cu. ft. of N2 50 sx 20/40 frac sand 350 sx 12/20 frac sand	741-748'

TUBING RECORD		Size	Set At	* Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8" set at 805' +/-	* 1255' (see "csg record" above)				
Date of First (Resumed Production) SWD or Enhr.		Producing Method					
2/1999 (3/1/02)		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	None	10	350 BBI/day		No Oil		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Other (Specify) _____

Production Interval: Dually Comp. Commingled 581-585'
741-748'