

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32294
 Name: OSBORN ENERGY, LLC
 Address: 24850 FARLEY
 City/State/Zip: BUCYRUS, KS 66013
 Purchaser: AKAWA NATURAL GAS
 Operator Contact Person: JEFF TAYLOR
 Phone: (913) 533-9900
 Contractor: Name: GLAZE DRILLING CO.
 License: 5885
 Wellsite Geologist: JEFF TAYLOR

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-20-2005</u>	<u>10-23-2005</u>	<u>11-3-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 ¹²¹ 28110-0000
 County: MIAMI
 NE NW - NE - Sec. 8 Twp. 16 S. R. 25 East West
330 feet from S / (N) (circle one) Line of Section
1610 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: TRUMAN Well #: 5-8
 Field Name: LOUISBURG

Producing Formation: BARTLESVILLE
 Elevation: Ground: 1000' Kelly Bushing: _____
 Total Depth: 876' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 20 w/ 6 ⁶ Altz-Dlg. 3/5/09 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. JAN 03 2006 East West
 County: _____ Docket No. _____

CONFIDENTIAL
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Taylor
 Title: GEOLOGIST Date: 12/28/05
 Subscribed and sworn to before me this 28th day of Dec
20 05
 Notary Public: Erin R. Stephenson
 Date Commission Expires: _____

Erin R. Stephenson
 Notary Public
 State of Kansas
 My Appointment Expires 11/24/07

KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Side Two

Operator Name: OSBORN ENERGY, LLC Lease Name: TRUMAN Well #: 5-8
 Sec. 8 Twp. 16 S. R. 25 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum WELL LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	10"		20'	PORTLAND	6	WATER
LINER	7 7/8"	4 1/2"		417.3'			
PROD. PIPE	7 7/8"	5 1/2"		472'	Consolidated	Ticket	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 80%;"> RECEIVED JAN 03 2006 KCC WICHITA </div>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/15/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		0	20	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

15-121-28110-00-00

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 4900
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-05	6023	Truman #5-8	8	16	25	M1
CUSTOMER Osborn Energy LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 24850 Farley			372	FREMAD		
CITY Bucyrus			164	CASKEN		
STATE KS			370	JOE POL		
ZIP CODE 66013			122	RILFIS		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH ? CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 472' DRILL PIPE _____ TUBING 3/4" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 1 BBL P. M.

REMARKS: Fillup outside of 5 1/2" casing in 7 7/8" hole from 472' to surface. Ran 1 sk Premium Gel Flush Ahead. 92 sks 50/50 Poz Mix Cement w/2% Gel.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		765.00
5406	35 mi	MILEAGE Pump Truck 164		105.00
5407	Minimum	Ton Mileage 122		260.00
5502C	3 hrs	80 BBL Vdc Truck 370		261.00
1124	90 SKS	50/50 Poz Mix Cement		679.50
1118B	5 SKS	Premium Gel		33.15
		Sub Total		2103.65
		Tax @ 6.55%		466.8
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		SALES TAX ESTIMATED TOTAL		2150.33

AUTHORIZATION _____ TITLE _____ DATE _____

Glaze Drilling Company

22139 S. Victory Rd.
 Spring Hill K.S. 66083
 Phone : (913) 592-2033
 Fax : (913) 592-2448
 glazedrilling@aol.com

CUSTOMER OSBORN ENERGY
 LEASE NAME TRUMAN 5-8-16-25
 WELL NUMBER 5-8-16-25
 SPUD DATE 10/20/05
 SURFACE SIZE 10" HOLE SIZE 7 7/8

WELL LOG

thick formation t.d. comments in out

20	Surface	20			
44	lime	64			
56	Shale	120			
10	lime	130			
30	Shale	160			
4	lime	164			
39	Shale	203			
8	lime	211			
15	Shale	226			
26	lime	252			
3	Shale	255			
2	Blk plate	257	test	φ	gas
1	Shale	258			
25	lime	283			

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THREE
log 240

		283	
2	Shale	285	
2	Blk Plate	287	minute gas/WATER
3	Lime	290	
5	Shale	295	
6	Lime	301	Hertha
29	Shale	330	
5	Sandstone	335	16,000 CFM - Some WATER
5	Sandy Shale	340	
54	Shale	394	
1	Blk Plate	395	test of gas
	Shale		
	Sandy Shale		
	Shale	476	
3	Blk Plate	479	test ↑ 6,000 total 22,000 total
40	Shale	519	
1	Blk Plate	520	φ gas
16	Shale	536	
1	Lime	537	
3	Shale	539	
3	Lime	542	
1	Shale	543	
1	Lime	545	
1	Shale	548	
1	Lime	556	
1	Shale	557	
2	Lime	559	
8	Shale	567	
8	Blk Plate	569	test of gas
8	Shale	577	
4	Lime	581	
9	Shale	590	
1	Blk Plate	591	φ gas

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