

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2109
ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: EXCELL SERVICES INC.

License: 8273

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>10/16/2006</u>	<u>10/22/2006</u>	<u>11/17/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22510-0000

County: RICE

SW SW NW Sec. 24 Twp. 18 S. R. 10 East West

2300 feet from NORT Line of Section

330 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE **NW** SW

Lease Name: ROELFS Well #: 1-24

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1747' Kelly Bushing: 1753'

Total Depth: 3350' Plug Back Total Depth: 3301'

Amount of Surface Pipe Set and Cemented at 348 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT JNH 9-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

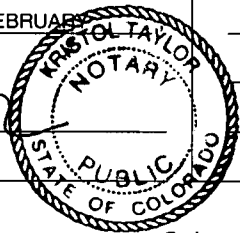
Signature: Thomas J Fertal

Title: SR. GEOLOGIST Date: 2/1/2007

Subscribed and sworn to before me this 1 ST day of FEBRUARY

2007
Notary Public: Christal Taylor

Date Commission Expires: _____



My Commission Expires
MAY 9, 2009

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION

FEB 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: ROELFS Well #: 1-24
 Sec. 24 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2505'</td> <td>-752'</td> </tr> <tr> <td>HEEBNER</td> <td>2772'</td> <td>-1019'</td> </tr> <tr> <td>DOUGLAS</td> <td>2801'</td> <td>-1048'</td> </tr> <tr> <td>BRN LIME</td> <td>2895'</td> <td>-1142'</td> </tr> <tr> <td>LANSING</td> <td>2918'</td> <td>-1165'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3250'</td> <td>-1497'</td> </tr> <tr> <td>TD</td> <td>3350'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em; margin-top: 20px;"> KCC FEB 01 2007 CONFIDENTIAL </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2505'	-752'	HEEBNER	2772'	-1019'	DOUGLAS	2801'	-1048'	BRN LIME	2895'	-1142'	LANSING	2918'	-1165'	ARBUCKLE	3250'	-1497'	TD	3350'	
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TD	3350'																											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	348'	60A/40 POZ	225	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3345'	60/40 POZ CLASS AA2	25 100	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3253-55, 3258-62, 3264-67	250 GALS 28% DOUBLE FE	3253 - 67 OA

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS
		2-3/8"	3310'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
11/17/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	25	0	0			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3253 - 67 OA
If vented, submit ACO-18.) Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

V58605

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Bill to: 7740000
 Samuel Gary Jr. & Associates
 1670 Broadway Suite 3300
 Denver, CO 80202-4838
 CustomerRep
 Chuck Emerson

Invoice	Invoice Date	Order	Station
610164	10/22/06	15223	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Roelfs	1-24	New Well	
AFE	PO	Terms	
		Net 30	
Treater			
Bobby Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	100	\$15.90	\$1,590.00 (T)
D203	60/40 POZ (COMMON)	SK	50	\$10.30	\$515.00 (T)
C194	CELLFLAKE	LB	26	\$3.70	\$96.20 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C221	SALT (Fine)	GAL	470	\$0.25	\$117.50 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	29	\$6.00	\$174.00 (T)
C321	GILSONITE	LB	499	\$0.67	\$334.33 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	7	\$44.00	\$308.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	3	\$25.00	\$75.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$5.00	\$650.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	445	\$1.60	\$712.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE	EA	1	\$250.00	\$250.00
			1	\$113.00	\$113.00

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CONSERVATION DIVISION
 WICHITA, KS

Rice County & State Tax Rate: 6.30%

Sub Total: \$10,874.03
 Discount: \$1,721.43
 Discount Sub Total: \$9,152.60
 Taxes: \$364.98
 Total: \$9,517.58

DRLG COMP W/O LOE

AFE # 96007

ACCT # 155/60

APPROVED BY GRD 10/27/06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Subject to Correction

Date 10-22-06	Customer ID	Lease Roelofs	Well # 1-24	Legal 24-18s-10w
CHARGE Sam Gary Jr. & Associates		County Rice	State Ks.	Station Pratt
		Depth	Formation	Shoe Joint 30.08
		Casing 5 1/2	Casing Depth 3349	TD 3350
		Customer Representative Chuck Emerson		Treater Bobby Drake

AFE Number	PO Number	Materials Received by X
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0205	100 sk.	AA2		
P	0203	50 sk.	60/40 P02		
P	C194	26 lb.	Cellflake		
P	C195	76 lb.	FLA-322		
P	C221	470 lb.	Salt (Fine)		
P	C243	24 lb.	Deframer		
P	C244	29 lb.	Cement Friction Reducers		
P	C321	499 lb.	Gilsonite		
P	C141	7 gal	CC-1		
P	C304	1,000 gal	Super Flush II		
P	F101	6 ea.	Turbolizer, 5 1/2"		
P	F121	2 ea.	Basket, 5 1/2"		
P	F171	1 ea.	I.R. Latch Down Plug & Baffle, 5 1/2"		
P	F211	1 ea.	Auto Fill Float Shoe, 5 1/2"		
P	F131	3 ea.	Stop Collar, 5 1/2"		
P	E700	130 mi.	Heavy Vehicle Mileage		
P	E701	65 mi.	Pickup Mileage		
P	E704	445 tm.	Bulk Delivery		
P	E707	150 sk.	Cement Service Charge		
P	R207	1 ea.	Cement Pump, 300' - 3500'		
P	R701	1 ea.	Cement Head Rental		
P	R404	1 ea.	Derrick Charge		

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FEB 02 2007

CONSERVATION DIVISION
WICHITA, KS

Discounted Price - \$9039.60

TOTAL

Customer <i>Sam Gary Jr</i>	Lease No.	Date <i>10-22-06</i>
Lease <i>Roelks</i>	Well # <i>1-24</i>	
Field Order # <i>13223</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 L.S. New Well</i>	Formation	Legal Description <i>24-185-10w</i>
	Depth	County <i>Rice</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>L.C.</i>	Acid <i>255k. 6240102</i>		RATE	PRESS	ISIP KCC
Depth <i>3551</i>	Depth	From	To	Pre Pad <i>2.86 ft³</i>	Max			FEB 01 2007
Volume <i>40</i>	Volume	From	To	Pad <i>100k. AA2</i>	Min			CONFIDENTIAL
Max Press <i>1500</i>	Max Press	From	To	Frac <i>1.36 ft³</i>	Avg			
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>3518.64</i>	Packer Depth	From	To	Flush <i>79 bbl.</i>	Gas Volume			Total Load

Customer Representative <i>Chuck Emerson</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123 226 347 501</i>		
Driver Names <i>Drake Anthony Bob</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>					<i>On location - Safety Meeting</i>
<i>0730</i>					<i>Run Csg. 91 ft of 5 1/2 x 15.5"</i>
<i>1230</i>					<i>Csg. on bottom</i>
<i>1245</i>					<i>Hook up to Csg. - Break Circ. w/Key</i>
<i>1356</i>	<i>150</i>		<i>5</i>	<i>4.5</i>	<i>H2O Ahead</i>
<i>1400</i>	<i>200</i>		<i>24</i>	<i>4.5</i>	<i>Super Flush II</i>
<i>1410</i>	<i>150</i>		<i>5</i>	<i>4.5</i>	<i>H2O spacer</i>
<i>1411</i>	<i>150</i>		<i>10</i>	<i>4.5</i>	<i>Mix Lead Cement @ 11.0#/gal</i>
<i>1415</i>	<i>200</i>		<i>32</i>	<i>4.5</i>	<i>Mix Tail Cement @ 15.4#/gal</i>
<i>1425</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>1427</i>	<i>200</i>			<i>7.3</i>	<i>Start Disp.</i>
<i>1435</i>	<i>500</i>		<i>63</i>	<i>5.0</i>	<i>1 ft Pressure</i>
<i>1440</i>	<i>1500</i>		<i>79</i>		<i>Plug Down</i>
<i>1445</i>			<i>7</i>		<i>Plug Rat & Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

Thanks, Bobby

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KANSAS CORPORATION COMMISSION
FEB 02 2007
CONSERVATION DIVISION
WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

V58299

Bill to: 7740000
 Samuel Gary Jr. & Associates
 1670 Broadway Suite 3300
 Denver, CO 80202-4838
KCC
FEB 01 2007
 CustomerRep

Invoice	Invoice Date	Order	Station
610122	10/17/06	15220	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Roelfs	1-24	New Well	
AFE	PO	Terms	
		Net 30	
Treater			
Bobby Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$10.30	\$2,317.50 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
C194	CELLFLAKE	LB	55	\$3.70	\$203.50 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$5.00	\$650.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	631	\$1.60	\$1,009.60
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$68.85	\$68.85

Sub Total: \$6,626.85
Discount: \$1,049.95
Discount Sub Total: \$5,576.90
Rice County & State Tax Rate: 6.30% **Taxes:** \$169.23
 (T) Taxable Item **Total:** \$5,746.13

DRLG COMP W/O LOE
 AFE # Roelfs #1-24 96007
 ACCT # 135/60
 APPROVED BY GRD 10/23/06

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OCT 20 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 15220 ✓

Subject to Correction

Date	10-17-06	Customer ID		Lease	Roefts	Well #	124	Legal	24-185-10w
C H A R G E	Sam Gary Jr. & Associates			County	Rice	State	Ks.	Station	Pratt
				Depth		Formation		Shoe Joint	15
				Casing	8 5/8	Casing Depth		TD	357
				Customer Representative		Treater	Bobby Drake		
Job Type		8 5/8 S.P. New Well							

AFE Number		PO Number		Materials Received by	X <i>Paul [Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	225sk.	60/40 Poz		
P	C310	582lb.	Calcium Chloride		
P	C194	55lb.	Cellulose		
P	F163	1ea.	Wooden Cement Plug, 8 5/8"		
P	E100	130mi.	Heavy Vehicle Mileage		
P	E101	65mi.	Pickup Mileage		
P	E104	631tm.	Bulk Delivery		
P	E107	225sk.	Cement Service Charge		
P	R201	1ea.	Cement Pump, 301'-500'		
P	R701	1ea.	Cement Head Rental		
			Discounted Price		\$5508.05

Paul [Signature]

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Customer <i>Sam Gary Jr. & Associates</i>	Lease No.	Date <i>10-17-06</i>
Lease <i>Roelofs</i>	Well # <i>1-24</i>	
Field Order # <i>15220</i>	Station <i>Pratt</i>	County <i>Rice</i>
Type Job <i>8 5/8 Sil. New Well</i>	Formation	State <i>KS</i>
	Casing <i>8 5/8</i>	Depth
		Legal Description <i>24-18s-10w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid <i>225sk. 60/40/20</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.25 FT³</i>	Max		5 Min. KCC	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		- FEB. 2007	
Well Connection	Annulus Vol.	From	To		HHP Used		CONFIDENTIAL	
Plug Depth	Packer Depth	From	To	Flush <i>22 Bbl.</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>309</i>	<i>457</i>
Driver Names <i>Drake</i>	<i>Antony</i>	<i>Boles</i>
<i>347</i>	<i>501</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00</i>					<i>On Location - Safety Meeting</i>
<i>12:30</i>					<i>Run Csg.</i>
<i>1:45</i>					<i>Csg. on Bottom</i>
<i>2:00</i>					<i>Hook up to Csg. / Break Circ. w/ Rig</i>
<i>2:57</i>	<i>100</i>		<i>10</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>2:59</i>	<i>100</i>		<i>54</i>	<i>5.0</i>	<i>Mix Cement @ 14.7 #/gal</i>
<i>3:15</i>					<i>Release Plug</i>
<i>3:16</i>	<i>150</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>3:20</i>	<i>200</i>		<i>22</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

2-1-09

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

February 1, 2007

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

KCC
FEB 02 2007
CONFIDENTIAL

Re: Roelfs 1-24
Rice County, Kansas
API# 15-159-22510-0000

Dear Dave,

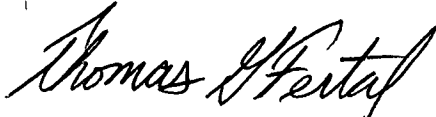
Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures