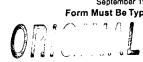


RCVD KCC 1.31.05

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 32294	API No. 15 - 121-27726-0000						
Name: Osborn Energy, L.L.C.	County: Miami (N 38* 40.599', W 94* 38.472'						
Address: 24850 Farley	W/2 NE NE Sec. 09 Twp. 16 S. R. 25 X East West						
City/State/Zip: Bucyrus, Kansas 66013							
Purchaser: Akawa Natural Gas, L.L.C.	feet from(E)/ W (circle one) Line of Section						
Operator Contact Person: Steve Allee	Footages Calculated from Nearest Outside Section Corner:						
Phone: (913) 533-9900	(circle one) (NE) SE NW SW						
Contractor: Name: Susie Glaze dba Glaze Drilling Co.	Lease Name: Kircher Well #: 01-09-16-25						
License: 5885	Field Name: Louisburg						
Wellsite Geologist: Rex Ashlock	Producing Formation: Lexington, Summit, & Mulky						
Designate Type of Completion:	Elevation: Ground: 1,106' Kelly Bushing:						
X New Well Re-Entry Workover	Total Depth: 680' Plug Back Total Depth:						
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet						
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?						
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet						
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 530						
Operator:	feet depth to surface w/ 78 sycmt.						
Well Name:	Drilling Fluid Management Plan						
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)						
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume 500+/- bbls						
Plug BackPlug Back Total Depth	Dewatering method used evaporation						
<u>X</u> Commingled Docket No. 195,304-C (C-28,554)	Location of fluid disposal if hauled offsite:						
Dual Completion Docket No	· ·						
Other (SWD or Enhr.?) Docket No	Operator Name:						
7/26/2003 7/26/2003 8/05/03	Lease Name: License No.: Licens						
Spud Date or Date Reached TD Completion Date or							
Recompletion Date Recompletion Date	County: Docket No.:						
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.						
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements						
herein are complete and correct to the best of my knowledge.							
Signature: Jeff Taylor	KCC Office Use ONLY						
For Øsbórn Energy, L.L.C.	Letter of Confidentiality Attached						
Title:Date: 7.7							
Subscribed and sworn to before me this <u>13</u> day of <u>Jawuar</u>	Wireline Log Received						
18/2005 D - 1/11	Geologist Report Received						
Notary Public: A.	UIC Distribution						
Date Commission Expires: REX R. ASI	HLOCK [

Notary Public - State of Kansas My Appt. Exp. 1-10-09

Operator Name: Osborn Energy, L.L.C.				Lease Name: Kircher				Well #:01-09-			
ec. 09 Twp. 1			West	Coun	ty: IV	liami					
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowing overy, and flow rate	g and shut-i s if gas to s	n pressures, v arface test, al	whether : long with	shut-in pre:	ssure reached	static level, hydros	tatic pressi	ures, bottom	noie	
(Attach Additional Sheets)		☐ Ye	s x No		χLo	og Formati	on (Top), Depth an	op), Depth and Datum		Sample	
		☐ Ye	s X No		Name	•		Тор	Da	atum	
Cores Taken Lectric Log Run (Submit Copy)		Ye X Ye									
ist All E. Logs Run:			A	ll logs,	cement	tickets, et	c., sent w/ orig	inal AC	0-1		
Gamma Ray Ne	utron Log		CASING F	RECORD	Ne	w X Used					
		Report				rmediate, produc	tion, etc.		. _T		
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement			nd Percer ditives	
Surface	11 1/4"	8 5/8"		NA		20'	Portland	6	No	None	
Production	7 7/8"	7/8" 5 1/2"		15.50		530'	50-50 Poz Mi	78	2%	2% gel	
		I	ADDITIONAL	I		EEZE RECORI					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and Pe	rcent Additiv	es		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
None Open Holed from 530-680					None						
TUBING RECORD	Size 2 3/8"	Set At 640'		Packer no n		Liner Run Yes, 4 1/2"		perf'd liner from		680'	
Date of First, Resumed F			Producing Metho		Flowing	X Pump	ing Gas Lift	0	ther (Explain)		
Estimated Production Per 24 Hours	Oil No n	Bbls.	Gas M		Wate	er Bbls. 50-60		s-Oil Ratio	Gravity No Oil		
Disposition of Gas	METHOD OF COMPLETION					Production Inte					
Vented X Sold (If vented, Sun	Used on Lease		X Open Hole	Pe	nf. D	ually Comp.	Commingled	OH 530	' - 680'		