

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIO Temp. Abd.
 Gas ENHR STGW STGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED
KANSAS CORPORATION COMMISSION

If Workover: MAY 10 2000

Operator: _____

Well Name: CONSERVATION DIVISION

WICHITA, KS

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/19/2000 1/21/2000 waiting on completion
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27504-0000

County Miami

- CE/2- E/2 - E/2 sec. 20 Twp. 16 S Rge. 25 E W

2640 Feet from (S)N (circle one) Line of Section

340 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name M. William Well # 1

Field Name Louisburg

Producing Formation Mississippian

Elevation: Ground 1120' KB N/A

Total Depth 980' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 970

feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan Alt 2 - Dg - 3/5/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 5-8-00

Subscribed and sworn to before me this 8 day of May, 2000.

Notary Public Kerry A. Soares

Date Commission Expires 10-25-03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

KERRY A. SOARES
Notary Public - State of Kansas
My Appt. Expires 10-25-03

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name M. William Well # 1
 Sec. 20 Twp. 16 S Rge. 25 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log Attached

List All E.Logs Run:

High Resolution Compensated Density Neutron Log
 Dual Induction SFL/GR Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"		20'	Portland	6	None
Production	6 3/4"	4 1/2"	9.5	970'	Portland	110	2% gel, 2% CaCl flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumed Production, SMD or Inj. Waiting on completion			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas SIGW	Mcf	Water Bbls. N/A	Gas-Oil Ratio N/A
					Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled
 Other (Specify) SIGW

388242

ORIGINAL

INVOICE

SOLD TO Jim Osboen		SHIP TO R.S. Glaze Drlg Co			
ADDRESS		ADDRESS 22139 S. Victory Rd			
CITY, STATE, ZIP		CITY, STATE, ZIP Spring Hill, Mo. 66083			
CUSTOMER ORDER NO. Williams #1	SOLD BY	TERMS PO. 117103	F.O.B. DATE 3-28-00		
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
		980' ta drlg @ 6⁵⁰/per ft.			6370.00
		1/2 hrs rig time, setting lg dia. surface casing @ 125⁰⁰/per hr			812.50
		6 hrs rig time, testing, sampling, circulating @ logging @ 125⁰⁰/per hr.			750.00
		6 sack portland cement @ 8⁰⁰/ea			32.00
		total Amt Due		\$	7964.50
		Thanks, Susie			

Adams 5840

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 10 2000

CONSERVATION DIVISION
WICHITA, KS

11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

IMPORTANT

PURCHASE ORDER NUMBER MUST APPEAR ON ALL INVOICES - PACKAGING, ETC.

PLEASE NOTIFY US IMMEDIATELY IF YOU ARE UNABLE TO COMPLETE ORDER BY DATE SPECIFIED.

PLEASE SEND _____ COPIES OF YOUR INVOICE WITH ORIGINAL BILL OF LADING.

PURCHASING AGENT
[Signature]

Adams TC8131

ORIGINAL

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
Nº 2109

Date 2-9-00	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location 8.00 AM	Job Began AM 8.20	Job Completed AM 9.00
Owner Osborn Energy L.L.C.		Contractor NONE			Charge To Osborn Energy L.L.C.			
Mailing Address 24850 Farley		City Bucyrus			State KANSAS 66013			
Well No. & Form William 1-2		Place		County Miami		State KANSAS		
Depth of Well	Depth of Job 970	Casing (New) (Used)	Size 4 1/2	Weight 9.5	Size of Hole Amt. and Kind of Cement 6 3/4 110 Reg	Cement Left in casing by	Request Necessity _____ feet	
Kind of Job Longstring					Drillpipe	(Rotary)	Truck No. # 1	

Price Reference No. # 1

Price of Job 500.00

Second Stage _____

Mileage 110 > 231.00

Other Charges _____

Total Charges 731.00

Remarks Pig up to 4 1/2 casing. Break circulation w/ 10 Bbl fresh water. Mix 110 SK's Reg cement, shut down, wash out pump & lines. Release plug. Displace plug w/ 15.5 Bbl's fresh water at 400 ASP. Bump plug, check float. Close casing in at 0 PSF. Good cement returns. Job complete, tear down.

Cementor Russell McCloy

Helper Brad - Steve District Eureka State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

P.O NO# 53731
Agent of contractor or operator

Thank You

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
110	SK's Regular cement	6.05	665.50
200	1b's Gel 2%	8.90	17.80
200	1b's CACIZ 2%	.28	56.00
25	1b's Flocele	1.00	25.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 10 2000 CONSERVATION DIVISION WICHITA, KS			
1	4 1/2 TOP Rubber Plug	25.00	25.00
	110 SK's Handling & Dumping	.50	55.00
	5 Ton Mileage 110	.70	385.00
	Sub Total		1960.30
	Delivered by # 3	Discount	
	Delivered from Eureka	Sales Tax	5.9%
	Signature of operator Russell McCloy	Total	115.65 2075.95

Osborn Energy, L.L.C.
 24850 Farley
 Bucyrus, Kansas 66013

R. S. Glaze Driller's Log

M. Williams 1
 2640' FSL & 340' FEL
 Sec. 12-T16S-R24E
 Miami County, Kansas
 1120 G.L.
 API# 15-121-27504

<u>Formation</u>	<u>Bottom</u>
Surface	23
Lime	24
Shale	76
Lime	85
Shale	114
Lime	118
Shale	130
Sand	141
Shale	159
Lime	164
Shale	165
Lime	169
Shale	172
Sand	178
Shale	181
Lime	189
Shale	190
Lime	201
Shale	203
Lime	210
Shale	211
Lime	212
Shale	220
Lime	221
Sand	224
Lime	240
Black Shale	242
Lime	244
Shale	253
Lime	257

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 10 2000

CONSERVATION DIVISION
 WICHITA, KS

R. S. Glaze Driller's Log

M. Williams 1
2640' FSL & 340' FEL
Sec. 12-T16S-R24E
Miami County, Kansas
1120 G.L.
API# 15-121-27504

<u>Formation</u>	<u>Bottom</u>
Shale	262
Sand	266
Shale	282
Sand	294
Shale	360
Sandy Shale	377
Shale	412
Black Slate	413
Shale	423
Sand	435
Sandy Shale	440
Sand	450
Shale	454
Lime	457
Sandy Lime	463
Shale	470
Lime	476
Shale	498
Lime	503
Black Slate	504
Shale	532
Lime	537
Shale	541
Black Slate	544
Shale	547
Lime	554
Shale	562
Lime	567
Black Slate	578
Sandy Shale	582
Sand	597
Sand	630
Shale	662
Red Bed	664
Sandy Shale	698

R. S. Glaze Driller's Log

M. Williams 1
2640' FSL & 340' FEL
Sec. 12-T16S-R24E
Miami County, Kansas
1120 G.L.
API# 15-121-27504

<u>Formation</u>	<u>Bottom</u>
Dark Shale	710
Lime	711
Dark Shale	735
Sandy Shale	760
Shale	765
Dark Shale	775
White Sand	777
Dark Shale	784
Sand	800
Shaley Sand	820
Sandy Shale	896
Sand	922
Lime	980 TD

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 10 2000

CCNSERVATION DIVISION
WICHITA, KS