

2-8-09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5135  
 Name: John O. Farmer, Inc.  
 Address: P.O. Box 352  
 City/State/Zip: Russell, KS 67665  
 Purchaser: NCRA  
 Operator Contact Person: Marge Schulte  
 Phone: (785) 483-3144  
 Contractor: Name: WW Drilling, LLC  
 License: 33575  
 Wellsite Geologist: Tony Richardson  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

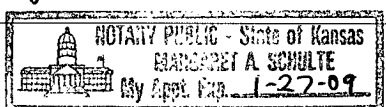
|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 10-16-06                          | 10-22-06        | 11-1-06                                 |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 065-23,234-00-00  
 County: Graham  
35 N C N/2 SE Sec. 6 Twp. 9 S. R. 21  East  West  
2015 feet from (S) N (circle one) Line of Section  
1320 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Buss "I" Well #: 1  
 Field Name: (wildcat)  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2200' Kelly Bushing: 2205'  
 Total Depth: 3834' Plug Back Total Depth: 3803'  
 Amount of Surface Pipe Set and Cemented at 209 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 3833  
 feet depth to surface w/ 460 sx cmt.  
 Drilling Fluid Management Plan AA II UH 9-2508  
 (Data must be collected from the Reserve Pit)  
 Chloride content 2,000 ppm Fluid volume 350 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
 Title: President Date: 2-8-07  
 Subscribed and sworn to before me this 8th day of February,  
 20 07.  
 Notary Public: Margaret A. Schulte  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**FEB 12 2007**

KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Buss "I" Well #: 1  
 Sec. 6 Twp. 9 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name                                    | Top Datum                        |                                 |
| Anhydrite                               | 1720' (+485)                     |                                 |
| Base/Anhydrite                          | 1752' (+453)                     |                                 |
| Heebner                                 | 3382' (-1177)                    |                                 |
| Toronto                                 | 3417' (-1212)                    |                                 |
| Lansing/KC                              | 3428' (-1223)                    |                                 |
| Stark Shale                             | 3605' (-1400)                    |                                 |
| Base/LKC                                | 3633' (-1428)                    |                                 |
| Arbuckle                                | 3754' (-1549)                    |                                 |

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 23#               | 209'          | Common         | 150          | 3% C.C., 2% gel            |
| Production  | 7-7/8"            | 5-1/2"                    | 14#               | 3833'         | SMDC           | 385 @        | 11.2#/Gal.                 |
|   |                   |                           |                   |               | SMDC           | 75 @         | 14.0#/Gal.                 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 SPF          | 3756-3770' (Arbuckle)   | 750 gals. 15% NE  |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                    |           | Size  | Set At      | Packer At     | Liner Run   |
|--|-----------|---|-------------|---------------|---|
|  |           | 2-3/8"  | 3797'       |               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method  |             |               |   |
| 12-1-06  |           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity   |
|  | 18.43     |   | 0.00        |               | 28.0°   |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3756-3770' (Arbuckle)



**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-22-06 PAGE NO.

CUSTOMER JOHN O FARMER WELL NO. #1 LEASE BUSS I JOB TYPE 5 1/2" LONGSTRING TICKET NO. 11605

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL/GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS                   |
|-----------|------|------------|------------------|-------|---|----------------|--------|--|
|           |      |            |                  | T     | C | TUBING         | CASING |  |
|           | 0600 |            |                  |       |   |                |        | ON LOCATION <b>KCC</b>                                   |
|           |      |            |                  |       |   |                |        | FEB 08 2007  |
|           | 0830 |            |                  |       |   |                |        | START 5 1/2" CASING IN WELL <b>CONFIDENTIAL</b>          |
|           |      |            |                  |       |   |                |        | TD-3834' <b>SET 3833</b>                                 |
|           |      |            |                  |       |   |                |        | TD-3834' <b>5 1/2" / FT 14</b>                           |
|           |      |            |                  |       |   |                |        | ST-29.50   |
|           |      |            |                  |       |   |                |        | CIRCUITORS - 1, 3, 5, 7, 9, 11, <sup>49, 69</sup> 50, 70 |
|           |      |            |                  |       |   |                |        | OMT BSKTS - 2, 12, 50, 80                                |
|           | 1020 |            |                  |       |   |                |        | DROP BALL - CIRCULATE <b>ROTATE</b>                      |
|           | 1055 | 6          | 12               |       |   | 500            |        | PUMP 500 GAL MUDFLUSH "                                  |
|           | 1100 |            | 4 1/2            |       |   |                |        | <b>PLUG RH - MH</b> 460 sks. of this used for casing     |
|           | 1103 | 6 1/2      | 219              |       |   | 400            |        | <b>MIX CEMENT - W 395 sks @ 11.2 PPG</b>                 |
|           |      | 5          | 21               |       |   | 250            |        | <b>TL 75 sks @ 14.0 PPG</b>                              |
|           | 1147 |            |                  |       |   |                |        | WASH OUT PUMP - LINES                                    |
|           | 1148 |            |                  |       |   |                |        | RELEASE LATCH DOWN PLUG                                  |
|           | 1150 | 7          | 0                |       |   |                |        | DISPLACE PLUG  |
|           |      | 6 1/2      | 90               |       |   | 900            |        | SHUT OFF ROTATING  |
|           | 1205 | 6          | 92.8             |       |   | 1500           |        | PLUG DOWN - PSE UP LATCH IN PLUG                         |
|           | 1207 |            |                  |       |   |                |        | OK RELEASE PSE - HELD                                    |
|           |      |            |                  |       |   |                |        | CIRCULATED 25 SKS CEMENT TO POT                          |
|           |      |            |                  |       |   |                |        | WASH UP <b>RECEIVED</b>                                  |
|           |      |            |                  |       |   |                |        | <b>FEB 12 2007</b>                                       |
|           | 1300 |            |                  |       |   |                |        | JOB COMPLETE <b>KCC WICHITA</b>                          |
|           |      |            |                  |       |   |                |        | THANK YOU  |
|           |      |            |                  |       |   |                |        | WAWJE, AUSTY, SEAN                                       |

**JOHN O. FARMER, INC.**  
OIL PRODUCERS AND OPERATORS

2-8-09

370 West Wichita Avenue  
P.O. Box 352  
Russell, KS 67665

785-483-3144  
(FAX) 785-483-6020

February 8, 2007

**KCC**  
**FEB 08 2007**  
**CONFIDENTIAL**

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY  
JOF, Inc. #1 Buss "I"  
API# 15-065-23,234-00-00  
2015' FSL & 1320' FEL  
(35' North of C N/2 SE)  
Sec. 6-9S-21W  
Graham County, Kansas

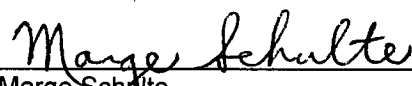
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Buss "I" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

  
Marge Schulte

ms

Enclosures

RECEIVED  
FEB 12 2007  
KCC WICHITA