Fore ACO-1 (7-91)

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FORM BLAT OF TYPES

STATE COMPORATION CONTINUES OF MANEAS	API to. 15- 1509122818-0000
OIL & CAS CONSERVATION DIVISION WILL COMPLETION FORM	JOHNSON MICHTA KS
ACO-1 MELL HISTORY DESCRIPTION OF WELL AND LEASE	C NE . NE . SE Sec. 15 Tup-15 \$4.24
Operators License # 5885	2310 Feet from R/H (circle enm) time of faction
R S GLAZE DRILLING CO.	330 feet from E/N (pircle and) Line of Section
22139 S. VICTORY ROAD	Fortages Calculated from Hearest Cutaids Section Corners ME, MR, MV or SV (sircle ene)
thy/sustatip appling will ke 66083	Field Son STILLWELL (OSborn)
Purchasers NONE	Producing formation BLACK SLATE
Operator Contact Person: ALVA G. GLAZE	Elevetiens Grand 1065
Mune (013) 502 2033	Total Depth 9285 PSTD 9265
Contractors Remos R S CLAZE DRILLING CO.	Ament of Surface Pipe Bot and Committed at 20 Feet
Liferneer5885	Multiple Stage Committing Coller Good?Yes XX/ No
Weitsite CoolegistsNONE	If yea, show depth setFeet
Sealgrate Type of Caspletian	If Alternate II completion, cament circulated from 920
New Well Re-Entry Workover	feet duth to Surface w ax cat.
OIL SAR SIGN Tesp. Abd.	
Dry Other (Core, 180, Expl., Cathesic, Sts.	Brilling fluid Nonequent Flan (Bata must be sollected from the Reserve Pit)
If Workever/Reentry: Bld Well Info as follows:	
Contactors	Chieride centent
Woll Sam:	Streetering method used
Comp. DatoOld Total Depth	Leonties of fluid disposal If hould offaite:
Bespening Se-perf. Com. to Inj/SLD PRTS Compingled Desket Ma.	Operator Here
Juni Completion Decket No.	Lesse HassLicense Ho.
Other (860 or Inj?) Secket No.	\$ ang \$ ang E/V
10 12 97 10 17 97 2019 Executed 19 Completion Sets	County Dealet So
- Room 2075, Wichits, Karmas 67302, within 120 days of the State 52-3-130, 52-3-106 and 52-3-107 apply. Information of 12 months if requested in writing and submitted with temperature. One sear of all wireling loss and goolegist wall	i be filed with the Kanses Corporation Commission, 130 8. Market 0 apxil date, recompletion, workever or equiversion of a well. In mide two of this form will be held confidential for a period of the form (see rule 62-3-107 for confidentiality in excess of 12 report shell be attached with this form. ALL CEMENTIES TICKETS will. Subsit CP-111 form with all temporarily standard wells.
All requirements of the statutes, rules and regulations presult with and the statements forein are employed and correct to	pated to regulate the off and gas industry have been fully complied the best of my knowledge.
Signature	K.C.C. OFFICE USE ONLY
Title OWNER Sete	Lotter of Confidentiality Attached
Subscribed and submit to lintere so this the day of the	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
more made Akan the Kinning	bistribution sup
	EGS Plag Gther (Specify)
Pote Camisolar Expires	

8186 TAG

f more space 18 most	n	py of log. ☐ Yes 됬 še	□ Log	Formatin	n (Tap), Sapth (end Datum	D Sample
(Attach Additional Sheets.) Samples Sent to Seelegical Survey Yes 20 He		Hane		Top		Detum	
eree Taken	diner servey	□ y ₈₀ ×⊠ ₈₀					
lectric Log fun (Submit Copy.)		□ ₇₀₀ ×3 ₈₀		well	log attac	hed	
ist Ali E,Logo Bunz							
	Report o	CASING RECOMD	⊠K _{Nes} □ u	ned retermediate,	production, etc) .	
Purpose of String	Size Hole Brilled	Size Casing Set (in O.D.)	Weight Lim./Ft.	Petting Depth	Type of Commit	# Secks Used	Type and Percent Additions
surface	8"	7"		201	portland	6	water
prod	6-1/4	4.5		898	portland		nsolid
Time	ADDITIONAL C	EMERTI NA/SALEEZE REC	000	<u> </u>	<u></u>		
							•
	Depth Top Sottom	Type of Commit	Stacks Ugod		Type and Percen	Meditive	
Purpost: Performts Protect Cooling Plug Book 19 Plug Off Zame		Type of Count	Stacks Used		Type and Percen	Meditive	
Performts Protect Cooling Plug Seek TB Plug Off Zame	Top Sottom	r RECORD + Bridge Pla	use Set/Type	Acid	Frecture, Shot,	Cament Bq	page 28 Record Depth
Performts Protect Cooling Plug Book TB Plug Off Zame	PERFORATION Specify Footage		use Set/Type	Acid		Cament Bq	useze Record
Performts Protect Cooling Plug Book TB Plug Off Zame	PERFORATION Specify Footage	r RECORD - Bridge Pla ge of Each Interval (use Set/Type	Acid	Frecture, Shot,	Cament Bq	useze Record
Protect Cooling Plug Sook 19 Plug Off Zane	PERFORATION Specify Footage	r RECORD - Bridge Pla ge of Each Interval (use Set/Type	Acid	Fracture, Shot, d Kind of Reter	Cosent Sq (at Used)	useze Record
Performts Protect Cooling Plug Book 19 Plug Off Zame Shots Per Faut	PERFORATION Specify Footag YET TO	BE PERF	see Set/Type Perforated	Acida Chassant an	Frecture, Shot, d Eind of Reter	Coment Bq (at Used)	pueze Record Depth

API NO. 15- 091-228180000

Johnson

ORIGINAL

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS OI& GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL COMPLETION FORM	<u>x_</u> E
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C - NE - NE - SE Sec. 15 Twp. 15 Rge. 24 W
DESCRIPTION OF WELL AND LEASE	2310 feet from (S)N (circle one) Line of Section
	330 feet from E/W (circle one) Line of Section
Operator: License # * 32294	l lest from the critical one, fine of section
Name: * Osborn Energy, L.L.C	Footages Calculated from Nearest Outside Section Corner
Address: * 9401 Indian Creek Pkwy., #40, Suite 440	NE, (SP), NW or SW (circle one)
City/State/Zip * Overland Park, KS 66210	Lease Name Jack Meyers Well # 1 Field Name Stilwell
Purchaser: * AKAWA Natural Gas, L.L.C.	
Operator Contact Person: * Steve Allee	Producing Formation Hushpuckney
Phone *(913) 327-1831	Elevation: Ground 1065' KB
Contractor: Name: R. S. Drilling Co.	Total Depth 920' PBTD
License: 5885	Amount of Surface Pipe Set and Cemented at 20 Feet
	Multiple Stage Cementing Collar Used? Yes X No
Wellsite Geologist: None	If yes, show depth see N/A Feet
Designate Type of Completion	
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from * 898
OilSWDSIOWTemp. Abd.	feet depth tosurfacew/* 117sx cmt.
X Gas ENHR X SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	
	Drilling Fluid Management Plan (Data must be collectedfrom the Reserve Pit)
If Workover:	
Operator:	Chloride contentppm Fluid volumebbls
Well Name:	Dewatering method used
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	Operator Name
PBTD	Lease NameLicense No.
Commingled Docket No	Quarter Sec TwpS RngE/W
Dual Completion Docket No	County Docket No
Other (SWD or Inj?) Docket No]
* 10/12/97 10/14/97 *waiting on completion Spud Date Date Reached TD Completion Date	
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months. One conv of all wireline logs and geologist well r	e filed with the Kansas Corporation Commission, 130 S-Market date, recompletion, workover or conversion of a well: side two of this form will be held confidential for period of form (see rule 82-3-107 for confidentiality in excess of 12 eport shall be attached with this form. ALL CEMENTING TICKETS. Submit CP-111 form with all temporarily abandoned wells
All requirements of the statutes rules and requirements	omulgated to regulate the oil and gas industry have been fully
complied with and the statements herein are complete and corre	ect to the best of my knowledge.
A MA	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Signature /	C Wireline Log Received C Geologist Report Received
Title Leologes T Date 1-2	26-99
Subscribed and sworn to before me this 26 day of James 19 40.	KCC SWD/Rep NGPA KGS Plug Other
Notary Public Suse Bynward	(Specify)
Date Commission Expires 4000	

SUSAN L. FORWARD
Notary Public

ORIGINAL

SIDE TWO
rator Name Osborn Energy, L.L.C. Lease Name

Operator NameO	sborn Energy,	L.L.C.		Lease Nam	e Jack	Meyers	Well	#1	
Sec. <u>15</u> Twp. <u>15</u>	Pag. 24	X East		County _	Johnson				
sec. <u>15</u> 1wp. <u>15</u>	Rge. <u>24</u>	☐ West							
INSTRUCTIONS: Show interval tested, ti nydrostatic pressure sheet if more space	me tool open ss, bottom hol	and closed, e temperatur	flowing e, fluid	and shut-in	pressures, wh	ether shut-i	n pressur	e reached s	static leve
Drill Stem Tests T		Yes	No	□∟	og Formati	on (Top), De	pth and Da	tums 🗆	Sample
(Attach Additiona	,		1571	Name		Тор		Dat	um
Samples Sent to Ge	ological Surve	-	⊠ио						
Cores Taken			⊠ио	İ					
Electric Log Run (Submit Copy.)		¥¥es	Пио						
List All E.Logs Ru	n:								
	Gamma Ray N	eutron							
	Poport al	Casing Reco		New	Used	production	a.b.a	,	
Purpose of String	Size Hole	Size Casi		tor, surface, : Weight	Setting	Type of	# Sacks	Type and P	Percent
Purpose of String	Drilled	Size Casi		Lbs./Ft.	Setting Depth 	Cement	# Sacks Used	Additives	ercent
Surface	8"	7"			20'	Portland	6	None	
* Production	6 ¾"	4 1/2"		i ! !	898	50/50 poz	117	2% gel	
			ADDITION	NAL CEMENTING/S	SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ceme	ent i	#Sacks Used	Туре	and Percent	Additives		
Perforate		<u> </u>							
Protect Casing	1	!	1		į				
Plug Back TD		!							
Plug Off Zone	!	<u> </u>							
Shots Per Foot	PERFORATION Specify Foota	RECORD - Brid ge of Each In				acture, Shot nd Kind of Ma			d Depth
2	798.0′-815	.0'			15% HCl.	frac gel with	h 15,000#	of sand	
						<u> </u>	<u> </u>		
		7 84.33			- <u>i</u> -				
									· · · · · · · · · · · · · · · · · · ·
TUBING RECORD	Size	Set At		Packer At	Liner Run	☐ Yes	з 🛛 мо		
Date of First, Resur		, SWD or Inj	. Produ	ucing Method N/A		Pumping [Gas Lift	Other	(Explain)
Estimated Production	n Oil	Bbl. G	las 50	Mcf Wat	ter Bbls.		il Ratio	Gr	avity
Disposition of Gas		· · · · · · · · · · · · · · · · · · ·	OF COMPL	ETION	Produ	oction Interv			
Uvented Sold	Used on L		_	Hole Perf.	Dually o	_	_	ed	
(If vented, submit			•					-	
	-	C	ther (Sp	ecify)	SIGW				

OOKKEOTED 18972	0000
STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 091-22818-0002
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Johnson
ACO-1 WELL HISTORY	
DESCRIPTION OF WELL AND LEASE	С - NE - NE - SE sec. <u>15</u> Тыр. <u>15</u> Rge. <u>24</u>
Operator: License # 32294	2310 Feet from SN (circle one) Line of Section
Name: Osborn Energy, L.L.C.	Feet from (E)W (circle one) Line of Section
Address <u>* 24850 Farley</u>	Footages Calculated from Nearest Outside Section Corner:
* Duning Kanaga CC042	Lease Name Jack Meyers Well #1
City/State/Zip * Bucyrus, Kansas 66013	Field Name Stilwell
Purchaser: Akawa Natural Gas, L.L.C.	Producing Formation Hushpuckney
Operator Contact Person: Steve Allee	Elevation: Ground 1065' KB N/A
Phone (913) * 533-9900 Contractor: Name: R. S. Glaze Drilling Company	Total Depth 920' PBTD N/A
	Amount of Surface Pipe Set and Cemented at Feet
License: 5885	Multiple Stage Cementing Collar Used?Yes _X No.
Wellsite Geologist: Rex Ashlock	If yes, show depth setN/AFeet
Designate Type of Completion X New Well Re-Entry Workover	If Alternate II completion, cement circulated from 898
OilSUDSIOWTemp. AbdOryOther (Core, WSW, Expl., Cathodic, etc)	feet depth to surface w/ 117 sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content N/A ppm Fluid volumebbl
Well Name:	Dewatering method usedevaporation
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsize:
Deepening Re-perf. Conv. to Inj/SMD	KANSAS CORPORATION COMMISSION
Plug Back PBTD PBTD Commingled Docket No.	Operator Name
Dual Completion Docket No. Other (SND or Inj?) Docket No.	Lease Name MAR 2 1 12000 No.
10/12/97 10/14/97 * 2/6/99	Quarter Sec TwpS Rng E/W
Spud Date Date Reached TD Completion Date	County CONSERVATION DIVISION WICHITA, KS
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well: MUST BE ATTACHED. Submit CP-4 form with all plugged we	side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 persons shall be attached with this form.
with and the statements, herein are complete and correct to the	gated to regulate the Oil and gas industry have been fully complie he best of my knowledge.
Signature	K.C.C. OFFICE USE ONLY
Title Ceologist Date 63	F Letter of Confidentiality Attached Uireline Log Received
Subscribed and sworn to before me this 23 day of 19200	Ach Geologist Report Received
Notary Public K. Sue Sunday	KCC SuD/Rep NGPA
Date Commission Expires 4/19-2003	KGS Plug Other (Specify)
	CTAR
	Form ACO-1 (7-91)
	UBLIC/ /
	A POR DE LA CONTRACTION OF THE PROPERTY OF THE
Mining the state of the state o	OF KAN

e r	ne.	-
- 21	VE.	

Operator Name Osb	orn Energy, L.	L.C.		SIDE '	TWO se Name	. Jack N	leyers	ש וו ב ע	1	,
Sec. <u>15</u> тыр. <u>15</u>			· · · · · · · · · · · · · · · · · · ·			Johnson				
INSTRUCTIONS: Show interval tested, tim hydrostatic pressurer if more space is need.	me tool open a s, bottom hole	and closed, temperature	flowing a . fluid re	and shut-i	n pre	ssures. Wheti	her shut-in pro	SSUTE TER	ched static	Laval
Drill Stem Tests Tak (Attach Additiona		Tes	X No		l roa	Forumtio	n (Top), Depth	and Datum	San	mple
Samples Sent to Geolo	ogical Survey			Ne	me		Тор		Datum	
Cores Taken		Yes								
Electric Log Run (Submit Copy.)		Yes	LXI No					•		
List All E.Logs Run:										
	- ·	CASIN	IG RECORD	I New						_
	Report a	ll strings s	et-conduc				production, et	c.		
Purpose of String	Size Hole Drilled	Size Ca Set (In		Weight Lbs./F		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
<u> </u>				···						
	ADDITIONAL C	EMENT ING/SQL	JEEZE RECO	ORD.					<u> </u>	
Purpose:	Depth Top Bottom	Type of C		#Sacks U	sed	1	ype and Percen	Additive		
Perforate Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot	PERFORATION	RECORD - 8	ridge Plug	gs Set/Typ	e .	Acid, I	racture, Shot,	Cement Sq	ueeze Record	
anots Per Poot	Specify Footag	e or Each 1	nterval Po	erforated		(Amount and	Kind of Mater	ial Used)	Dept	.h
	 <u>-</u>									—
				-						
								·		
TUBING RECORD N/A	Size	Set At		Packer A		Liner Run	□ _{Yes} 🗵			
Date of First, Resume * 2/6/99	d Production,	SWD or Inj.	Produc N/	ing Metho	^d □ _{Fl}	owing Pur	ping Gas L	ift 🗆 ot	her (Explain	1)
Estimated Production Per 24 Hours	oil N/A	Bbls.	Gas *1	Mcf	Water		Gas-Oi l N/A	Ratio	Grav N/A	
Disposition of Gas:		COMPLETION			: }, ‹		duction Interv			
Vented Sold (If vented, subm	Used on Lait ACO-18.)	ease	Open #	lole 🗵		Punlly	Comp. Comm	ingled _		
		,	- Uther	(Specify)				-		
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				,		•				