

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

2/11/09

Operator: License # 4787  
 Name: TDI Inc.  
 Address: 1310 Bison Road  
 City/State/Zip: Hays, Kansas 67601  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Tom Denning  
 Phone: (785) 628-2593  
 Contractor: Name: Anderson Drilling  
 License: 33237  
 Wellsite Geologist: Duane Stecklein  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12-19-07	1-06-08	1-07-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 051-25707-00-00  
 County: Ellis  
 SW SW NE SE Sec. 32 Twp. 14 S. R. 19  East  West  
1450 feet from (S) N (circle one) Line of Section  
410 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Johnson A Well #: 1  
 Field Name: Wildcat  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 2079' Kelly Bushing: 2084'  
 Total Depth: 3798' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 217 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANK  
 (Data must be collected from the Reserve Pit)  
 Chloride content 37,000 ppm Fluid volume 1,909 bbls  
 Dewatering method used Evaporate  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
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WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 2-07-08  
 Subscribed and sworn to before me this 7th day of February  
 20 08.  
 Notary Public: Nickie Cole  
 Date Commission Expires: 2-7-08 10-18-08

NOTARY PUBLIC - State of Kansas  
VICKIE COLE  
My Appt. Exp. 10-18-08

KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: TDI Inc. Lease Name: Johnson A Well #: 1  
 Sec. 32 Twp. 14 S. R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

- Micro Log
- Dual Induction Log
- Dual Compensated Porosity Log
- Sonic Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	1351' +733
	Topeka	3086' -1002
	Heebner	3354' -1270'
	Lansing	3399' -1315'
	Base/KC	3644' -1560
	Marmaton	3692' -1608
	Arbuckle	3721' -1638'

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217'	Com	150sx	3%cal 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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**WICHITA, KS**

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

2/11/07

Please keep information confidential  
for the 12 month period.

Thank you,

Tom Dajz

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CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

29604

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>1-7-08</i>	SEC. <i>32</i>	TWP. <i>14</i>	RANGE <i>19</i>	CALLED OUT	ON LOCATION	JOB START <i>9:30</i>	JOB FINISH <i>1:30</i>
LEASE <i>Johnson</i>	WELL # <i>1</i>	LOCATION <i>ANTONINO 3W 2N 4W</i>			COUNTY <i>ETS</i>	STATE <i>KANSAS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *AFA Doly. R. #1*

TYPE OF JOB \_\_\_\_\_

HOLE SIZE *17 7/8* T.D. *3798'*

CASING SIZE *8 5/8* DEPTH *222'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE *4 1/2 X #* DEPTH *3723'*

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER *Clayton*

# *398* HELPER *Greg*

BULK TRUCK \_\_\_\_\_

# *410* DRIVER *Rocky*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

*25 SK @ 3723'*

*25 SK @ 1360*

*80 SK @ 640*

*40 SK @ 270*

*10 SK @ 40 ft plug*

*15 SK @ RAT HOLE*

*THANKS*

CHARGE TO: *T.D.T. Inc.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED *195 SK 6 7/8 4 1/2 GAL*

*Yr. for Seal*

*Per SK*

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

HANDLING *Total SK* @ \_\_\_\_\_

MILEAGE *39 Ten Mile*

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE *39* @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

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TOTAL CONSERVATION DIVISION  
WICHITA, KS

**PLUG & FLOAT EQUIPMENT**

*8 SK Dry Hole plug*

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME *Eldo Sedes*

# ALLIED CEMENTING CO., INC.

29579

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>12-19-07</u>	SEC. <u>32</u>	TWP. <u>14</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>7:30am</u>
LEASE <u>Johnson</u>	WELL # <u>A-1</u>	LOCATION <u>Antonino 3 W</u>			COUNTY <u>Ellis</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)						<b>CONFIDENTIAL</b>	

CONTRACTOR A 814 #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 3/8 DEPTH

TUBING SIZE 7 1/8 DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.18 bbls

OWNER FEB 11 2008

CEMENT AMOUNT ORDERED KCC

150 M Cement 3-2

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill

# 392 HELPER Chris B.

BULK TRUCK

# 345 DRIVER Rocky

BULK TRUCK

# 345 DRIVER

COMMON	<u>150</u>	@ <u>11.10</u>	<u>1665.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@ <u>46.60</u>	<u>233.00</u>
ASC		@	
HANDLING	<u>158</u>	@ <u>1.90</u>	<u>300.00</u>
MILEAGE	<u>SK/mi 109</u>		<u>398.10</u>
<b>TOTAL</b>			<u>2646.31</u>

**REMARKS:**

Log 5 hrs of 8 3/8 set e 221

Cement w/ 150 lbs 3-2

pump plug w/ 13.18 bbls of water

Cement did circ.

CHARGE TO: JDI

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>875.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>28</u>	@ <u>6.00</u>	<u>168.00</u>
MANIFOLD	@		
	@		
	@		
<b>TOTAL</b>			<u>983.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>18 1/2 wood</u>	@		<u>65.00</u>
	@		
	@		
	@		
	@		
<b>TOTAL</b>			<u>65.00</u>

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TAX \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Ray chard

PRINTED NAME \_\_\_\_\_