

FEB 00 2000

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address: 9401 Indian Creek Pkwy., #40, Suite 440

City/State/Zip Overland Park, KS 66210

Purchaser: AKAWA Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 327-1831

Contractor: Name: R. S. Drilling Co.

License: 5885

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

* Operator: OSBORN ENERGY, L.L.C.

Well Name: Jack Meyers 1

Comp. Date WOC Old Total Depth 920'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back 885' PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

* 3/30/99 10/14/97 waiting on completion
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22818000 XOI CONSERVATION DIVISION

County Johnson WICHITA KS

C - NE - NE - SE Sec. 15 Twp. 15 Rge. 24 E W

2310 feet from N (circle one) Line of Section

330 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner

NE, SE, NW or SW (circle one)

Lease Name Jack Meyers Well # 1

Field Name Stilwell

Producing Formation Hushpuckney

Elevation: Ground 1065' KB _____

Total Depth 920' PBSD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth see N/A Feet

If Alternate II completion, cement circulated from * 898

feet depth to surface w/ * 117 sx cmt

Alt 2-Dg - 3/4/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____ Date 6-16-99

Title Geologist

Subscribed and sworn to before me this 16th day of June, 19 99.

Notary Public Susan L. Forward

Date Commission Expires 4-10-02

SUSAN L. FORWARD
Notary Public
State of Kansas
My Appt. Expires 4-10-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Jack Meyers Well # 1
 Sec. 15 Twp. 15 Rge. 24 East County Johnson
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum
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Casing Record <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
* 4	297-303	
* 4	594-597	
*	Bridge Plug @885'	
2	798.0'-815.0'	15% HCl, frac gel with 15,000# of sand

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method					
Waiting on completion		N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil N/A	Bbl.	Gas 50 Mcf	Water 0	Bbls.	Gas-Oil Ratio 0	Gravity

Disposition of Gas Vented Sold Used on Lease METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) SIGW Production Interval _____

FIELD WORK ORDER, INVOICE AND CONTRACT

RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL

08411

LOG-TECH, INC.
1011 240th Ave.
Hays, KS 67601
(913) 625-3858

FEB 00 2000

CONSERVATION DIVISION
WICHITA

R.D. # 88316

Date <u>3/30/1999</u>	Charge To: <u>Osborn Energy, L.L.C.</u>	Lease and Well No. <u>Jack Meyers #1-15</u>
Operator <u>B. Drylie</u>	Address	Field
<u>B. Bollig</u> Customer's T.D.	City & State	Legal Description
T.D. <u>885</u>	Fluid Level <u>230'</u>	Casing Size <u>4 1/2"</u>
Zero <u>Ground Level</u>	Type Fluid in Hole <u>Water</u>	Casing Wt.
	Elevation	Casing Depth
		Sec. <u>15</u> Twp. <u>15s</u> Rng. <u>24e</u>
		County <u>Johnson</u>
		State <u>Kansas</u>

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- (1) All accounts are due and must be paid within 30 days from the date of services of Bluestem Wireline Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Bluestem Wireline, Inc., it is understood and agreed by the parties hereto that Bluestem Wireline, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Bluestem Wireline, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Bluestem Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Bluestem Wireline, Inc. is in proper and suitable condition for the performance of said work and the Bluestem Wireline, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Bluestem Wireline, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Bluestem Wireline, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Bluestem Wireline, Inc. and the customer.
- (7) I certify that the services have been performed by Bluestem Wireline, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Bluestem Wireline, Inc., in Leon, Butler County, Kansas, and that said Bluestem Wireline, Inc. and the customer agree that should either party to this action fail to fulfill the terms of the fieldwork order, invoice and contract, that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Butler County, Kansas.

Dated in Leon, Kansas, this _____ day of _____, 19____

R.P. Gellad
CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE
BLUESTEM WIRELINE, INC.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>3 3/4" 90 Gram</u> as Follows:	SET UP: <u>Truck Rental</u> \$ <u>450.00</u>
From <u>594</u> ft. to <u>597</u> ft., <u>12</u> Shots	PERFORATING: 1st <u>5</u> Shots \$ <u>700.00</u>
From <u>297</u> ft. to <u>303</u> ft., <u>24</u> Shots	Next <u>31</u> Shots @ \$ <u>22</u> Ea. \$ <u>682.00</u>
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From _____ ft. to _____ ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$ _____
From _____ ft. to _____ ft., _____ Shots	<u>Setting Charge</u> \$ <u>420.00</u>
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG Type <u>Alpha</u> Depth <u>895'</u> \$ <u>650.00</u>
<u>Set 4 1/2" Alpha Midget CIBP</u> <u>at 885'</u>	CEMENT LOCATOR SURVEY: \$ _____
	SUB TOTAL..... \$ <u>2902</u>
<u>Less Discount if Paid</u> <u>within 30 Days</u>	DISCOUNT \$ <u>962.00</u>
	TOTAL..... \$ <u>1940.00</u>