

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RELEASED FROM CONFIDENTIAL

Form ACO-1 September 1999

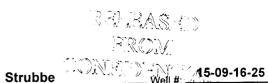
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294	API No. 15 - 121-27729-0000
Oshorn Energy I I C	County: Miami
24950 Farloy	<u>W/2 SW_SE</u> Sec. 09 Twp. 16 S. R. 25 X East West
Address:Bucyrus, Kansas 66013	900 feet from(S) / N (circle one) Line of Section
Purchaser: Akawa Natural Gas, L.L.C.	2,970 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Steve Allee	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 533-9900	(circle one) NE SE NW (SW)
Contractor: Name: Suzie Glaze	Lease Name: Stubbe Strube Well #: 15-09-16-25
License: 5885	Field Name: Louisburg
Wellsite Geologist: Rex Ashlock	Producing Formation: Marmaton
Designate Type of Completion:	Elevation: Ground: 1,097' Kelly Bushing: N/A
X New Well Re-Entry Workover	Total Depth: 700' Plug Back Total Depth: N/A
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR X SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 700
Operator:	feet depth to surface w 80 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume 500+/- bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:Kalless **********************************
08/04/2003 08/11/2003 waiting on completion	Lease Name: License Notice CARCATION COMMISSIO
Spud Date or Date Reached TD Completion Date or	Quarter Sec IWP. S. IN IN. J. Z. 0 2003
Recompletion Date Recompletion Date	County: Docket No.:
	WICHITA, KS
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	nor conversion of a well. Rule 62-3-130, 62-3-100 and 62-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-100 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
01-18-03	Letter of Confidentiality Attached
Title: Leo/ojisT Date: 1770 US	If Denied, Yes Date:
Subscribed and sworn to before me this 18 day of November	Wireline Log Received
<u>18203</u> .	Geologist Report Received
Marling Lott	UIC Distribution
	IE LOTT
Data Commission Evoires: / IE// (///////////////////////////////	12/17/2005

ORIGINAL





STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval stated time top of pene and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole imperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of sector Writeline Logs surveyed. Attach final geological well site report. Will Stam Tests Taken	perator Name:	Sborn Energy	/, L.L.C.		Lease	e Name:_	Strubbe	**************************************	Well #:	0-09-10-25	
stad, time tool open and closed, flowing and shuf-in pressures, whether shuf-in pressure reached static level, hydrostatic pressures, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of sectiric Wireline Logs surveyed. Attach final geological well site report. ### Ill Stem Tests Taken All Stem Tests Taken All		s. R <u>25</u>	x East	West	County	y: N	<u>liami</u>				
Ill Stein Lests Taken Top Datum	sted, time tool open a mperature, fluid recov	and closed, flowing very, and flow rates	and shut-in pri if gas to surfa	ressures, w ace test, alc	hether sl ong with f	hut-in pre	ssure reached	l static level, hydro:	static pressur	es, pottom note	
Imples Sent to Geological Survey Wes X No Ves X No Ves X No Drillers Log Attached ***CEIVED** **CORNER CORPO** **RAIF E. Logs Run: **CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. **Purpose of String Orilled Set (no D) Weight Destroy Tomes of Usads **Surface 11 1/4" 8 5/8" 20' Portland 6 None **Production 7 7/8" 5 1/2" 700' 50/50 Poz 80 29/3 gel **ADDITIONAL CEMENTING / SQUEEZE RECORD **Purpose: Depth Type of Cement BlSacks Used Type and Percent Additives **ADDITIONAL CEMENTING / SQUEEZE RECORD **Purpose: Depth Type of Cement BlSacks Used Type and Percent Additives **ADDITIONAL CEMENTING / SQUEEZE RECORD **Purpose: Depth Type of Cement BlSacks Used Type and Percent Additives **ADDITIONAL CEMENTING / SQUEEZE RECORD **Purpose: Depth Type of Cement BlSacks Used Type and Percent Additives **ADDITIONAL CEMENTING / SQUEEZE RECORD **Purpose: Depth Type of Cement Brown			Yes	X No		X Lo	og Forma	tion (Top), Depth a	nd Datum	Sample	
The set of	•		Πyes	X No		Nam	Э		Тор	Datum	
CASING RECORD New Used CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Stat (In O.D.) Lbs./Ft. Sating Type of Cement Used Additives Surface 11 1/4" 8 5/8" 20' Portland 6 None Production 7 7/8" 5 1/2" 700' 50/50 Poz 80 2% gel ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Product Casing Purpose Casing Purpose Shots Per Foot Personal Type of Cement #Sacks Used Type and Percent Additives Shots Per Foot Personal Record - Bridge Plugs Set/Type Shots Per Foot Specily Footage of Each Interval Perforsted Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Shots Per Foot Personal Record - Bridge Plugs Set/Type Shots Per Foot Specily Footage of Each Interval Perforsted Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Shots Per Foot Personal Record - Bridge Plugs Set/Type Shots Per Foot Specily Footage of Each Interval Perforsted Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Waiting on completion Production, SWD or Envr. Producting Method NA Flowing Pumping Gas Lift Other (Explain)		gical Survey					Duillana	I am Attachad			
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Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth JBING RECORD Size Set At Packer At Liner Run Yes No sate of First, Resumed Production, SWD or Enhr. Waiting on completion Producing Method N/A Flowing Pumping Gas Lift Other (Explain)	Purpose:										
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth JBING RECORD Size Set At Packer At Liner Run Yes No ate of First, Resumed Production, SWD or Enhr. Waiting on completion N/A Flowing Pumping Gas Lift Other (Explain)	Protect Casing Plug Back TD	Top Bottom			-						
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Waiting on completion Yes No Producing Method N/A Flowing Pumping Gas Lift Other (Explain)	Shots Per Foot	Specify F	ootage of Each I	Interval Perfo	rated		(+	Amount and Kind of Ma	terial Used)	Depth	
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Waiting on completion Yes No Producing Method N/A Flowing Pumping Gas Lift Other (Explain)											
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Waiting on completion N/A Flowing Pumping Gas Lift Other (Explain) Cos Oil Betie	UBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes No			
Waiting on completion N/A Con Oil Betting Con	ate of First, Resumed Pr	oduction, SWD or En	hr. Prod	lucing Metho			D	ing Contiti	Oth	er (Evolain)	
)bla	Con			•				
Per 24 Hours N/A N/A N/A N/A	stimated Production Per 24 Hours		Bbls.		ici	vvate		ыы». G		-	
sposition of Gas METHOD OF COMPLETION Production Interval	sposition of Gas		OMPLETION				Production Inte	erval			
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled				•			ually Comp.	Commingled	· · · - · - · · - · · · · · ·		

ORIGINAL

15-121-27729-0000

Drillers Log

Strubbe # 15-9-16-25

900 FSL, 2970 FWL (N 38° 39.998', W 94° 38.806')

Section 9-T16S-R25E

Miami Co., KS

API # 15-121-27729

Elevation: 1097 GL (est. from Topo. Map)

Drilling Contractor: Glaze Drilling Co., (Lic. #5885)

Spud: 8/04/2003

Surface: 11 1/4" bore, set 20' of 8 5/8" casing cmt'd w/6 sx

Production bore hole: 7 7/8"

Drilling Fluid: Air

Rotary Total Depth (RTD) 700' on 8/11/03

E-Log Total Depth: No Open Hole (Cased Hole Gamma Ray-Neutron run on 8/12/03 to check packer seat

depth. Reach 690.5')

Production Casing: 5 1/2" set at 548.5'

RECEIVED KANSAS CORPORATION COMMISSIO

REJASIO

ROME CONFIDENT AT

NOV 2 0 2003

CONSERVATION DIVISION WICHITA, KS

Formation	Driller Log Tops	E-Log Tops	Datum_
	<u> </u>		
Stark Shale	254	258	839
Hushpuckney Shale	284	288	809
Base Kansas City	303	306	791
"Upper" Knobtown Sand	No Call		"Middle" Knobtown
Sand 333	332	765	
"Lower" Knobtown Sand Zone	No Call	370	727
Carbonaceous Zone in Tacket Fm.	No Call	420	677
"Big Lake" Sand	423	422	675
South Mound Zone	477	480	617
Hepler (Wayside) Sand	No Call		
"Upper" Mulberry Zone	No Call		
Mulberry Zone	No Call	510	587
Weiser Sand	522 ⁻	525	572
Myrick Station Ls.	541	544	553
Anna Shale (Lexington Coal Zone)	545	548	549
Peru Sand	No Call		
Summit Shale Zone	586	587	510
Mulky Shale/Coal Zone	610	618	479
Squirrel Sand	645	644	453
Bevier Coal Zone	No Call	676	421
Virdigris (Ardmore) Ls	680	683	414
Croweburg Zone	683	686	411
Rotary Total Depth	700		393
E-Log Total Depth		690.5	406.5

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER #

6073 TOWNSHIP

16

TICKET NUMBER 43040 LOCATION OHANA FOREMAN Rill Zabel

0			G	S(C.	N	A	
	JU	ti	W	4	8 W		

DATE

8-13-03

SECTION

9

WELL NAME 5 1 1 0 6 6 6 #15 - 9-16-25 RANGE

25

FORMATION

COUNTY

MI

TREATMENT REPORT

		15-121	- 277 2	9-00-00
	TRUCK #	DRIVER	TRUCK #	DRIVER
	128	Brad W		
. [128	Matt L		
	195	Rodney A.		
	372	B:11 Z		
		·	·	
<u> </u>				
	RECEIVE	n		
		COMMISSION		

CUSTOMER				272	BillZ		l
OSBOR	N ENER	GYLL	_				
MAILING ADDRESS			7				
24850	O FARLE	= 4					
CITY			7 "	RECEIVI ANSAS CORPORATION			
BUCYK	us		1			<u> </u>	
STATE	ZIP CODE		1	NOV 20	2003		
Ks	66013	3		CONSERVATION	IVISIONYPE OF	TREATMENT	
and the second				[]SURFICE		[] ACID BREA	KDOWN
TIME ARRIVED ON LOCAT	ION 9:30 /	MM	Ī	▶ PRODUCT	ION CASING	[] ACID STIMI	JLATION .
W	ELL DATA		_	[] SQUEEZE	CEMENT	[] ACID SPOT	TING [.]
HOLE SIZE 7/8	PACKER DEPT	TH 545		[] PLUG & At	BANDON	[] FRAC	
TOTAL DEPTH 7001	PERFORATION	NS]	[] PLUG BAC	к	[] FRAC + NIT	ROGEN
	SHOTS/FT			[] MISP. PUN	/IP	[]	
CASING SIZE 5/2	OPEN HOLE			[]OTHER	,	[]	
CASING DEPTH 548	/	- 4-15-4					
CASING WEIGHT	TUBING SIZE		_		PRESSURE	LIMITATIONS	
CASING CONDITION	TUBING DEPTI	H	_			THEORETICAL	INSTRUCTE
3/4" Fill up.	TUBING WEIGI	нт	_	SURFACE PIPE			
	TUBING COND	ITION		ANNULUS LONG	STRING		
REATMENT VIA				TUBING			
NSTRUCTION PRIOR TO J	ulaled to	<u>Surfact</u>	er Pulla	Mixed o	+ Pumpeo	1 80 SK OT	1 5% P. Hole.
R+O Equintme		unt M					
AUTHORIZATION T	O PROCEED		TITLE				TE . 7
 		-			•	8-13	-05
TIME STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI		
						BREAKDOWN F	PRESSURE
	-	<u> </u>	1	 		· † ·	

		B. Comment			BREAKDOWN PRESSURE DISPLACEMENT
	·	B			DISPLACEMENT
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		1	<u></u>		MIX PRESSURE
					MIN PRESSURE
					ISIP
, , , , , , , , , , , , , , , , , , , ,	 1			· · · · · · · · · · · · · · · · · · ·	15 MIN.
				·	MAX RATE
	1				MIN RATE

UPDATED 11/04

Date Commission Expires:_

RCVD 1-31-05 KCC KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Opinil

Operator: License #	API No. 15 - 121-27729-0000
Oshorn Energy I I C	County: Miami (N 38* 39.998', W 94* 38.806')
Name: 24850 Farley	
City/State/Zip: Bucyrus, Kansas 66013	900 feet from S N (circle one) Line of Section
Purchaser: Akawa Natural Gas, L.L.C.	2,970 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Steve Allee	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 533-9900	(circle one) NE SE NW (SW)
Contractor: Name: Susie Glaze dba Glaze Drilling Co.	Lease Name: Stubbe Well #: 15-09-16-25
License: 5885	Field Name: Louisburg
Wellsite Geologist: Rex Ashlock	Producing Formation: Lexington, Summit, & Mulky
Designate Type of Completion:	Elevation: Ground: 1,097' Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 700' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 584.5'
Operator:	feet depth to surface w/ 80 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume 500+/- bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
<u>x</u> Commingled Docket No. 195,304-C (C-28,554)	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
08/04/2003 08/11/2003 8/13/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Date:	Letter of Confidentiality Attached
Subscribed and sworn to before me this 13 day of Januar	✓ If Denied, Yes Date:
15-2005-	Wireline Log Received
R-R Addish	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: REX R. ASHLOC	K L

Notary Public - State of Kansas My Appt. Exp. 1-10-09

Operator Name:	Osborn Energy	v. L.L.C.		معدم ا	Name:_	Strubbe		_ 1 5 _ Well #:	5-09-16-	-25
	16 _{S. R.} 25		West	County		Miam <u>i</u>				
tested, time tool oper temperature, fluid red	now important tops and closed, flowing covery, and flow rates surveyed. Attach fi	and shut- if gas to s	in pressures, surface test, a	whether sh long with f	nut-in pre	essure reached	static level, hydro	static pressur	es, bottor	m noie
Drill Stem Tests Take		Ye	s x No		хL	og Formati	on (Top), Depth a			Sample
Samples Sent to Geo		☐ Ye	s X No		Nam	е		Тор	£	Datum
Cores Taken	•	Ye	s X No							
Electric Log Run (Submit Copy)		x Ye	s No							
List All E. Logs Run: Gamma Ray No	eutron Log			All logs	s, cem 	ent tickets,	etc., sent w/ c	original AC	O-1	
				RECORD	Ne					
	Size Hole		all strings set-c	onductor, su		ermediate, produc	Type of	# Sacks	Туре а	and Percent
Purpose of String	Drilled	Set	(In O.D.)	Lbs.	ΪFt.	Depth	Cement	Used 6	 	dditives
Surface	11 1/4"		5/8 '' 	NA	·····	20'	Portland			one
Production	7 7/8"	5	1/2"	15.5	50	584.5'	50/50 Poz	80	2%	gel
		 	ADDITIONAL	CEMENT	NC / SOI	JEEZE RECORE	<u> </u>	<u> </u>	<u> </u>	
Purpose:	Depth	Type	of Cement	#Sacks		JEEZE RECORE		ercent Additives		
Perforate Protect Casing	Top Bottom	.,,,,,								
Plug Back TD Plug Off Zone										
	DERECRATION	N BECOR	O - Bridge Plug	s Set/Type		Acid Fra	cture, Shot, Cement	Squeeze Recor	·d	
Shots Per Foot			ach Interval Per				mount and Kind of Ma			Depth
None	Open hole 584	.5' - 700	•			None				
	·									
										
TUBING RECORD	Size	Set At	,	Packer A	\t	Liner Run				
	2 3/8" set at	642'		None	<u> </u>		x ^{Yes} 4 1/2" p	erf'd liner	from 5	576' - 700'
Date of First, Resumed 9/2003	Production, SWD or En	hr.	Producing Meth	od	Flowin	g X Pumpi	ng Gas Lift	Othe	ər (Explain))
Estimated Production		Bbls.		Mcf	Wate		bls. G	as-Oil Ratio	No O"	Gravity
Per 24 Hours	None		Avg. 55	.75		Avg. 230.66			No Oil	
Disposition of Gas	METHOD OF C	OMPLETIO	N			Production Inter		584.5 - 7	700'	
Vented X Sold (If vented, Su	Used on Lease umit ACO-18.)		X Open Hole Other (Speci	Perf.	. [Dually Comp.	Commingled			