KANSAS CORPORATION COMMISSION OR IGINAL Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294	API No. 15 - 121-28118-00-00
Name: OSBORN ENERGY, LLC	County: MIAMI
Address: 24850 FARLEY	SE _SW _ SE Sec. 9
City/State/Zip: BUCYRUS, KS 66013	330 feet from S / N (circle one) Line of Section
Purchaser: AKAWA NATURAL GAS, LLC	feet from E / W (circle one) Line of Section
Operator Contact Person: JEFF TAYLOR	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913) _533-9900	(circle one) NE SE NW SW
Contractor: Name: GLAZE DRILLING	Lease Name: ANDERSON Well #: 1-9
License: 5885 CONFIDENTIAL	Field Name: SPRING HILL
Wellsite Geologist: JEFF TAYLOR FEB 0 8 2003	Producing Formation: MARMATON & CHEROKEE
Designate Type of Completion:	Elevation: Ground: 980 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 650 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	if yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 20 w/ 6 sx cmt.
Well Name:	feet depth to 20 w/ 6 AHZ - 3/5/89
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	,
Other (SWD or Enhr.?) Docket No	Operator Name:
12/14/05 12/20/05 01/06/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
1	
Signature:	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this Lay of	If Denied, Yes Date:
20 06 000	Wireline Log Received
S. Katala	Geologist Report Received RECEIVED
Notary Public: At Erin R, Stephenson Notary Public Public Public	FEB 0 8 2006
My Appointment Expires / //	Y/07 KCC WICHIT

Side Two

ORIGINAL

Operator Name: OSBORN ENERGY, LLC			Leas	Lease Name: ANDERSON			Well #: 1-9		
Sec. 9 Twp. 16	S. R	✓ Eas	st 🗌 West		nty: MIAM				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowin overy, and flow rate	g and shu s if gas to	t-in pressures, v surface test, al	whether ong with	shut-in pre	essure reache	d static level, hydro	static pressur	es, bottom hole
Drill Stem Tests Taken (Attach Additional S		_ Y	∕es ✓ No		 ✓L	og Forma	ation (Top), Depth a	nd Datum	Sample
Samples Sent to Geol	logical Survey		∕es ☑ No		Nam	е		Тор	Datum
Cores Taken			′es ✓ No ′es ✓ No	WELL LOG ATTACHED					
List All E. Logs Run:									
			CASING F		D No	ew Used			
			ort all strings set-co		_		uction, etc.		4
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	10"				20	PORTLAND	6	WATER
LINER	9.5"	4.5"				241'			
PROD. PIPE	9.5"	7"				442'	Consolidated	Ticket	Attached
			ADDITIONAL	CEMEN	TING / SQL	JEEZE RECO	RD D		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sac	ks Used		Type and P	ercent Additives	S
Shots Per Foot	PERFORAT	ION RECO	RD - Bridge Plugs	s Set/Typ	oe .		racture, Shot, Cement		
Specify Footage of Each Interval Perfo							Amount and Nind of Ma	ieriai Osedy	Depth
TUBING RECORD	Size	Set A	1	Packe	r At	Liner Run			
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Meth	nod			Yes No		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Mcf	Flowing			as-Oil Ratio	er (Explain) Gravity
Disposition of Gas	METHOD OF	COMPLETION	ON			Production In	terval	·	
☐ Vented ☐ Sold	Used on Lease		Open Hole	P€	erf. 🔲 C	Dually Comp.	Commingled		RECEIVED
(If vented, Sub	mit ACO-18.)		Other (Specif	ý)					FFR 1 8 2006

KCC WICHITA

Glaze Drilling Company

22139 S. Victory Rd. Spring Hill K.S. 66083 Phone: (913) 592-2033 Fax: (913) 592-2448 glazedrilling a nol.com

CUSTOMER OSBORN ENERGY
LEASE NAME Anderson
WELL. NUMBER # |
SPUD DATE 12 - 14 - 05
SURFACE SIZE 10" HOLE SIZE 91/2

WELL LOG
thick formation t.d. comments in out

20	Surface	20		
8	line	28		
4	Shale	32		
	lime	33		
51	Shale.	74		
9	lime	93		
34	smale	lan		
5	line	132		
45	Shale	[לרו		
9	time	186		
14	Shale	200		
28	line	298	winterset	
2	snale	230		
3	Blk Nate	233		

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ORIGINAL

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ORGINAL

Geological Report

Anderson #1-9

330 FSL, 1650 FEL Section 9-T16S-R25E Miami Co., Kansas API#15-121-28118

Elevation: Estimated 1092' GL

Drilling Contractor: Glaze Drilling (Lic. #5885)

Spud: 12/16/2005

Surface: 13" bore hole, set 20' of 10 1/2" csg cmt'd w/ 5 sx

Production Bore Hole: 9 1/2"

Drilling Fluid: air

Rotary Total Depth: 650' on 12/17/05

E-Log Total Depth: No Open Hole Production Csg.: 7" set @442' Geologist: Meredith Pearce

Formation	Driller Log Tops	Datum
Stark Shale	230′	
Hushpuckney Shale	260′	
Base Kansas City	276′	
"Upper" Knobtown Sand	No call	
"Middle" Knobtown Sand	No call	
"Lower" Knobtown Sand	No call	
Carbonaceous Zone in Tacket Fm	. No call	
"Big Lake" Sand	No call	
South Mound Zone	446′	
Hepler (Wayside) Sand	No call	
"Upper" Mulberry Zone	No call	
Mulberry Zone	No call	
Weiser Sand	No call	
Myrick Station	No call	
Anna Shale (Lexington Coal Zone	e) 514 <i>'</i>	
Peru Sand	No call	
Summit Shale Zone	550′	
Mulky Coal/Shale Zone	576′	
Squirrel Sand	630′	
Bevier Zone	647′	
Rotary Total Depth	650′	

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Drilling at 200' in the Kansas City at 12:30am on 12/16/05
No gas kicks prior to this
Background Gas (BG) 10 units
200-210 LS: gy, Lt. gy
210-220 LS: Lt. gy, gy, tan
220-230 LS: Lt, gy, gy, TR SH, blk
STARK SHALE driller called @230-233'
**GAS TEST @240', No Open Flow**
230-240 LS: gy, Lt. gy, calcite in fractures
CG @240 36 units, 10 BG
240-250 LS: Lt. gy, calcite in fractures
250-260 LS: gy to dark gy, calcite in fractures
CG 0260 23 units, 12 BG
260-270 LS: gy - SH: gy, blk
HUSHPUCKNEY SHALE driller called @260-262'
**GAS TEST @ 280', No Open Flow**
270-280 SH: gy, TR blk - LS: tan, gy
CG 3280 30 units, 10 BG
280-290 LS: Lt. gy, tan, calcite in fractures
290-300 LS: gy, calcite in fractures
CG @300 14 units, 8 BG
300-310 SH: gy
310-320 SH: gy, sandy in places - SS: Lt. gy to gy
CG 0320 13 units, 8 bg
320-330 SH: gy, silty
330-340 SH: gy, silty
CG @340 12 units, 7 BG
340-350 SH: gy
350-360 SH: gy
CG 0360 12 units, 8 BG
360-370 SH: gy, silty
370-380 SH: gy, silty
CG 380 13 units, 10 BG
380-390 SH: gy
390-400 SH: gy
CG @400 13 units, 9 BG
400-410 SH: gy
410-420 SH: gy
CG G420 15 units, 10 BG
420-430 SH: gy
430-440 SH: gy
Drilling stalled @440' at 4:20pm
Drilling resumed 12/17/05 at 9:00am
Background Gas 11 units
440-450 SH: gy, blk, very slight pping gas
SOUTH MOUND ZONE driller called @446-448', 260 units, 249 over BG
**GAS TEST @460', 8 MCF**
450-460 SH: gy
CG @460 1392 units, 80 BG
460-470 SH: gy to Lt. gy
470-480 SH: gy, sandy in places, TR blk - LS: Lt. gy, TR tan
CG 9480 488 units, 176 BG
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480-490 LS: tan - SH: gy 490-500 SH: gy, sandy in places - LS: tan, TR SS: gy, slight pping gas CG @500 220 units, 16 BG 500-510 SH: gy 510-520 SH: gy, blk, pping gas - LS: tan to gy, TR pyritic LEXINGTON COAL ZONE driller called @514-516', 274 units, 258 over BG **GAS TEST @520', inc. 19 MCF, Total 27 MCF** CG @520 1304, 15 BG 520-530 SH: gy - LS: gy 530-540 LS: tan, fossiliferous in part - SH: greening gy, TR blk CG 3540 488 units, 20 BG 540-550 LS: tan, fossiliferous in part - SH: gy 550-560 SH: gy, blk, slight pping gas - LS: tan SUMMIT SHALE ZONE driller called @550-555', 80 units, 45 over BG **GAS TEST @560', inc. 11 MCF, Total 38 MCF** CG @560 1296 units, 58 BG 560-570 SH: gy 570-580 SH: gy, blk, slight pping gas MULKY COAL/SHALE ZONE driller called @576-583', 2512 units, 2444 over BG Driller reports increase in water **GAS TEST @580', inc. 6 MCF, Total 44 MCF** CG @580 1280 units, 720 BG 580-590 SH: gy, blk, slight pping gas 590-600 SH: gy, sandy in places, slight pping gas CG @600 760 units, 60 BG 600-610 SH: gy, sandy, slight pping gas 610-620 SH: gy, sandy, slight pping gas CG @620 1069 units, 34 BG SQUIRREL SAND driller called @630' 620-630 SS: gy, pping gas 630-640 SS: gy - SH: gy 640-650 SH: gy - LS: gy to tan TD @650 at 2:00pm Brief Summary No open flow Stark No open flow Hushpuckney South Mound 8 MCF 19 MCF Lexington Summit 11 MCF Mulky 6 MCF Total Open Flow 44 MCF

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CONSOLIDATED OIL WELL SERVICES, INC. CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION__

TICKET NUMBER___ LOCATION Officera KS FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET

		, 7 m	• • • • •	CEMEN			DALLOT T	COUNTY
DATE	CUSTOMER #	WELL N	IAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-05	6073	Ander	son #	1-9	9	16	25	
USTOMER	. n		············		TRUCK#	DRIVER	TRÚCK #	DRIVER
MAILING ADDRES	born En	ergy LLC	<u> </u>		372	Fred		
24857		W.			164	Rick		
OITY	7 2110	STATE Z	IP CODE	1	122	Casery		
		KS	66013					
BUCYTU HOB TYPE 34	Fillup	I	97/8-	HOLE DEPTH	600'	CASING SIZE & W	EIGHT <u>7</u> ′′	
CASING DEPTH_	•	DRILL PIPE		TUBING		·	OTHER	
SLURRY WEIGH		SEURRY VOL		WATER gal/s	sk	CEMENT LEFT In		
NEOL ACEMENT		DISPLACEMENT	PSI	MIX PSI		RATE / B		
REMARKS: E	stablis		tion t	hru 3/4	" +ubing	Mix & Pu	mp 100	
			0 E1.		W EVE V	ump 108	3K5 501	20
Por	mix C	ment w/	290 Cel	× 14/11	Flo.Seal	per sack	Jash out	
40	Surfac	, and a second s	3/4" Tu	bing +	Top of	r well. U	J48 K 801	
3/4	Tubin	<u> </u>						<u> </u>
		,				1 1	Nadu	
	٠		Jatur.			Tank	· caace	
Cust	omer Su	ppleed u	Jalus.					
ACCOUNT	QUANIT	Y or UNITS	È	ESCRIPTION	of SERVICES of F	RODUCT	UNIT PRICE	TOTAL
CODE			PUMP CHAR	GE A	ent for	p 164		80094
5401		40 mi	MILEAGE		o Truck	164	N/c.	
5406		7	Ton		3.6.6	122		192.75
5407A		1:91	7970	<u>, , , / / !; 1 - ' = ' '</u>	7			
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1124		106 SKS	50/5	o Po V	1:x Come	**		8427
1118B		63KS		ivm G				42.00
1107	:	151		Seul,				44,90
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			<u> </u>	 ,		6,55	SALES TAX	60.8
						_	ESTIMATED TOTAL	1983.2
AUTHORIZTIO	N			TITLE W	JOH 201	709	DATE	