

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/13/09

Operator: License # 04941  
Name: Union Valley Petroleum Corporation  
Address: 10422 Pinto Lane  
City/State/Zip: Enid, OK 73701  
Purchaser: Oil-Conoco; Gas- venting and testing  
Operator Contact Person: Paul Youngblood  
Phone: (580) 237-3959  
Contractor: Name: Dan D Drilling  
License: 33132  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11-10-07 Spud Date or Recompletion Date	11-18-07 Date Reached TD	02-12-08 Completion Date or Recompletion Date
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API No. 15 - 077-21599 -66-06

County: Harper

C sw sw Sec. 32 Twp. 34 S. R. 6W  East  West

535' 660 535 feet from S (circle one) Line of Section

550' 660 550 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bollman Well #: 3-4

Field Name: Eastham North

Producing Formation: Mississippi

Elevation: Ground: 1257 Kelly Bushing: 1265

Total Depth: 4554 Plug Back Total Depth: 4534

Amount of Surface Pipe Set and Cemented at 243 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHI NJ 2-9-09  
(Data must be collected from the Reserve Pit)

Chloride content 1165 ppm Fluid volume 235 free water bbls

Dewatering method used Haul free water, evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Union Valley Petroleum Corporation

Lease Name: McKee SWD #1 License No.: 04941

Quarter SW Sec. 31 Twp. 34s S. R. 6W  East  West

County: Harper Docket No.: D-28225

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

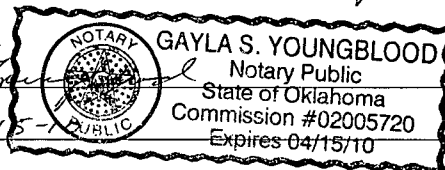
Signature: \_\_\_\_\_

Title: President Date: 2/13/08

Subscribed and sworn to before me this 13 day of February

2008

Notary Public: Gayla S. Youngblood



Date Commission Expires: 4-15-10

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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**FEB 19 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Union Valley Petroleum Corporation Lease Name: Bollman Well #: 3-4  
 Sec. 42' Twp. 34S S. R. 6W  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density Neutron Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>3842</td> <td>-2577</td> </tr> <tr> <td>Mississippi</td> <td>4502</td> <td>-3237</td> </tr> </table>	Name	Top	Datum	Kansas City	3842	-2577	Mississippi	4502	-3237
Name	Top	Datum								
Kansas City	3842	-2577								
Mississippi	4502	-3237								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.0	243	60/40 Poz	185	1/4# FC, 3% cc
Production	7.875	4.50	11.6	4554	Class AA II	175	AA II

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4506-14, 8'; 33 holes	1250 gal 7 1/2% MSA	4506-14

TUBING RECORD	Size 2.375	Set At 4465	Packer At 4465	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 4.64	Gas Mcf 64	Water Bbls. 67	Gas-Oil Ratio 13793/1 Gravity 39.2

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**Production Interval**



**UNION VALLEY PETROLEUM CORPORATION**

10422 Pinto Lane ■ Enid, OK 73701  
580-237-3959

February 13, 2008

Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, KS 67202

RE: Bollman # 3-4  
C SW SW Section 4-34S-6W  
Harper County, KS

Ladies and Gentlemen:

Union Valley Petroleum Corporation requests the production information concerning the Bollman # 3-4, API # 077-21599-00-00 be held in confidence for 12 months prior to being released to the public.

Thank you for you time concerning this matter.

Union Valley Petroleum Corporation



Paul Youngblood

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WICHITA, KS



10215

PAGE 1 of 1	CUST NO 1970-UNI010	INVOICE DATE 11/13/2007
INVOICE NUMBER <b>1970001126</b>		

Pratt

**B** UNION VALLEY PETROLEUM CORP  
**L** 10422 PINTO LANE  
**L**  
**T** ENID OK 73701  
**O** ATTN: CAYLA YOUNGBLOOD

**J** LEASE NAME  
**O** WELL NO.  
**B** COUNTY  
**S** STATE  
**I** JOB DESCRIPTION  
**T** JOB CONTACT

Bollman  
3-4  
Harper  
KS  
Cement-New Well Casing/Pipe:  
GAYLA YOUNGBLOOD

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01130	301		Net 30 DAYS	12/13/2007
<b>For Service Dates: 11/11/2007 to 11/11/2007</b>				
<b>1970-01130</b>				
<b>1970-18461</b>	<b>Cement-New Well Casing</b>	<b>11/11/07</b>		
Pump Charge-Hourly	1.00	Hour	924.000	924.00
Casing Cement Pump				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Cement Head Rental				
Cement Float Equipment	1.00	EA	126.000	126.00
Centralizer				
Cement Float Equipment	1.00	EA	88.900	88.90
Wooden Cement Plug				
Mileage	185.00	DH	1.500	277.50
Cement Service Charge				
Mileage	160.00	DH	5.000	800.00
Heavy Vehicle Mileage				
Mileage	640.00	DH	1.600	1,024.00
Proppant and Bulk Delivery				
Pickup	80.00	Hour	3.000	240.00
Car, Pickup or Van Mileage				
Additives	47.00	EA	3.700	173.90 T
Cellflake				
Calcium Chloride	480.00	EA	1.000	480.00 T
Cement	185.00	EA	10.710	1,981.35 T
60/40 POZ				
Supervisor	1.00	Hour	150.000	150.00
Service Supervisor				

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**PAID**  
 26175  
 12-17-07  
**ENTERED**  
 12-17-07  
 71130

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-1,042.50 <b>5,473.15</b> <b>117.32</b> <b>5,590.47</b>
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Anthony 4 E 3S 1/2 W N 20 T0

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer UNION Valley P&A CORP	Lease No.	Date 11-11-07
Lease BOLLMAN	Well # 3-4	County HARPER
Field Order # 18961	Station PRN-H	State KS
Type Job CINW 8 5/8 SURFACE	Casing 8 5/8	Depth 295
Formation	Legal Description 4-33-6	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESULTS	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 295	Depth	From	To	Pre Pad	Max		5 Min.
Volume 14.5	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 230	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: \_\_\_\_\_ Station Manager: **DAVE SCOTT** Treator: **Robert Lelling**

Service Units	19867	19841	19831	19862					
Driver Names	Sullivan	Melton	Shields						

Time	Casing Pressure	Tubing Pressure	Bbls: Pumped	Rate	Service Log
0200 AM					ON LOC setting meeting
					Run 6 JTS 8 5/8 24 CASING
0520					Hook Rig to Break Circ. Hook up pump truck
0545	200		10	4	START H <sub>2</sub> O SPACER Mix emt 185 gal 140.00L 2% - 3%
0555			41		shut down Release Plug
0556	200			4	START DISP
0600			14.5		Plug down circ 4 bbl emt to Pit
0630					Job complete

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Thank you

# BASIC *10215*

energy services

PAGE 1 of 2	CUST NO 1970-UNI010	INVOICE DATE 11/20/2007
INVOICE NUMBER <b>1970001164</b>		

**Pratt**

**B I L L T O**  
 UNION VALLEY PETROLEUM CORP  
 10422 PINTO LANE  
 ENID OK 73701  
 ATTN: CAYLA YOUNGBLOOD

**J O B S I T E**  
 LEASE NAME: Bollman  
 WELL NO.: 3-4  
 COUNTY: Harper  
 STATE: KS  
 JOB DESCRIPTION: Cement-New Well Casing/Pipe  
 JOB CONTACT: CAYLA YOUNGBLOOD

*71175*  
~~9932.1~~

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-01168	301		Net 30 DAYS	12/20/2007		
For Service Dates: 11/19/2007 to 11/19/2007						
1970-01168						
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-17420	Cement-New Well Casing	11/19/07	1.00	Hour	1827.000	1,827.00
	Pump Charge-Hourly					
	Casing Cement Pumper		1.00	EA	250.000	250.00
	Cementing Head w/Manifold		1.00	EA	160.000	160.00
	Cement Head Rental					
	Cement Float Equipment		1.00	EA	140.000	140.00
	Flapper Type Insert Float Valve					
	Cement Float Equipment		1.00	EA	56.250	56.25
	Guide Shoe-Regular					
	Cement Float Equipment		1.00	EA	67.000	402.00
	Top Rubber Cement Plug					
	Cement Float Equipment		6.00	EA	250.000	250.00
	Turbolizer					
	High Head Charge		1.00	EA		
	Derrick Charge					
	Mileage		200.00	DH	1.500	300.00
	Cement Service Charge					
	Mileage		160.00	DH	5.000	800.00
	Heavy Vehicle Mileage					
	Mileage		748.00	DH	1.600	1,196.80
	Proppant and Bulk Delivery					
	Pickup		80.00	Hour	3.000	240.00
	Car, Pickup or Van Mileage					
	Additives		44.00	EA	3.700	162.80 T
	Cellflake					
	Additives		50.00	EA	6.000	300.00 T
	Cement Friction Reducer					
	Additives		42.00	EA	3.450	144.90 T
	Defoamer					
	Additives		83.00	EA	8.250	684.75 T
	FLA-322					
	Additives		124.00	EA	5.150	638.60 T
	Gas Blok					
	Additives		500.00	EA	0.860	430.00 T
	Mud Flush					
	Additives		903.00	EA	0.250	225.75 T
	Salt					

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PAGE 2 of 2	CUST NO 1970-UNI010	INVOICE DATE 11/20/2007
INVOICE NUMBER <b>1970001164</b>		

**BILL TO**  
 UNION VALLEY PETROLEUM CORP  
 10422 PINTO LANE  
 ENID OK 73701  
 ATTN: CAYLA YOUNGBLOOD

**JOB SITE**  
 LEASE NAME: Bollman  
 WELL NO.: 3-4  
 COUNTY: Harper  
 STATE: KS  
 JOB DESCRIPTION: Cement-New Well Casing/Pipe  
 JOB CONTACT: CAYLA YOUNGBLOOD

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01168	301			Net 30 DAYS	12/20/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ		25.00	EA	10.710	267.75 T
Cement AA2		175.00	EA	16.530	2,892.75 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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26175  
**PAID**  
 12/17/07

**ENTERED**  
 12/17/07

*(Cement purchase)  
 411-01168*

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-1,843.70 9,676.25 255.88 9,932.43
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energy services, L.P.

**FIELD ORDER** 174

Subject to Correction

Date 11-19-07	Customer ID	Lease Bullman	Well # 3.4	Legal 11-35
Union Valley Petroleum Corp.		County Harper	State KS	Station P.
CHARGE	Depth	Formation	Shoe Joint 2	
	Casing 4 1/2 11.6	Casing Depth	TD	Job Type CK
	Customer Representative Paul Youngblood	Treater	Steve C.	

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	DLS
P	D005	175sk	AAO		
P	D003	25sk	LO/40 Puz		2.75
P	C194	442lb	Cellulose		80
P	C195	832lb	SIA-200		1.75
P	C201	902lb	Salt		5.75
P	C242	422lb	D-Trans		90
P	C244	502lb	Com. Friction Reducer		3.60
P	C312	1242lb	Gas Block		3.60
P	C302	500gal	Mud Flocc		00
P	F100	6ea	Turboliner 4 1/2		60
P	F140	1ea	Top Rubber Cement Plug 4 1/2		35
P	F190	1ea	Guide Shoe Regulator 4 1/2		60
P	F230	1ea	Slapper Type Insert Float Valve 4 1/2		00
P	R404	1ea	Derrick Change Over 10'		60
P	E110	160mi	Heavy Vehicle Mileage		60
P	E101	80mi	Pickup Mileage		60
P	F104	718hr	Bulk Delivery		80
P	E107	200hr	Cement Service Charge		60
P	E891	1ea	Service Supervisor		60
P	R210	1ea	Cement Pump 4501-5000'		100
P	R701	1ea	Cement Head Rental		100
			Discount (printable)		25

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TREATMENT

REPORT

Customer <b>UNION VALLEY</b>	Lease No.	Date <b>11-19-0</b>
Lease <b>BOLLMAN</b>	Well # <b>3-4</b>	
Field Order # <b>17420</b>	Station <b>PRATT, Ks.</b>	Casing <b>4.5</b>
Type Job <b>CAV. - 4 1/2 LONGSTRING</b>	Formation	County <b>HARPER</b>
Legal Descript.		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESU	
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS
4.5			175		1.36L		
Depth	Depth	From	To		Pre Pad	Max	ISIF
7.54			255		AA2		5 M
Volume	Volume	From	To		Pad	Min	10 M
					60/40 P02		15 M
Max Press	Max Press	From	To		Frac	Avg	Ann
							Pres
Well Connection	Annulus Vol.	From	To			HHP Used	Total
Plug Depth	Packer Depth	From	To		Flush	Gas Volume	
7.5311					70 BBL		

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Customer Representative <b>Paul Wood</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>STEVE</b>
Service Units	Driver Names	
1169	LESLEY	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:45 AM					INITIATION - SAFETY
					100 PSA - CONT. 12, 57
					PSA IN BOTTOM
					WELL UP TO PSA - BREAK CIR
2:56	100		12	5	MUDELOSS
2:59	100		3	5	H <sub>2</sub> O SPACER
3:00	150		42	5	MIX CAT. 175 SWS. AA-2 @ 1
					RELEASE PLUG / CLEAR TUB
3:15	100		0	5	START DISP.
3:25	500		50	4	LIFT PRESSURE
3:30	1700		70	4	PLUG DOWN
			4		PLUG BATHOLE
			3		PLUG ABOVE HOLE
					CIRCULATION THROUGH JOB
					JOB COMPLETE

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**THAT'S**  
**STEVE**