

2-2-09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
 Name: John O. Farmer, Inc.
 Address: P.O. Box 352
 City/State/Zip: Russell, KS 67665
 Purchaser: NCRA
 Operator Contact Person: Marge Schulte
 Phone: (785) 483-3144
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Randall Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-9-06</u>	<u>10-15-06</u>	<u>11-3-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

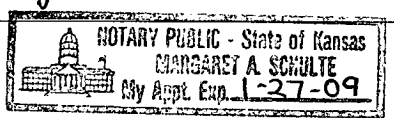
API No. 15 - 065-23,233-00-00
 County: Graham
 App. NE SW SE Sec. 11 Twp. 10 S. R. 21 East West
880 feet from S / N (circle one) Line of Section
1700 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DeYoung Well #: 1
 Field Name: Cooper
 Producing Formation: Arbuckle
 Elevation: Ground: 2250' Kelly Bushing: 2255'
 Total Depth: 3866' Plug Back Total Depth: 3844'
 Amount of Surface Pipe Set and Cemented at 207 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3861
 feet depth to surface w/ 475 sx cmt.

Drilling Fluid Management Plan ACTIVITY 9-25-08
 (Data must be collected from the Reserve Pit)
 Chloride content 28,000 ppm Fluid volume 400 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
 Title: President Date: 2-2-07
 Subscribed and sworn to before me this 2nd day of February,
 20 07.
 Notary Public: Margaret A. Schulte
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 05 2007
KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: DeYoung Well #: 1
 Sec. 11 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Cement Bond Log Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1724'</td> <td>(+531)</td> </tr> <tr> <td>Topeka</td> <td>3264'</td> <td>(-1009)</td> </tr> <tr> <td>Heebner Shale</td> <td>3469'</td> <td>(-1214)</td> </tr> <tr> <td>Toronto</td> <td>3493'</td> <td>(-1238)</td> </tr> <tr> <td>Lansing</td> <td>3509'</td> <td>(-1254)</td> </tr> <tr> <td>Stark Shale</td> <td>3690'</td> <td>(-1435)</td> </tr> <tr> <td>Base/KC</td> <td>3728'</td> <td>(-1473)</td> </tr> <tr> <td>Arbuckle</td> <td>3862'</td> <td>(-1607)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1724'	(+531)	Topeka	3264'	(-1009)	Heebner Shale	3469'	(-1214)	Toronto	3493'	(-1238)	Lansing	3509'	(-1254)	Stark Shale	3690'	(-1435)	Base/KC	3728'	(-1473)	Arbuckle	3862'	(-1607)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	207'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3861'	SMD	380 @	11.2#/Gal.
					SMD	95 @	14.0#/Gal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1690'	QMD	120	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone		Common	50	3% C.C.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4 SPF	3794-3810' (Arbuckle)	750 gals. 15% NE/FE & 1000 gals. 28% NE/FE	

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-7/8"	3839'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
11-17-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	8.34		80	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3794-3810' (Arbuckle)

ALLIED CEMENTING CO., INC. 21066

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10-9-06</u>	SEC. <u>11</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT <u>11:00 Am</u>	ON LOCATION <u>2:00 PM</u>	JOB START	JOB FINISH <u>2:45 PM</u>
LEASE <u>Deer was</u>	WELL # <u>1</u>	LOCATION <u>Ellis n to Coline 3W 3W 2N</u>			COUNTY <u>Graben</u>	STATE <u>KW</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W8W #6 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 207 CEMENT AMOUNT ORDERED _____

CASING SIZE RF DEPTH 208 150 lb Com 3-2

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 12 1/2 15'

PERFS. _____

DISPLACEMENT 12 1/2 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

409 HELPER MANK

BULK TRUCK _____

410 DRIVER Doug

BULK TRUCK _____

_____ DRIVER _____

CEMENT AMOUNT ORDERED _____

150 lb Com 3-2

COMMON 150 @ 10⁶⁵ 1597⁰⁰

POZMIX _____ @ _____

GEL 3 @ 16⁶⁵ 49⁰⁰

CHLORIDE 5 @ 46⁶⁰ 733⁰⁰

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 158 @ 1⁹⁰ 300⁰⁰

MILEAGE 97.5K/mile 895⁰⁰

TOTAL 3076⁰⁰

REMARKS:

Ran 5 ft of 8 1/2" into 207
Cement of 150 lbs
pump plug of 100 lbs of water
Cement did cure

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 63 @ 6⁰⁰ 378⁰⁰

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1193⁰⁰

CHARGE TO: John O. Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you!

SIGNATURE Todd [Signature]

PRINTED NAME _____

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JOB LOG

SWIFT Services, Inc.

DATE 10-15-06 PAGE NO. 1

CUSTOMER John O. Farmer WELL NO. #1 LEASE DeYoung JOB TYPE Cement Longstring TICKET NO. 10806

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0615							oalec w/FE
	1100							Trk on loc
								5 1/2" x 14" x 3866' x 18'
								cent, 1, 3, 5, 7, 9, 11, 55, 75
								Basket 2, 6, 56, 76
								RTD 3862'
	1050							Brk circ
	1204	2.5	3					Plug RH
	1207	4	0				100	start Preflush 500gal Mudflush
	1210	5.5	12/0				150	start Lead Cement 14 15 SMD @ 11.2 #
	1252	5	21/0				100	start Tail Cement 9 SMD @ 14 #
	1259		20					End Cement
								Wash P&L
								Drop Plug
	1306	6.5	0				150	start Displacement
	1308	5.5	9 10				200	Catch Cement
	1322		93.5				800 1400	Land Plug
								lost circ @ 220bbl into cement
								circulation return 80bbl into disp.
								Mudflush in cellar
								Thank you
								Nick, Josh & Rob

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1139**

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-25-06							1:45 PM
Lease	Well No.	Location		County	State		
Dayoung	1	E115 17N 3W 2 3/4N		Grant	Ks		

Contractor	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Western Well Service	1/2 W + S	

Type Job	Hole Size	T.D.
Cir Cement + Squeeze		

Csg	Depth	Charge To
3 1/2		J.O. Farms, Inc.

Tbg. Size	Depth	Street
2 1/2		

Drill Pipe	Depth	City

Tool	Depth	The above was done to satisfaction and supervision of owner, agent or contractor.	
Reinforcing	1540		

Cement Left in Csg.	Shoe Joint	

Press Max.	Minimum	

Meas Line	Displace	

Perf.	Amount Ordered	
1690	220 Quality MDC 1476 Flousteel	

EQUIPMENT		
Consisting of used 120 QMDC + 50 per sk		

Pumptrk	No.	Cementor	Driver	Common	
1		Don	Don	120 Quality MDC @ 17.50	2,100.00

Bulktrk	No.	Driver		Com 50 @ 10.60	530.00
2		Keith			

Bulktrk	No.	Driver			
4		Brian			

JOB SERVICES & REMARKS			Chloride	1 @ 45.00	45.00
			Hulls		

Pumptrk Charge	Mileage	Footage	Total	Flousteel	
Top Stage + Squeeze	67 @ 5.00		1160.00	30 @ 2.00	600

Remarks:	Sales Tax	

Handling	270 @ 1.90	513.00
Mileage	84 per sk per mile	1,447.20

Sub Total		
Total		

Floating Equipment & Plugs		
Squeeze Manifold		
Rotating Head		

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Tax	324.96
Discount	586.00
Total Charge	5,594.16

X Signature	
Chris W...	

JOB LOG

SWIFT Services, Inc.

DATE 10-26-06 PAGE NO. 1

CUSTOMER John D. Farmer WELL NO. 1 LEASE DeYoung JOB TYPE SQ - Hole / Port TICKET NO. 10756

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ONLOCATION, SETUP, DISCUSS JOB, Running Tools 1005MS STD 4/30cc 2 7/8 x 5 1/2 Perf 1690
	1445		1.5	✓		1500		Test Tool, PRR @ 1705 Hold Full PRR up to 1550
	1500		6.0		✓		500	Load Annus
	1505	2.5	0	✓		300		Trig Rate
		2.5	2.0	✓		250		
	1510	2.5	0	✓		200		St. Mixing CMT
		2.5	12.4	✓		200		CMT on parts
		2.0	15.0	✓		200		
		1.5	17.0	✓		300		
		1.0	18.0	✓		600		
		1.0	22.0	✓		800		end CMT - Close in hold 100# WASH P.L. - open no psi: Ø #
	1525	1.0	0	✓		0		St. Disp
		.5	.2	✓		600		
		.7	1.5	✓		800		
		.7	3.0	✓		600		
		.7	6.0	✓		700		
	1535	.7	8.0	✓		700		Stop pumps Watch PSL Hold 500
	1537	1.0	8.9	✓		800		Clear PRR
		1.0	10.0	✓		850		
		1.0	10.5	✓		900		end Disp Close in hold 600 psi
	1540							WASH up Tr
	1550		10.5	✓		600		open tbg hold 600
	1551		10.6	✓		950		Stage on CMT
	1605			✓		950		Holding - Release - Dry Run out tbg Pull 4 Joints Set PRR - Close - tbg
								Reckup Tether
	1635							Job Complete Thank You! Dave Blaine, SOCO

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2-2-07

JOHN O. FARMER, INC.
OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

February 2, 2007

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
JOF, Inc. #1 DeYoung
API# 15-065-23,233-00-00
880' FSL & 1700' FEL
App. NE SW SE Sec. 11-10S-21W
Graham County, Kansas

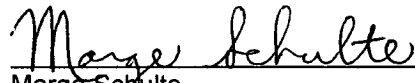
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our DeYoung #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

ms

Enclosures

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