

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

2/8/2000 2/10/2000 2/10/2000 (D&A)
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27506-0000

County Miami

C - NW - SW - NE Sec. 20 Twp. 16S Rge. 25 E

1650 Feet from S(N) (circle one) Line of Section

2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name M. Williams Well # 2

Field Name Louisburg

Producing Formation N/A

Elevation: Ground 1050' KB N/A

Total Depth 840' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan AL+2-Dg-3/05/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation **RECEIVED**

Location of fluid disposal if hauled offsite: **STATE CORPORATION COMMISSION**

Operator Name _____ **JUN 0 2000**

Lease Name _____ **CONSERVATION DIVISION**

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W **WICHITA, KANSAS**

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 5-8-00

Subscribed and sworn to before me this 8 day of May

Notary Public Kerry A. Soares

Date Commission Expires 10-25-03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

KERRY A. SOARES
Notary Public - State of Kansas
My Appt. Expires 10-25-03

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name M. Williams Well # 2
 Sec. 20 Twp. 16S Rge. 25 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"		20'	Portland	6	None

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumed Production, S/W or Inj. 2/10/2000		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) N/A			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) D & A _____

ORIGINAL

Osborn Energy, L.L.C.
24850 Farley
Bucyrus, Kansas 66013

R. S. Glaze Driller's Log

M. Williams 2
1650' FNL & 2310' FEL
Sec. 12-T16S-R24E
Miami County, Kansas
1050 G.L.
API# 15-121-27506

<u>Formation</u>	<u>Bottom</u>
Surface	20
Lime	27
Shale	77
Lime	88
Shale	118
Lime	124
Shale	145
Sand	150
Shale	165
Lime	175
Shale	190
Lime	218
Shale	220
Black Slate	221
Shale	227
Lime	244
Shale	248
Black Slate	249
Lime	251
Shale	258
Lime	262
Shale	365
Shaley Sand	369
Sandy Shale	372
Shale	398
Black Slate	399
Shale	400
Shale	411
Sandy Shale	440
Shale	453

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2000

CONSERVATION DIVISION
WICHITA, KS

Lime Sandy	464
Shale Sandy	470
Lime Sandy	473
Lime Sandy	488
Shale	508
Lime	511
Black Slate	513
Shale	516
Lime	520
Shale	539
Lime	546
Black Slate	549
Shale	556
Lime Sandy	561
Shale	570
Lime	574
Black Slate	579
Shale	590
Sand	615
Sandy Shale	625
Sandy Shale	640
Black Shale	642
Lime	646
Shale	666
Red Bed	668
Shale	680
Dark Shale	683
Black Slate	685
Dark Shale	690
Sand White	693
Sandy Shale	697
Shale	730
Black Shale	735
Shale	750
Sandy Shale	780
Dark Shale	825
Shale	840 TD

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2000

CONSERVATION DIVISION
WICHITA, KS

388244

INVOICE


ORIGINAL

PL

SOLD TO Jim Osborn		SHIP TO R.S. Glaze Dr Co			
ADDRESS		ADDRESS			
CITY, STATE, ZIP		CITY, STATE, ZIP			
CUSTOMER ORDER NO. Williams #2		TERMS PD # 117104			
SOLD BY		F.O.B.			
DATE 3-28-08					
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
		840 lbs delc @ 65¢ per ft.			5460.00
		4 hrs pigtime, setting surface @ 125¢ per ft.			500.00
		5 hrs pigtime, sampling, testing & plugging hole @ 125¢ per ft.			625.00
		3 sac's portland @ 80¢ ea			24.00
total Amt Due					6609.00
<i>Thanks, June</i>					

Adams 5840

10	
11	
12	
13	
14	
15	RECEIVED
16	KANSAS CORPORATION COMMISSION
17	
18	JUN 09 2008
19	
20	CONSERVATION DIVISION
21	WICHITA, KS
22	

IMPORTANT	PLEASE SEND _____ COPIES OF YOUR INVOICE WITH ORIGINAL BILL OF LADING.
PURCHASE ORDER NUMBER MUST APPEAR ON ALL INVOICES - PACKAGING, ETC. PLEASE NOTIFY US IMMEDIATELY IF YOU ARE UNABLE TO COMPLETE ORDER BY DATE SPECIFIED.	PURCHASING AGENT 

Adams TC8131

ORIGINAL

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No 2111

Date 2-10-00	Customer Order No.	Seci.	Twp.	Range	Truck Called Out 6:30 AM	On Location 11:30 AM	Job Began 11:45 AM	Job Completed 2:00 PM
Owner Osborn Energy L.L.C.		Contractor Slaves Drig			Charge To Osborn Energy L.L.C.			
Mailing Address 24850 Farley		City Bucyrus			State KANSAS 66013			
Well No. & Form William 2-20		Place Miami			State KANSAS			
Depth of Well 840	Depth of Job 840	Casing (New) Size _____ (Used) Weight _____	Size of Hole Ann. and Kind of Cement 6 3/4 94 P02		Cement Left in casing by	Request Necessity _____ feet		
Kind of Job P.T.A					Drillpipe _____	(Rotary)	Truck No. # 1	
					Tubing _____	(Cable)		

Price Reference No. #1
Price of Job 450.00
Second Stage _____
Mileage 1107 231.00
Other Charges _____
Total Charges 681.00

Remarks _____

SPOT 12 SK's AT 840

12 SK's AT 525

70 SK's 350 TO SURFACE

94 SK's TOTAL

GOOD cement Returns TO SURFACE.

Cementer Russell McCoy

Helper BRAD - STEVE District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

P.O. No # 53734
Agent of contractor or operator

THANK YOU

Sales Ticket for Materials Only			
Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
94	SK's 60/40 P02 mix 2 1/2" ANSAC CORPORATION COMMISSION	5.20	488.80
RECEIVED JUN 09 2000 CONSERVATION DIVISION WICHITA, KS			
	94 SK's Handling & Dumping	.50	47.00
	4.6 Ton Mileage 110	.70	354.20
Sub Total			1571.00
Delivered by Truck No. #3		Discount	
Delivered from Eureka		Sales Tax 5.9%	92.69
Signature of operator <u>Russell McCoy</u>		Total	1663.69