

UPDATED

11/04

REV KCC 1-31-05

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32294  
 Name: Osborn Energy, L.L.C.  
 Address: 24850 Farley  
 City/State/Zip: Bucyrus, Kansas 66013  
 Purchaser: Akawa Natural Gas, L.L.C.  
 Operator Contact Person: Steve Allee  
 Phone: (913) 533-9900  
 Contractor: Name: Susie Glaze dba Glaze Drlg. Co.  
 License: 5885  
 Wellsite Geologist: Rex Ashlock  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. 195,304-C (C-28,554)  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7/29/03</u>	<u>8/01/03</u>	<u>8/02/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date


API No. 15 - 15-121-27728-0000  
 County: Miami (N 38\* 40.397', W 94\* 38.731')  
C-SW-NE Sec. 9 Twp. 16 S. R. 25  East  West  
1980 feet from S / (N) (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Kircher Well #: 07-9-16-25  
 Field Name: Louisburg  
 Producing Formation: Lexington, Summit, & Mulky  
 Elevation: Ground: 1109 Kelly Bushing: N/A  
 Total Depth: 680 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 567  
 feet depth to surface w/ 88 sz. cmt.  
Alt 2 - Dlg - 3/5/09

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content N/A ppm Fluid volume 500+/- bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: For Osborn Energy, L.L.C. Date: 1/13/05  
 Subscribed and sworn to before me this 13 day of January  
10 2005  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_

 **REX R. ASHLOCK**  
 Notary Public - State of Kansas  
 My Appt. Exp. 1-10-09

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Osborn Energy, L.L.C. Lease Name: Kircher Well #: 7-9-16-25  
 Sec. 9 Twp. 16 S. R. 25  East West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample  Name Top Datum
---	---

List All E. Logs Run: **GR-N** **All logs, cement tickets, etc., sent with original ACO-1**

CASING RECORD <span style="float: right;">New <input type="checkbox"/> Used <input checked="" type="checkbox"/></span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	7.625	N/A	20	Portland	6	None
Production	8.875	5.50	15.50	567	50-50 Poz-mix	88	2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open holed from 567' - 680'	None	

TUBING RECORD	Size <b>2.375</b>	Set At <b>630</b>	Packer At <b>None</b>	Liner Run <b>Yes, 4 1/2" perf'd liner from 558' - 680'</b>
---------------	----------------------	----------------------	--------------------------	---

Date of First, Resumed Production, SWD or Enhr. <b>9/2003</b>	Producing Method Flowing <input checked="" type="checkbox"/> P <input type="checkbox"/> ping Gas Lift Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. <b>None</b>	Gas Mcf <b>25 +/-</b>	Water Bbls. <b>50-60</b>	Gas-Oil Ratio <b>No Oil</b>	Gravity
-----------------------------------	--------------------------	--------------------------	-----------------------------	--------------------------------	---------

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole Perf.  Dually Comp.  Commingled OH 567-680  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_