KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

RECEIVED KANSAS CORPORATION COMMISSI

FEB 0 6 2008

WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCRIP	CONSERVATION DIVISION
Operator: License # 5822	WCHITA, KS APT No. 15 - 007-23202-0000
Name: VAL Energy Inc.	County: Barber
Address: 200 West Douglas #520	NW - SE - SE - NW Sec. 9 Twp. 34 S. R. 11 East West
City/State/Zip: Wichita, Kansas 67202	2145 feet from S / (Circle one) Line of Section
City/State/Zip: Wichita, Kansas 67202 Purchaser: Maclaskey Operator Contact Person: K. Todd Allam	2145 feet from E / (W) (circle one) Line of Section
Operator Contact Person: K. Todd Allam	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-6688	(circle one) NE SE (NW) SW
Contractor: Name: VAL Energy Inc.	Lease Name: Platt Well #: 1-6
License: _5822 · ·	Field Name:
Wellsite Geologist: Vern Schrag	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1367 Kelly Bushing: 1377
New Well Re-Entry Workover	Total Depth: 4745 Plug Back Total Depth: 4697
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 267 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Dilling Flich March 18 All 7 HILL 18 18 68
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT INH 10-10-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 21000 ppm Fluid volume 900 bbls
Plug BackPlug Back Total Depth	Dewatering method used hauled
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: VAL Energy Inc.
11-13-2007 11-26-2 0 07 12-14-2007	Lease Name: Talbott License No. 5822
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter SW Sec. 9 Twp. 34S S. R. 11W ☐ East ✓ West
Necompletion bate	County: Barber Docket No.: D-30,033
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Lord Allon	KCC Office Use ONLY
Title: President Date: 2/5/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 5 day of February	If Denied, Yes Date:
and the same of th	Wireline Log Received
100	Geologist Report Received
Notary Public Land -	UIC Distribution
Date Commission Expires: 2/21/20/0	
ALOTADY DUDUIC CAMP of Kanna	

BRANDI WYER

My Appt. Expires 2/24/2010

Side Two

CONFIDENTIAL FEB 0 6 2008

Operator Name: VAL	_ Energy Inc.			Leas	e Name: I	Platt F	KCC KCC	_ Well #: _1-6		
Sec Twp3				Coun	ty: Barbe	<u> </u>	KCC			
INSTRUCTIONS: S tested, time tool ope temperature, fluid re- Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut-ir s if gas to st	n pressures, urface test, a	whether solong with	shut-in pre	essure reached	static level, hydro	ostatic pressur	es, botto	m hole
Drill Stem Tests Taken ☐ Yes ✓ No (Attach Additional Sheets)					✓ Log Formation (Top), Dep			oth and Datum Samp		
Samples Sent to Ge	No 🗌 No		Nam Heeb	_		Top 3630		Datum -2253		
Cores Taken		Yes	✓ No		кс			4134		-2757
Electric Log Run		✓ Yes	□ No		Stark	Shale		4313		-2936
(Submit Copy)	-	ecenter	•		Pawr	nee		4484		-3107
List All E. Logs Run:	-	RECEIVED REPORATION C				okee		4531		-3154
Dual Compensated Dual Induction Log Microresistivity Sector Bond Log	Density FE CONS	B 0 6 20	08 /ISION			issippian		4565		-3188
		WICHITA, KS	CASING	RECORD		ew Used ermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled	Size	Casing n O.D.)	We	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12 1/4	8 5/8				267	60/40 poz	180	2%&3%	
production	7 7/8	5 1/2		14#		4735	AA-2	150		
			ADDITIONAL	CEMENIT	ING / SOI	IEEZE DECOR				
Purpose:	Depth	<u> </u>				DUEEZE RECORD				
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of	f Cement	#Sack	s Used		Type and I	Percent Additives		
						I				
Shots Per Foot	PERFORATI Specify	ON RECORD Footage of Ea	- Bridge Plug ch Interval Per	s Set/Typo forated	e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2 spf	4580-86, 4595- 9 7					1000 gal 15%MA, 7033 bbl slickwater 113 mlbs sand 45				4580-4697
		TARINA NA SANTA NA S								
					· · · · · · · · · · · · · · · · · · ·		1000		******************	
TUBING RECORD	Packer	At	Liner Run	Yes No						
Date of First, Resumer	2 7/8 d Production, SWD or E	4550	Producing Met	hod						~
					Flowing	g 📝 Pump	ing Gas Li	ft Oth	er (Explain	ı)
Estimated Production Per 24 Hours	Oil 75	Bbls.	Gas 30	Mcf	Wate	er E	Bbls. C	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETION				Production Inte	rval			
Vented ✓ Sold (If vented, Su	✓ Used on Lease ubmit ACO-18.)		Open Hole Other (Speci	√ Per	rf C	oually Comp.	Commingled _			

200 W. Douglas, Suite 520

Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

RECEIVED KANSAS CORPORATION COMMISSION

February 6, 2008

FEB 0 6 2008

CONFIDENTIAL
FEB 0 6 2008

Kansas Corporation Commission 130 s. Market Room 2078 Wichita, Kansas 67202-3802 CONSERVATION DIVISION WICHITA, KS

KCC

To Whom It May Concern:

Pleas keep all information confidential pertaining to the Platt 1-9 located in the NW SE SE NW Sec. 9-34S-11W, Barber County, Kansas

Sincerely,

K. Todd Allam



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: (785) 483-3887 Fax: (785) 483-5566

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 6 2008

CONSERVATION DIVISION WICHITA, KS

Fε

Invoice Number: 111286 Nov 20, 2007 Invoice Date:

INVOICE

Page:

CONFIDENTIAL

FEB A 6 2008

KCC

RECEIVED

NOV 2 4 2007

Bill To:

Val Energy, Inc. 200 W. Douglas STE #520 Wichita, KS 67202

9208

Customer ID	Well Name/# or Customer P.O.	Payment Terms			
Val	Platt #1-9	Net 30	Days		
Sales Rep ID	Camp Location	Service Date	Due Date		
	Medicine Lodge	Nov 20, 2007	12/20/07		

Quantity	Item	Description	Unit Price	Amount
108.00	MAT	Common Class A	11.10	1,198.80
72.00	MAT	Pozmix	6.20	446.40
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
189.00	SER	Handling	1.90	359.10
20.00	SER	Mileage 189 sx @.09 per sk per mi	17.01	340.20
1.00	SER	Surface	815.00	815.00
20.00	SER	Mileage Pump Truck	6.00	120.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00
		Coment Surface Casing		
I PRICES AF	RE NET, PAYA	BLE Subtotal		3,769.05

30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

376.90

ONLY IF PAID ON OR BEFORE

Dec 20, 2007

TOTAL	3,897.24
Payment/Credit Applied	
Total Invoice Amount	3,897.24
Sales Tax	128.19
Subtotal	3,769.05

376.90

ALLIED CEMENTING CO., INC.

SERVICE POINT: REMIT TO P.O. BOX 31 Medicina lodge **RUSSELL, KANSAS 67665** SEC. 9 CALLED OUT ON LOCATION DATE // -/4-07 COUNTY LEASE Plat | WELL#
OLD OR NEW Circle one) LOCATION ZEIA Gredone BIKTP. CONFIDENTIAL FEB 0 6 2008 OWNER VELENEGY CONTRACTOR KCC TYPE OF JOB TUE T.D. 270 CEMENT **HOLE SIZE** AMOUNT ORDERED 805x 60.40/2 +3%(c **CASING SIZE** DEPTH 267 **TUBING SIZE** DRILL PIPE COMMON 108 A @ 11.10 1198.80 PRES. MAX **MINIMUM** POZMIX 72 @ 6.20 446.40 MEAS. LINE CEMENT LEFT IN CSG. @ 16.65 49.95 CHLORIDE @ 46.60 279.60 6 DISPLACEMENTI LOBBE FREST ASC **EQUIPMENT** CEMENTER MALC **PUMP TRUCK** HELPER Parlin F. #<u>352</u> **BULK TRUCK** (a) #36Y DRIVER Rondy m, **BULK TRUCK** DRIVER HANDLING_ MILEAGE 20 x 189 4.09 340.20 **REMARKS:** TOTAL 2674.05 Premonton break(:12, ping 366)s
Presh, my 1805x (ob!+10!2+36)occ.
Stop. release plus. Disp w/ resh Hzer.
Disp. to 252 W/ 16 BBB Tresh.
Stop. Shutin. Nelesse Rsi. Cornect **SERVICE** DEPTH OF JOB 267 PUMP TRUCK CHARGE did EXTRA FOOTAGE @ 6.00 120.00 MILEAGE MANIFOLD Head Rental @ 100.00 100.00 CHARGE TO: LE Energy TOTAL 1035.00 8 % " PLUG & FLOAT EQUIPMENT CITY_____STATE ____ZIP__

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED TOTAL 60.00 **UPON INVOICING** TAX_

_@*60.00* _*60.00*

1-weadon plus

TOTAL CHARGE -IF PAID IN 30 DAYS

SIGNATURE

PRINTED NAME

RECEIVED KANSAS CORPORATION COMMISSION



FEB A SERVED BASE

TREATMENT REPORT

	gy se					DEBLYNKA, A		·		,	
Qustomer -	nergy	Inco	DY PO VO	ease No.		KCC	£	Date	1) L -/	
Lease D	latt		' W	/ell # 1	-9	# -			Id	01	
Field Order	#2 Station	1101			Salfing'	14LL Dept		ounty	<u> Parb</u>	er	tate 5
Type Job	<u> I. N. L</u>	110	ng Str	ing.		Formation) ·	•	degar Be	scription	W
PIF	PE DATA	1	FORATING	<i>-</i>	Cement DID	USED		TRE	ATMENT	RESUME	
Casing Size	Tubing Si	ze Shots/F	11505	actro		with	.384	ATE BR	ESS RE	isip avcer.	.25%
19epy 35	Depth	From	- O	ner,	Page Read 89	FLA-3	Max	0250		25 MM. as E	
Willing 5	Yolume	From	516,165	K.G	Sonit	e	Min			10 Min.	<u>, </u>
Max Bress	5. Max Pres	From	То	5.31	6. 16al.	5.79	381./S	<u>5/1, 1.</u>	<u>38CU</u>	15 MT. /S	K.
Well Connect	ion Annulus \	/ol. From	То	255		0/40 Pc	HHP Used		at & Ma	Annulus Pres	sure (es
UPIND Peptif	Packer D	epth From	To	Ctation	Flush 5B	1	Gas Volume			Total Load	• [
	epresentative	· ·	lyers		Manager VI	d 500	#	Tar	ence	1./1/es	sich
Service Units	7 . ,	19,903	19,905	19,83	· Image and	· E-resp			-		
Names //	2551CIT Casing	Tubing	tal l	1 7 K	ilelds			•			<u> </u>
Time(7./	Pressure	Pressure	Bbls. Pum	1	Rate		. []. [vice Log	44 - A '	
1:00	 	<u>. </u>	1, 100	- Ti						Meetin	
9:00			Valu	Λ	ng Star	LO LOL	Tregul	aro	vide:	unoe, J	hoe joint
			With	1416						s on Coll	
	<u> </u>		#12.4	6 Si	nd 10.	ria (U)	ing.Kan	I U Y-197	TITZ EV	on Coll	urs .
11:30			11.7,0,	, 4, 4, 4,		Casin	ainwel	1-Gir	rulato	for 1 k	7 0U t
12:17	300				6.5		Fresh				1001.
			20		6.5		Super				
,	-		44		5		Fresh			er.	
12:26	300		47		5	Start	Mixin	<u> ۱۶۵۶</u>	actisf	1A-2 ce	ment.
			84			Stop	DUMDIV	19.5h	utinu	1ell. Wa	shound
					/ m	and li	nes. Re	ease	plus.	Open W	lell.
12:36	100			_	6,5	Start	Fresh	Nate	r Disp	placeme	nt.
12:49	1		100		5	Start	tolift	CEME	ent.		· · · · · · · · · · · · · · · · · · ·
1254	600	_	115			Plugd					
	1,500					Pressu				· 1 - 1 1	
	·		4-3		3					theld	•
			175		<u> </u>	11 / / /	at and 1			5	
1.30							up pum	•	c hr	·	
:30						1 1	omplet	<u>e.</u>		· · · · · · · · · · · · · · · · · · ·	
		<u> </u>				Than		n:1	R:II		
1024	4 NE Hiw	ay 61 • F	P.O. Box 8	3613 •	Pratt, KS 6	7124-861	ence (3 • (620)	67 <u>2-12</u>	01 <u>• Fax</u>	(620) 672	2-5383
										$\overline{}$	

A State of the second second

								•			
	_: A		—				_			*	
JE €N€F		STE		٠,	Subject to C	Correction		IELD OF	RDER 1	6962-	
	* **** **		55	Lease	Platt		Wel		Legal9-3	45-11V	N_
Date	<u>6-07</u>	Customer ID		County	Barb		Sta	115	Station 7	att	:.
: Valt	-nergy	Incor	rporated	Depth		Formation	17011		Shoe Joint	5 reet	per, a to red selection
A				Ogsida Custom	r Representa	casing Dapte 5	<u>φI""</u> ,	1501tk		<u>ong Strir</u>	19_
E				Custome	Nepre Paris	jssell / '	lyers	C ave	nce R. M	lessick	
AFE Number		PO Number		Materials		N N	1				\
Station	Product	QUANTITY		Received		ENT, and SERVIC	ES USED		NUNIT PRICE	AMOUNT	<u> </u>
Code	D 205	150sk	A A - 2)	***********			MEDERI	4	2 479	50
 b 	0203	25 Sk	60/40) Pa)z =		C	ale a Barre	\$	267.7	75
								PED OF	C.		
P	C195	113Lb	FLA-	32	J -			1,700,	¢	1932.2	15
P	C221	724Lb.	Salt (F	ine) —			•	\$	181.00	0
۲	C243	36Lb.	Defoa	mer					'4	124.2	<u>Ó</u>
۲	C244	43Lb.	Cement	Fric	tion	Reduce	<u>r — </u>		\$	258.0	0
<u> </u>	C312	141 Lb	Gas Blo	+					\$	726.15)
<u> </u>	C 331	750Lb	Gilsonit	<u>e -</u>	``.				 \$	502.50	<u> </u>
p	C 304	1.000Gd	Super f	- US	L Tr	~			4	15300	
1	0 001	1,00000	Jopern	102	n 44-				 7	11,500.0	K)_
P	F101	6 ea	Turbol	zer	. 5 Ya	((4	445.20	\overline{o}
P	F143	lea	TopRubb	erC	emen	+ Plva.	5/2	1	\$	75.00	<u> </u>
Υ	F 191	lea	Guide S	<u>ihoe</u>	-Regi	Mar, 51	<u>2" — </u>		\$		<u>-</u>
	F231	lea	TopRubb Guide S Insert	Floa	t Val	ve, 5/2	<u> 2 </u>		\$	175.00	2_
D		70 .		/ .	1 00	•	1		· ·	115.	
1 p	E 100	90mi 45mi	Heavy V	<u>eni</u>	cleli	Heage.	1-W	ay	\$		
p ^l	E 104	367tm	Pickup Bulkl	\ i.	verv	1-Way			+ +	135.00 586.8	
' p 	F 107	175sk	Cement			Chara			<u> </u>	262.50	
P'	E 391	lea	Service	2 S 1	nerv	isar	<u> </u>		\$		
			Jerrics		PCIV					1 30.00	
P	Raio	lea	Cement	Pumi	per:4.	501Ft. To	05.00	20Ft.	\$	1.827.0	<u>70</u>
Ρ	R701	Lea	Cement Cement	Heo	d Re	ntal	,		\$	250.0	
									'		
			<u> </u>	<u> 1</u>	Dir		 		L	0 (0-	7.
			Discoun	<u>red</u>	rri	<u>ce =</u>	_		 \$	9,697.	38
	!		Plus T	axe	5						_
10244 N	E Himov 61 a	DO Box 96	13 • Pratt KS 6	7104.00	10 - (000)	C70 4004 F	· (COO)	270, 5000		<u> </u>	

Taylor Printing, Inc. 620-672-3656

The second secon

