

2-8-09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
 Name: McCOY PETROLEUM CORPORATION
 Address: 8080 E. CENTRAL, SUITE 300
 City/State/Zip: WICHITA, KS 67206
 Purchaser: _____
 Operator Contact Person: Scott Hampel
 Phone: (316) 636-2737
 Contractor: Name: MURFIN DRILLING COMPANY, INC.
 License: 30606
 Wellsite Geologist: PAUL GUNZELMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-20-2007</u>	<u>1-28-2007</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 153-20,842-00-00
 County: RAWLINS
 SE SE Sec. 33 Twp. 4 S. R. 34 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DRAPER 'A' Well #: 1-33
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 3176' Kelly Bushing: 3181'
 Total Depth: 4770' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 289 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan PANH 9-24-08
 (Data must be collected from the Reserve Pit)
 Chloride content 14,000 ppm Fluid volume 440 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
 Title: Vice President-Production Date: 2/8/2007
 Subscribed and sworn to before me this 8th day of February,
 20 07.
 Notary Public: Meryl S. King
 Date Commission Expires: 2-07-2010



KCC Office Use ONLY

4 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 CONSERVATION DIVISION
 WICHITA, KS



Operator Name: McCOY PETROLEUM CORPORATION Lease Name: DRAPER 'A' Well #: 1-331018 2007
Sec. 33 Twp. 4 S. R. 34 East West County: RAWLINS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
(SEE ATTACHMENT)

List All E. Logs Run:

**DUAL INDUCTION, MICRORESISTIVITY,
DUAL COMPENSATED POROSITY, SONIC BOND
LOGS**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	289'	COMMON	200 sx	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval

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WICHITA, KS**

WELL REPORT

McCoy Petroleum Corporation
Draper A # 1-33
SE SE
Section 33-4S-34W
Rawlins County, Kansas

KCC
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Page 5

ELECTRIC LOG TOPS

Structure compared to:

McCoy Petroleum
Draper A #1-33
SE SE
Sec. 33-4S-34W
Elev. 3181KB

Central Operating
McFee #11-33
NE SW
33-4S-34W
3151KB

Theodore Gore
McFee #1
NE SE
33-4S-34W
3132 KB

Base Anhydrite	2901 (+ 280)	+ 4	-15
Oread	4021 (- 840)	+ 1	- 8
Heebner Shale	4044 (- 863)	- 3	-12
Toronto	4073 (- 892)	- 3	- 8
Lansing	4090 (- 909)	- 5	-12
Lansing "D"	4130 (- 949)	- 5	- 9
Lansing "G"	4180 (- 999)	- 4	-13
Muncie Creek	4200 (- 1019)	- 1	-10
Lansing "H"	4214 (- 1033)	- 4	- 9
Lansing "J"	4263 (- 1082)	- 7	-10
Stark Sh	4276 (- 1095)	- 6	- 9
Lansing "K"	4294 (- 1113)	- 9	-10
Hushpuckney	4307 (- 1126)	- 7	- 9
BKC	4329 (- 1148)	- 9	- 9
Marmaton	4366 (- 1185)	- 7	DNP
Pawnee	4445 (- 1264)	- 8	
Ft. Scott	4472 (- 1291)	- 8	
Cherokee	4498 (- 1317)	- 8	
Mississippian	4674 (- 1493)	DNP	
LTD	4774 (- 1593)		

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WICHITA, KS

ALLIED CEMENTING CO., INC.

25247

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 08 2007

SERVICE POINT:

OAKLEY

CONFIDENTIAL

DATE <u>1-28-07</u>	SEC. <u>33</u>	TWP. <u>4S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>12:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>DRAPER "A"</u>	WELL # <u>1-33</u>	LOCATION <u>Colby 18N-4W-N INTO</u>			COUNTY <u>RAWLINS</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> (Circle one)							

CONTRACTOR MURFIN DRILL RIG #3

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4770'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2880'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED
190 SKS 60/40 P82 6% 621 1/4" # FLO-SEAL

COMMON	<u>114 SKS</u>	@	<u>12²⁰/₁₀₀</u>	<u>1390⁸⁰/₁₀₀</u>
POZMIX	<u>76 SKS</u>	@	<u>6¹⁰/₁₀₀</u>	<u>463⁶⁰/₁₀₀</u>
GEL	<u>10 SKS</u>	@	<u>16⁶⁵/₁₀₀</u>	<u>166⁵⁰/₁₀₀</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>202 SKS</u>	@	<u>1⁹⁰/₁₀₀</u>	<u>383⁸⁰/₁₀₀</u>
MILEAGE	<u>94 PER SK / MFE</u>			<u>818¹⁰/₁₀₀</u>
TOTAL				<u>3318⁸⁰/₁₀₀</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE KELLY

BULK TRUCK

218 DRIVER MIKE

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SKS AT 2880'

100 SKS AT 2075'

40 SKS AT 340'

10 SKS AT 40'

15 SKS RAT HOLE

THANK YOU

CHARGE TO: MCCOY Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2880'

PUMP TRUCK CHARGE 955⁸⁰/₁₀₀

EXTRA FOOTAGE: _____ @ _____

MILEAGE 45 MFE @ 6⁰⁰/₁₀₀ 270⁸⁰/₁₀₀

MANIFOLD _____ @ _____

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TOTAL 1225⁸⁰/₁₀₀

PLUG & FLOAT EQUIPMENT

1- DRY Hole Plug 35⁸⁰/₁₀₀

_____ @ _____

_____ @ _____

_____ @ _____

ALLIED CEMENTING CO., INC.

2524

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>1-20-07</u>	SEC. <u>33</u>	TWP. <u>45</u>	RANGE <u>34W</u>	CALLER <u>KCC</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>DRAPER "A"</u>	WELL # <u>1-33</u>	LOCATION <u>Colby 18N-4W-N IN</u>			COUNTY <u>RAWLINS</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILL - REG #3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 289'

CASING SIZE 8 5/8" DEPTH 289'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 17 1/2 BBL.

OWNER SAME

CEMENT AMOUNT ORDERED 200 SKS Com 3% CC 28661

COMMON	<u>200 SKS</u>	@	<u>12.20</u>	<u>2440.00</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7 SKS</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211 SKS</u>	@	<u>1.90</u>	<u>400.90</u>
MILEAGE	<u>94 PER. SK / MILE</u>			<u>854.55</u>
TOTAL				<u>4088.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

377 DRIVER ALAN

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT IN CELLAR

SERVICE

DEPTH OF JOB	<u>289'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 MI</u>	@	<u>6.00</u>
MANIFOLD		@	
	<u>Head Rental</u>	@	<u>100.00</u>
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TOTAL			<u>1185.00</u>

CHARGE TO: MCCOY Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE PLUG</u>			<u>60.00</u>
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner.



Natural Gas • Crude Oil
Exploration & Production

2-8-09

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

February 8, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

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RE: **Draper A # 1-33**
Sec 33-4S-34W
Rawlins County, Kansas
API #: 15-153-20,842

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e). We have also enclosed the CP-4 'Well Plugging Record' for this well.

If you require any further information please contact me at the above number.
Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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WICHITA, KS