

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-14-09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: KALER OIL COMPANY
License: 33607
Wellsite Geologist: STEVE VANBUSKIRK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-21-2007 1-29-2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 153-20,843-00-00
County: RAWLINS
SE NW SW _____ Sec. 18 Twp. 5 S. R. 34 East West
1650 feet from (S) N (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: HAYDEN 'A' Well #: 1-18
Field Name: WILDCAT

Producing Formation: _____
Elevation: Ground: 3263' Kelly Bushing: 3270'
Total Depth: 4850' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 346 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 1119-24-08
(Data must be collected from the Reserve Pit)
Chloride content 22,300 ppm Fluid volume 460 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 2/14/2007

Subscribed and sworn to before me this 14th day of February, 2007.

Notary Public: Meryl L. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2007

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: HAYDEN 'A' Well #: 1-18
 Sec. 18 Twp. 5 S. R. 34 East West County: RAWLINS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (SEE ATTACHMENT)

List All E. Logs Run:

**DUAL INDUCTION, MICRORESISTIVITY,
 DUAL COMPENSATED POROSITY, SONIC BOND
 LOGS**

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	346'	COMMON	225 sx	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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**CONSERVATION DIVISION
 WICHITA, KS**

WELL REPORT

McCoy Petroleum Corporation

Hayden 'A' # 1-18

SE NW SW

Section 18-5S-34W

Rawlins County, Kansas

KCC

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CONFIDENTIAL

Page 4

ELECTRIC LOG TOPS

Structure compared to:

McCoy Petroleum
Hayden "A" #1-18
SE NW SW
Sec. 18-5S-34W
Elev. 3270' KB

Thunderbird Drilling
Jensen #1
C SE NE
Sec. 19-5S-34W
3265' KB

John O. Farmer
Henneberger #1
C SW SW
8-5S-34W
3235' KB

Anhydrite	2943 (+ 327)	- 3	- 5
B/Anhydrite	2980 (+ 290)	- 4	- 1
Oread	4092 (- 822)	+ 7	+ 1
Heebner	4126 (- 856)	+ 1	+ 1
Toronto	4160 (- 890)	+ 1	+ 1
Lansing	4175 (- 905)	+ 2	+ 2
D Zone	4219 (- 949)	flat	- 1
G Zone	4277 (-1007)	- 2	- 10
Muncie Creek	4293 (-1023)	+ 2	- 4
H Zone	4309 (-1039)	+ 1	- 4
J Zone	4355 (-1085)	+ 2	- 4
Stark	4368 (-1098)	+ 1	- 6
K Zone	4383 (-1113)	+ 6	flat
Hushpuckney	4399 (-1129)	+ 3	- 3
BKC	4422 (-1152)	+ 7	- 2
Marmaton	4441 (-1171)	+ 8	- 2
Pawnee	4539 (-1269)	+15	+ 7
Fort Scott	4567 (-1297)	+13	+ 5
Cherokee	4598 (-1328)	+ 5	- 6
Mississippian	4789 (-1519)	+ 7	-18
LTD	4850		

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

2524

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 14 2007

SERVICE POINT:

OAKLEY

CONFIDENTIAL

DATE 1-21-07	SEC 18	TWP. 5S	RANGE 34W	CALLED OUT	ON LOCATION 4:00 PM	JOB START 8:30 PM	JOB FINISH 9:00
LEASE Hayden	WELL # 1-18		LOCATION colby 16N-5W-15-134W-NE	COUNTY RAWLINS	STATE KS		
OLD OR (NEW) (Circle one)							

CONTRACTOR KATER OIL CO.

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 346'

CASING SIZE 8 5/8" DEPTH 346'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 21 BBL.

OWNER SAME

CEMENT AMOUNT ORDERED 225 SKS COM 380CC 286EL

COMMON	<u>225 SKS</u>	@	<u>12 20/100</u>	<u>2745</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>16 65</u>	<u>66 60</u>
CHLORIDE	<u>8 SKS</u>	@	<u>46 60</u>	<u>372 80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237 SKS</u>	@	<u>1 90</u>	<u>450 30</u>
MILEAGE	<u>94 PER SK</u>		<u>MILE</u>	<u>1002 50</u>
TOTAL				<u>4637 50</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

377 DRIVER REX

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT DID CIRC.

THANK YOU

CHARGE TO: McCOY PETROLEUM

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>346'</u>		
PUMP TRUCK CHARGE			<u>815 50</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>47 MI</u>	@	<u>6 40</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100 00</u>
RECEIVED@			
KANSAS CORPORATION COMMISSION			
FEB 15 2007			TOTAL <u>1197 00</u>

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

8-58 SURFACE 60 00

ALLIED CEMENTING CO., INC.

25132

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

FEB 15 2007

CONFIDENTIAL

DATE <u>1-29-07</u>	SEC <u>18</u>	TWP. <u>5S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>6:45 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Hayden</u>	WELL # <u>A-1-18</u>	LOCATION <u>Colby 16N-5W-1S-134W</u>	COUNTY <u>Rawlins</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)				<u>U.S.</u>			

CONTRACTOR Kaler Drls Co

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4850'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 xlt DEPTH 2150'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 110 SKS 6 3/4" per 6 3/4" 1 1/4" # Flex-Seal

COMMON	<u>66-SKS @ 12.20</u>	<u>805.20</u>
POZMIX	<u>44 SKS @ 6.10</u>	<u>268.40</u>
GEL	<u>6 SKS @ 16.65</u>	<u>99.90</u>
CHLORIDE	@	
ASC	@	
<u>Flex-Seal 28 II</u>	<u>@ 2.00</u>	<u>56.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>117-SKS @ 1.90</u>	<u>222.30</u>
MILEAGE	<u>9¢ per SK mile</u>	<u>473.85</u>
TOTAL		<u>1,925.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

423-281 HELPER Andrew

BULK TRUCK

315 DRIVER Rex

BULK TRUCK

_____ DRIVER _____

REMARKS:

- 35 SKS @ 2150'
- 40 SKS @ 400'
- 10 SKS @ 40'
- 15 SKS in Rilt
- 10 SKS in Milt

Thank You

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ _____

MILEAGE 45 miles @ 6.00 270.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1,225.00

SHIP TO: McCoy Petroleum

STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT RECEIVED

KANSAS CORPORATION COMMISSION

@ FEB 15 2007

@ _____

@ CONSERVATION DIVISION

@ WICHITA, KS

2-14-09



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

February 14, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

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RE: **Hayden A # 1-18**
SE NW SW
Sec 18-5S-34W
Rawlins County, Kansas
API #: 15-153-20,843

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion Form' and CP-4 'Well Plugging Record' for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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CONSERVATION DIVISION
WICHITA, KS