FORM BUST BE TYPES	\$10¢ CHE								
STATE COMPORATION COMPISSION OF EAHEAS	WI WG. 15- 091 228270000								
OIL & CAS CONSERVATION DIVISION	Conty TOHNSON								
DESCRIPTION OF MELL AND LEASE.									
Operators License # 5885	2310 feet from \$78 (circle era) Line of Section								
P. S. GLAZE DRILLING CO.	Foot from EW Colrects are) Line of Section								
22139 S. VICTORY ROAD	Foutages Calculated from Mearcot Outside Soction Corners MC, SC, MM or SM (direto one)								
Elty/suite/2ip Spring Hill Kg 6608	3 Field Name OSBORN								
Purchaser I									
Operator Contact Person: ALVA G. GLAZE	Elevations Ground 1065 B n/a								
Ment (013) 502-2033	Total Depth 1014 PETD n/a								
Contractor: Name P. S. GLAZE DETILING CO.	Amount of Surface Pips Set and Committed at 20 Feet								
Literace: 5885	Multiple Stage Counting Cotter Lead? Yes No								
thilsite tesispists NONE	If yes, show depth set n/aFort								
Besignets Type of Completion New Well Re-Entry Workever	If Alternate II completion, commerc electricated from 1065								
<del></del>									
Off SAD SIDE TOWN, Abd.  Y Can ENER VIDE CLOSE, LOW, Expl., Cathodic, et	foot shoth to SURFACE W BY CALL BY COLOR BY COLO								
	(Date must be collected from the Reserve Pit)								
If Workever/Reentry: Bld Well Info as follows:	Chloride content ppm Fluid valuesbbls								
Checitors	<u> </u>								
Casp. DateOld Total Depth									
	Laceties of fluid disposed if howland offetteRECEIVED  KANSAS CORPORATION COMMISSION								
Bespening Be-part. Com. to Inj/Sab Plug Sock PSTB Comingled Booket No.	Operator Name								
Duni Completion Booket M	Lesse 440								
Other (SiO or Inj?) Secket No.	Buerter Sec. Tim. 8 Brs. EAV								
Agrael Dete   Dete Seeched ID   Completion Dete	County Dealer to CONSERVATION DIVISION WICHITA, KS								
- Rock 2078, Wighits, Kuruse 67202, within 120 days of the sales-130, 52-3-106 and 52-3-107 apply. Information	ell be filed with the Kanses Corporation Commission, 130 S. Market the agust date, recompletion, surkeyer or conversion of a well, on olde two of this form will be held confidential for a period of								
months). One sepy of all wireline logs and geologist wel	the furm (see rule \$2-5-107 for perfidentiality in excess of \$2 it report shell be ettached with this form. ALL CEMENTING TICKETS wells. Admit EP-131 form with all temperarily standard wells.								
All requirements of the statutes, rules and requisitions ground and the statements herein are samplate and correct to	elected to regulate the oil and goo industry have been fully complied the best of my inovision.								
Signature  Field OWNER Bota Subjective and support to before so this Congress of the congress	C Goolagist Report Racelyad								
Botory Malle Hand France 2	Sistribution  SCC ShD/Rep Sther  Charting  Charting								
Pets Comission Expires									

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erator <b>New _R.S.</b> c. <u>15.</u> 74- 25_	GLAZE	DRILLING CO.  Steet	•	OHNZON TYCK WE		_ 1011 0	2/15		
STRUCTIONE: Show in	mportant tops I tool apun w buttom hole to	and have of formative elecat, floring of appropriate, florid rese	and shut-In pres	ourse, wheel	we shut-in pro	-	thed statle leve		
fil Step foots Token CAttach Additional		Dres Bas	D tos	Formtia	(Top), Septh	end Batum	☐ Sample		
ples Seft to Seels		□ <sub>Y=0</sub> ☑ <sub>Be</sub>	Hamp		<b>Batum</b>				
res Taken		□ 700 ⊠ 80							
etric Lag Run (Subsit Copy.)		O ves 🗗 💀	WELL	LOG AT	TACHED				
at All E.Lega Buns									
	Report al	EASING ALCOHO	Res D s		production, et	 6.			
Purpose of String	Size Hole Orities	Sign Casing Set (in 0.5.)	Unight Lim./Ft.	Setting Septh	Type of Count		Type and Percer Additives		
SURFACE	8"	7"		20	Portland	6	water		
PRODUCTION	64"	A 1/2 !!		999	CONSOLIDA	TED_C	MENT JOB		
	ADDITIONAL D	EMERTINA/NUMERO ALC	<u> </u>	L	L	<u></u>	L		
Aurpude)	Japan								
Perforate Protect Casing	Top Botton	Type of Count	Macks Used	Type and Percent Additives					
Plus Book TD Plus Off Zone	NONE			NONE					
Shots For Faut		RECORD - Bridge Pl pe of Each Interval			Frecture, Shot, d Kind of Retar		paper Record		
NOT YET PERFORATED									
THE RECORD	\$1:00	Set At	Packet At	Liner Am	O 1= 0				
Date of First, Room	nd Production,	OLD or Inj. Prod	using Nethod	Lauring Dp.	mpine D see t	in D o	her (Explain)		
Estimated Production Per 34 Hours	011	Sols. Ges	Mcf Vote				Bravi ty		
isposition of Sec:		COMPLETION	~		eduction interv	_			
Ventual D sold			n Hole Depart. or Especify)	•	Comp. [] Com	ingled _			

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## \*CORRECTED SIDE ONE

FORM MUST BE TYPED

Color Mobil DE 111 ED	· 2
STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 091-228 70000
OI& GAS CONSERVATION DIVISION	County Johnson
WELL COMPLETION FORM ACO-1 WELL HISTORY	
DESCRIPTION OF WELL AND LEASE	2310 feet from (S)N (circle one) Line of Section
	2400 feet from W (circle one) Line of Section
Operator: License # * 32294	leet from E w (cricle one) blue of section
Name: * OSBORN ENERGY, L.L.C	Footages Calculated from Nearest Outside Section Corner
	NE, SE, NW or SW (circle one)
Address: * 9401 Indian Creek Pkwy., #40, Suite 440	
City/State/Zip _* Overland Park, KS 66210	Lease Name Well #2
Purchaser: * AKAWA Natural Gas, L.L.C.	Field Name * Stilwell
Operator Contact Person: * Steve Allee	Producing Formation * Hushpuckney
Phone * (913) 327-1831	Elevation: Ground 1065' KB
Contractor: Name: R. S. Glaze Drilling Co.	Total Depth 1014' PBTD
License: 5885	Amount of Surface Pipe Set and Cemented at 20 Feet
	Multiple Stage Cementing Collar Used? Yes _X No
Wellsite Geologist: None	If yes, show depth set * N/A Feet
Designate Type of Completion	TE Alberta TT semilables asset signalabed from 1000
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from1009
Oil SWD SIOW Temp. Abd.	feet depth to surface w/ * 144 sx cmt.
X Gas ENHR X SIGW	 
Dry Other (Core, WSW, Expl., Cathodic, etc)	
	Drilling Fluid Management Plan (Data must be collectedfrom the Reserve Pit)
If Workover: Operator:	Chloride contentbbls
Well Name:	Dewatering method used
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	Operator Name
Plug Back PBTD	Lease Name License No.
Commingled Docket No	<u> </u>
Dual Completion Docket No.	Quarter Sec Twp S RngE/W  County Docket No(f)
Other (SWD or Inj?) Docket No.	AS. EC
11/5/97 11/7/97 *waiting on completion Spud Date Date Reached TD Completion Date	<u> </u>
Room 2078, Wichita, Kansas 67202, within 120 days of the spu Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CPMENTING TICKETS
Signature  Title  Subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to before me this 20 day of faculty of the subscribed and sworn to be subscribed and	K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received  Distribution
Date Commission Expires	•

**Notary Public** State of Kansas 410-02

## ORIGINAL

SIDE TWO

perator Name Os	born Energy,	L.L.C.	Lease Name	e Jack	Meyers	Well	#	
15 m- 15	D 24	🔀 East	County _	Johnson				
ec. <u>15</u> Twp. <u>15</u>	_ kge. <u>24</u>	☐ West						
terval tested, tim	ne tool open s, bottom hol	and closed, flow e temperature, f	wing and shut-in luid recovery, and	pressures, wh	ether shut-	in pressur	drill stem tests giv e reached static lev ing test. Attach ex	
		- F					<b>—</b>	
Drill Stem Tests Ta (Attach Additional		☐Yes 🏻		og Formati	on (Top), De	pth and Da	-	
Samples Sent to Geo	ological Surve		, ,		Top		Datum	
Cores Taken			No					
Electric Log Run (Submit Copy.)		X Yes	ио ¦					
List All E.Logs Rur			į					
	Gamma Ray Ne	utron						
		Casing Record	☐ New ☐	Used				
			ductor, surface,	!	Ţ		i	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks   Used 	Type and Percent Additives	
Surface	8″	7"   7"		20'	Portland	6	None	
Production	6 ¾"	4 1/4"	1	1009′	50/50 poz	144	2% gel	
		 	1 1 1	 	! !	 	i I I	
		ADDI	TIONAL CEMENTING/S	GQUEEZE RECORD	ı			
Purpose:								
Perforate			1	-				
Protect Casing		 						
Plug Back TD Plug Off Zone		<u> </u> 	1					
Plug Oil Zone			<u> </u>	<u> </u>				
Shots Per Foot		RECORD - Bridge F ge of Each Interv			acture, Shot		queeze Record ed) Depth	
4 773.0-779.0				591 sacks of sand				
				<u> </u>				
	·	<u></u>						
UBING RECORD	Size 2 7/8"	Set At 723'	Packer At 720'	Liner Run	☐ Ye	в 🛭 ио		
ate of First, Resum		, SWD or Inj. F	Producing Method	☐ Flowing	Drumping	Gas Lift	Other (Explain)	
stimated Production er 24 Hours	<del> </del>	Bbl. Gas		ter Bbls.	Gas-	Oil Ratio	Gravity	
sposition of Gas	<u> </u>	METHOD OF C	OMPLETION	Prod	uction Inter	val		
Vented Sold	Used on L	ease 🗆 op	en Hole Perf.	Dually	Comp.	Commingle	ed	
(If vented, submit	ACO-18.)	Other	(Specify) SIC	∋w				

STATE CORPORATION COMMISSION OF KANS	AS
OIL & GAS CONSERVATION DIVISION	
WELL COMPLETION FORM	
ACO-1 WELL HISTORY	
DESCRIPTION OF WELL AND LEASE	

- 3	2 0
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 091-228 7-000 7
MELL COMPLETION FORM	County Johnson
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	- <u>NW - NW - SE</u> sec. <u>15</u> Tup. <u>15</u> Rge. <u>24</u>
Operator: License #32294	
Name: Osborn Energy, L.L.C.	2400 Feet from (E)H (circle one) Line of Section
Address <u>* 24850 Farley</u>	Footages Calculated from Nearest Outside Section Corner: NE, (SE), NW or SW (circle one)
City/State/Zip * Bucyrus, Kansas 66013	Lease Name   Jack Meyers   Well # 2
Purchaser: Akawa Natural Gas, L.L.C.	*Producing FormationMineral Coal
Operator Contact Person: Steve Allee	Elevation: Ground 1065' KB N/A
Phone ( <u>913</u> ) * 533-9900	
Contractor: Name: R. S. Glaze Drilling Company	Total Depth 1014' PBTD N/A
License: 5885	Amount of Surface Pipe Set and Cemented at Feet
	Multiple Stage Cementing Collar Used? Yes _X No
Wellsite Geologist: Rex Ashlock	If yes, show depth setN/AFeet
Designate Type of Completion New Well Re-Entry Workover	If Alternate II completion, cement circulated from 1009
Oil SMD SIOW Temp. Abd.	feet depth to surface w/ 144 sx cmt.
OilSUDSIOWTemp. AbdSIGWSIGWOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan
If Workover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content <u>N/A</u> ppm Fluid volume <u>bbls</u>
Well Name:	Dewatering method usedevaporation
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SMD	KANSAS CORPORATION COMMISSION
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator Name
Dual Completion Docket No Other (SMD or Inj?) Docket No	Lease Name MAR 2 4 20 gense No.
	Quarter Sec TupS RngE/U
3/30/99	County CONSERVATION CONSERVATION
	WIČHITA, KS
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of <u>all</u> wireline logs and geologist well: MUST BE ATTACHED. Submit CP-4 form with all plugged well.	side two of this form will be held confidential for a period of a form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
ll requirements of the statutes, rules and regulations promul ith and the statements berein are complete and correct to th	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge.
gneture /	K.C.C. OFFICE USE ONLY
	F Letter of Confidentiality Attached C Wireline Log Received Geologist Report Received
abscribed and sworn to before me this $\frac{23}{200}$ day of $\frac{20}{200}$	Nch., Distribution
ptary Public K. Sur Saunder	KCC SMD/Rep NGPA Other
ite Commission Expires 4/19-2003	(Specify)
	5
THE MAN THE PARTY OF THE PARTY	Form ACC-1 (7-91)
	A CONTRACTOR OF A STATE OF A STAT

SIDE TWO

Operator Name Osb	orn Energy, L.	L.C.		Leas	e Name	Jack Me	yers	Well#	2
		X East				Johnson			
Sec. <u>15</u> Twp. <u>15</u>	_ Rge. <u>_24</u> _	☐ West							
INSTRUCTIONS: Show interval tested, time hydrostatic pressure if more space is need.	me tool open a s, bottom hole	ind closed, ' temperature.	ilowina s	and shut-i	n nres	curec wheti	har chutein nro	CCIIFA PAS	chad sessia laws
Drill Stem Tests Tak (Attach Additiona		□ Yes [	X) No		Log	Formatio	n (Top), Depth	and Datums	: Sample
Samples Sent to Geol	ogical Survey	☐ Yes [	K No	Nen	æ		Тор		Datum
Cores Taken		□ <sub>Yes</sub> □	K No						
Electric Log Run (Submit Copy.)		☐ Yes ☐	No No						
List All E.Logs Run:									
		CACIN	RECORD					·	
	Report a			X New tor, surfa	□ Us ce. in	ed itermediate.	production, et	<b>e</b> .	
Purpose of String	Size Hole Drilled	Size Cas Set (In	ing	Weight Lbs./F		Setting Depth	Type of Cement	# Sacks	Type and Percent
	0111100				-	Deptil	Cement	Used	Additives
					-				
			<del>-                                    </del>						
	ADDITIONAL C	EMENTING/SQUI	EZE RECO	IRD					L
Purpose:	Depth Top Bottom	Type of Ce	ment	#Sacks Us	ted.	<del></del>	'ype and Percent		
Perforate Protect Casing		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		***************************************	-		ype and Percent	NOCITIVE	
Plug Back TD Plug Off Zone			<del></del>						
	<u></u>						<del> </del>		
Shots Per Foot 8	PERFORATION Specify Footage	RECORD - Br e of Each In	idge Plug terval Po	s Set/Type erforated		Acid, F (Amount and	racture, Shot, Kind of Mater	Cament Sq ial Used)	uceze Record Depth
			- ·						
				Ŧ					
TUBING RECORD N/A	Size	Set At		Packer At	•	Liner Run	🗆 Yes 🗓	No	
Date of First, Resume * 2/6/99	d Production,	SWD or Inj.	Produc N/	ing Method	D <sub>F1</sub>	owing Deum	ping Gas Li	ft 🗆 ot	her (Explain)
Estimated Production Per 24 Hours	Oil N/A	Bbls.	ias	<u> </u>	Water	<b>B</b> bls.	Gas-Oil		Grevity
isposition of Gas:		COMPLETION	15	<u></u>	٠,,		N/A duction Interv		N/A
□ Vented □ Sold	Used on Le		Open H	lole 🗓 p	eri.		_	ingled	
(If vented, subm	it ACO-18.)	Ε	Other	(Specify)			· <del>1</del> - — —————————————————————————————————		