

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RELEASED
FROM
CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley
 City/State/Zip: Bucyrus, Kansas 66013
 Purchaser: Akawa Natural Gas, L.L.C.
 Operator Contact Person: Steve Allee
 Phone: (913) 533-9900
 Contractor: Name: Suzie Glaze
 License: 5885
 Wellsite Geologist: Rex Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>08/04/2003</u> | <u>08/11/2003</u> | <u>waiting on completion</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15: 121-27729-0000
 County: Miami
W/2 SW SE Sec. 09 Twp. 16 S. R. 25 East West
900 feet from (S) / N (circle one) Line of Section
2,970 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: ~~Stubbe~~ Strubbe Well #: 15-09-16-25
 Field Name: Louisburg
 Producing Formation: Marmaton
 Elevation: Ground: 1,097' Kelly Bushing: N/A
 Total Depth: 700' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from 700
 feet depth to surface 80 sx cmt.
ALT II WITHM 9-11-06
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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KANSAS CORPORATION COMMISSION
NOV 20 2003
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Geologist Date: 11-18-03
 Subscribed and sworn to before me this 18 day of November
2003
 Notary Public: [Signature]
 Date Commission Expires: 12/17/2005

NOTARY PUBLIC
STATE OF KANSAS
DARLINE LOTT
My Appt. Exp. 12/17/2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

CONFIDENTIAL

RELEASED FROM CONFIDENTIAL

Operator Name: Osborn Energy, L.L.C. Lease Name: Strubbe Well #: 15-09-16-25
Sec. 09 Twp. 16 S. R. 25 X East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Gamma Ray Neutron Log

X Log Formation (Top), Depth and Datum Sample
Name Top Datum
Drillers Log Attached
RECEIVED KANSAS CORPORATION COMMISSION NOV 20 2003 CONSERVATION DIVISION WICHITA, KS

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Table with 5 columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Gas Lift, Other (Explain), Estimated Production Per 24 Hours, Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented Sold [] Used on Lease [] Open Hole Perf. Dually Comp. [] Commingled
[] Other (Specify) SIGW

ORIGINAL

CONFIDENTIAL

15-121-27729-00-00

Drillers Log

RELEASED
FROM
CONFIDENTIAL

Strubbe # 15-9-16-25
 900 FSL, 2970 FWL (N 38° 39.998', W 94° 38.806')
 Section 9-T16S-R25E
 Miami Co., KS
 API # 15-121-27729
 Elevation: 1097 GL (est. from Topo. Map)
 Drilling Contractor: Glaze Drilling Co., (Lic. #5885)
 Spud: 8/04/2003
 Surface: 11 1/4" bore, set 20' of 8 5/8" casing cmt'd w/ 6 sx
 Production bore hole: 7 7/8"
 Drilling Fluid: Air
 Rotary Total Depth (RTD) 700' on 8/11/03
 E-Log Total Depth: No Open Hole (Cased Hole Gamma Ray-Neutron run on 8/12/03 to check packer seat depth. Reach 690.5')
 Production Casing: 5 1/2" set at 548.5'

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KANSAS CORPORATION COMMISSION

NOV 20 2003

CONSERVATION DIVISION
WICHITA, KS

| Formation | Driller Log Tops | E-Log Tops | Datum |
|----------------------------------|------------------|------------|-----------------------|
| Stark Shale | 254 | 258 | 839 |
| Hushpuckney Shale | 284 | 288 | 809 |
| Base Kansas City | 303 | 306 | 791 |
| "Upper" Knobtown Sand | No Call | ---- | ----"Middle" Knobtown |
| Sand 333 | 332 | 765 | |
| "Lower" Knobtown Sand Zone | No Call | 370 | 727 |
| Carbonaceous Zone in Tacket Fm. | No Call | 420 | 677 |
| "Big Lake" Sand | 423 | 422 | 675 |
| South Mound Zone | 477 | 480 | 617 |
| Hepler (Wayside) Sand | No Call | ---- | ---- |
| "Upper" Mulberry Zone | No Call | ---- | ---- |
| Mulberry Zone | No Call | 510 | 587 |
| Weiser Sand | 522 | 525 | 572 |
| Myrick Station Ls. | 541 | 544 | 553 |
| Anna Shale (Lexington Coal Zone) | 545 | 548 | 549 |
| Peru Sand | No Call | ---- | ---- |
| Summit Shale Zone | 586 | 587 | 510 |
| Mulky Shale/Coal Zone | 610 | 618 | 479 |
| Squirrel Sand | 645 | 644 | 453 |
| Bevier Coal Zone | No Call | 676 | 421 |
| Virdigris (Ardmore) Ls | 680 | 683 | 414 |
| Croweburg Zone | 683 | 686 | 411 |
| Rotary Total Depth | 700 | ---- | 393 |
| E-Log Total Depth | ---- | 690.5 | 406.5 |

UPDATED
11/04

RCVD 1-31-05 KCC
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32294
Name: Osborn Energy, L.L.C.
Address: 24850 Farley
City/State/Zip: Bucyrus, Kansas 66013
Purchaser: Akawa Natural Gas, L.L.C.
Operator Contact Person: Steve Allee
Phone: (913) 533-9900
Contractor: Name: Susie Glaze dba Glaze Drilling Co.
License: 5885
Wellsite Geologist: Rex Ashlock

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. 195,304-C (C-28,554)
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
08/04/2003 08/11/2003 8/13/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-27729-0000
County: Miami (N 38° 39.998', W 94° 38.806')
W/2 SW SE Sec. 09 Twp. 16 S. R. 25 East West
900 feet from N (circle one) Line of Section
2,970 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stubbe Well #: 15-09-16-25


Field Name: Louisburg
Producing Formation: Lexington, Summit, & Mulky
Elevation: Ground: 1,097' Kelly Bushing: -----
Total Depth: 700' Plug Back Total Depth: -----
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 584.5'
feet depth to surface w/ 80 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 500+/- bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Taylor
For Osborn Energy, L.L.C. Date: 1/13/05
Subscribed and sworn to before me this 13 day of January,
2005
Notary Public: R. R. Ashlock
Date Commission Expires: _____

 **REX R. ASHLOCK**
Notary Public - State of Kansas
My Appt. Exp. 1-10-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osborn Energy, L.L.C. Lease Name: Strubbe Well #: 15-09-16-25
 Sec. 09 Twp. 16 S. R. 25 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | |
|---|---|--|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Cores Taken | Yes <input checked="" type="checkbox"/> No | |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes No | |

List All E. Logs Run: **Gamma Ray Neutron Log** All logs, cement tickets, etc., sent w/ original ACO-1

| CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/> | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11 1/4" | 8 5/8" | NA | 20' | Portland | 6 | None |
| Production | 7 7/8" | 5 1/2" | 15.50 | 584.5' | 50/50 Poz | 80 | 2% gel |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| None | Open hole 584.5' - 700' | None | |
| | | | |
| | | | |
| | | | |

| | | | |
|---------------|--|--------------------------|--|
| TUBING RECORD | Size Set At 2 3/8" set at 642' | Packer At None | Liner Run <input checked="" type="checkbox"/> Yes 4 1/2" perf'd liner from 576' - 700' |
|---------------|--|--------------------------|--|

| | |
|--|--|
| Date of First, Resumed Production, SWD or Enhr. 9/2003 | Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

| | | | | | |
|-----------------------------------|--------------------------|------------------------------|-----------------------------------|--------------------------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. None | Gas Mcf Avg. 55.75 | Water Bbls. Avg. 230.66 | Gas-Oil Ratio No Oil | Gravity |
|-----------------------------------|--------------------------|------------------------------|-----------------------------------|--------------------------------|---------|

Disposition of Gas METHOD OF COMPLETION Production Interval **584.5 - 700'**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____