

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: HOUSE GAS
Operator Contact Person: JEFF TAYLOR
Phone: (913) 533-9900
Contractor: Name: OSBORN ENERGY, LLC
License: 32294

Wellsite Geologist: MEREDITH PEARCE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/29/07</u>	<u>04/03/07</u>	<u>06/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

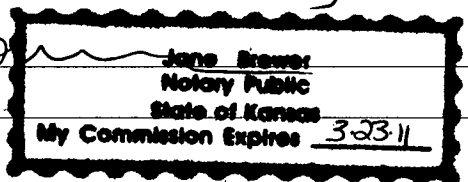
API No. 15 - 121-28359 - 10 - 60
County: MIAMI
SE SE NW Sec. 22 Twp. 15 S. R. 24 East West
2080 feet from S N (circle one) Line of Section
2530 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MORSCH Well #: 1-22
Field Name: SPRING HILL
Producing Formation: KNOBTOWN SAND
Elevation: Ground: 1031' Kelly Bushing: _____
Total Depth: 793' Plug Back Total Depth: 370'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 370'
feet depth to SURFACE w/ 75 ^{sx cmt}
Alt 2-Log - 3/4/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Meredith Pearce*
Title: AGENT Date: JULY 2, 2007
Subscribed and sworn to before me this 2nd day of July,
2007.
Notary Public: *Meredith Pearce*
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 05 2007

Operator Name: OSBORN ENERGY, LLC Lease Name: MORSCH Well #: 1-22
 Sec. 22 Twp. 15 S. R. 24 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 LOG ATTACHED

List All E. Logs Run:

GR-N

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	8 5/8"		20'	PROTLAND	6	WATER
PROD. PIPE	7 7/8"	5 1/2"		372'	CONSOLIDATED	TICKET	ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. HOUSE GAS WELL	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		HOUSE GAS WELL		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15314
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-07	6073	Marsch # 1-22	22	15	24	Mi

CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Osborn Energy			516	Alan M		
MAILING ADDRESS			164	Rick A		
24850 Farley			510	Gary A		
CITY	STATE	ZIP CODE				
Bucyrus	KS	66613				

JOB TYPE plug & cement HOLE SIZE 7 7/8 HOLE DEPTH 793' CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 373' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 8.8 DISPLACEMENT PSI 200 MIX PSI 200 RATE _____

REMARKS: Washed 2 3/8 tubing to TD of hole. Mixed & pumped 139 5x 50/150 pdz, 200 gal. Pulled tubing out and hooked to 5 1/2 casing. Mixed & pumped 32 bbl dye followed by 75 5x 50/150 pdz, 200 gal. Circulated dye to surface. Flushed pump clean. Pumped 5 1/2 plug to 370'. Checked depth with wireline. Circulated 4 bbl cement to surface. Closed valves.

Customer supplied water. Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	840.0
5406	45m	MILEAGE	164	148.5
5402	373'	casing footage	164	NIL
5407A		ten miles		444.9
11183	428 #	gel		64.20
1124	209.5X	50/150 pdz		1849.65
4406	1	5 1/2 plug		56.00
				<u>3403.26</u>
			6.55	
			SALES TAX	129.83
			ESTIMATED TOTAL	3533.09

AUTHORIZATION WO#213034

TITLE _____

RECEIVED
 ESTIMATED TOTAL \$ 3533.09
 DATE JUL 05 2007
 CONSERVATION DIVISION
 WICHITA, KS