

FEB 10 2000

ORIGINAL

CONSERVATION DIVISION  
WICHITA KS

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-228550100

County Johnson

   - NW - NW - SW Sec. 14 Twp. 15 Rge. 24    X E

2270 feet from (S)N (circle one) Line of Section

4850 feet from (S)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner

NE, (S)E, NW or SW (circle one)

Lease Name Brisky Well # 1B

Field Name Stilwell

Producing Formation Mineral Coal

Elevation: Ground 1076' KB   

Total Depth 762' PBDT   

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?    Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1049'

feet depth to surface w/ 190 sx cmt.

*A142-Dg - 3/4/09*

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 550+/- bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name   

Lease Name    License No.   

   Quarter Sec.    Twp.    S Rng.    E/W

County    Docket No.   

Operator: License # 32294

Name: OSBORN ENERGY L.L.C.

Address: 9401 Indian Creek Pkwy., #40, Suite 440

City/State/Zip Overland Park, KS 66210

Purchaser: AKAWA Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 327-1831

Contractor: Name: Rig 6 Drilling Co.

License: 30567

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

X New Well    Re-Entry    Workover

   Oil    SWD    SLOW    Temp. Abd.

X Gas    ENHR X SIGW

   Dry    Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:   

Well Name:   

Comp. Date    Old Total Depth   

   Deepening    Re-perf.    Conv. to Inj/SWD

   Plug Back    PBDT

   Commingled    Docket No.   

   Dual Completion    Docket No.   

   Other (SWD or Inj?) Docket No.   

2/4/99 2/18/99 waiting on completion  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Geologist Date 6-16-99  
Subscribed and sworn to before me this 16th day of June, 19 99.  
Notary Public [Signature]  
Date Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY  
F    Letter of Confidentiality Attached  
C    Wireline Log Received  
C    Geologist Report Received

Distribution  
   KCC    SWD/Rep    NGPA  
   KGS    Plug    Other  
(Specify)

**SUSAN L. FORWARD**  
Notary Public  
State of Kansas  
My Appt. Expires 4-10-02

X

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Brisky Well # 1B  
 Sec. 14 Twp. 15 Rge. 24  East County Johnson  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |  |
|---|--|
| Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>List All E.Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample<br>Name Top Datum<br>Drillers Log Attached |
|---|--|

| Casing Record <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |              |                                       |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|---------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                                       |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives            |
| Surface   | 12 1/4"           | 10 1/4"                   | 24.0            | 21'           | Portland       | 10           | None                                  |
| Production  | 8 1/4"            | 7"                        | 20.0            | 1049'         | Portland A     | 190          | 2% gel, 3% CaCl, 2% gilsonite, 4% owc |

ADDITIONAL CEMENTING/SQUEEZE RECORD

RECEIVED

|   |                     |                |             |  |
|---|---------------------|----------------|-------------|--|
| Purpose:                                | Depth<br>Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives   |
| <input type="checkbox"/> Perforate      |                     |                |             | KANSAS CORPORATION COMMISSION<br><br>FEB 00 2000<br><br>CONSERVATION DIVISION<br>WICHITA, KS |
| <input type="checkbox"/> Protect Casing |                     |                |             |  |
| <input type="checkbox"/> Plug Back TD   |                     |                |             |  |
| <input type="checkbox"/> Plug Off Zone  |                     |                |             |  |

|                |  |  |
|----------------|--|--|
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|                | Waiting Completion   |  |

|  |              |              |                 |  |           |                              |  |
|--|--------------|--------------|-----------------|--|-----------|------------------------------|--|
| TUBING RECORD  |              | Size         | Set At          | Packer At  | Liner Run | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Date of First, Resumed Production, SWD or Inj. Waiting on completion |              |              |                 | Producing Method <input type="checkbox"/> N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |           |                              |  |
| Estimated Production Per 24 Hours                                    | Oil N/A Bbl. | Gas SIGW Mcf | Water N/A Bbls. | Gas-Oil Ratio  | Gravity   |                              |  |

Disposition of Gas  Vented  Sold  Used on Lease

METHOD OF COMPLETION

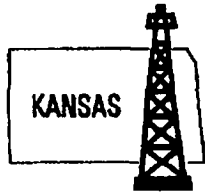
Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.) Other (Specify) SIGW

ORIGINAL

# RIG 6 DRILLING CO.

RT. 1, BOX 132  
BRONSON, KS 66716



R.K. (Bud) SIFERS  
(316) 939-4330



JOHN J. BARKER  
(316) 365-7806

**RECEIVED**  
KANSAS CORPORATION COMMISSION

INVOICE# : 10247  
COMPANY: Osborn Energy LLC  
ADDRESS: Oveland Park KS  
ORDERED BY: Steve

DATE: 2/20/99  
LEASE: Brisky  
COUNTY: Johnson  
WELL#: 1B  
API#: 15-091-22885 0100

FEB 00 2000

CONSERVATION DIVISION  
WICHITA, KS

| SERVICE                       | RATE               | UNITS       | EXTENTION    |
|-------------------------------|--------------------|-------------|--------------|
| Location/ Pit Charge          |                    |             | N/C          |
| Set Surface Csg.              |                    |             | N/C          |
| Cement Surface/W.O.C.         | \$160. per hr      | 24          | \$3,840.00   |
| Drilling/ Day work            | \$160.per hr       | 310         | \$49,600.00  |
| Circulating                   | \$160.per hr       |             | N/A          |
| Drill Stem Test               | \$160per hr        |             | N/A          |
| Logging                       | \$160.per hr       |             | N/A          |
| Core Samples                  | \$500. Per Run     |             | N/A          |
| Water Hauling                 | \$ 40. Per Hour    |             | N/C          |
| Bit Charge (Lime W/O)         | cost               | 2           | \$4,200.00   |
| Drill Stem Lost               | \$ 10. Per Foot    |             | N/A          |
| Trucking                      | \$ 40. /Hr \$1./Ft |             | N/A          |
| Roustabout                    | \$ 18. Per Man Hr. |             | N/A          |
| Running Casing                | \$160.per hr       | 2           | \$320.00     |
| Rigging Up                    | \$160.per hr       | 1           | N/C          |
| Rigging Down                  | \$160.per hr       | 1           | N/C          |
| Other:                        |                    |             |              |
| less 4 1/2 xh                 |                    | \$1,334.00  | (\$2,668.00) |
| less 1/2 day scientific drlg. |                    | \$7,200.00  | (\$3,600.00) |
| <b>Materials Provided:</b>    |                    |             |              |
| cement 10 sx                  |                    | 6.00 per sx | \$60.00      |

TOTAL AMOUNT

\$51,812.00

REMIT TO: RIG 6 DRILLING, INC.  
ROUTE 1 BOX 132  
BRONSON, KS 66716

Check # 3572  
Pd: 2/22/99

THANK YOU!!!  
WE APPRECIATE YOUR BUISINESS!!!

FEB 00 2000

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 or 800-467-9676

CONSERVATION DIVISION  
 WICHITA, KS

TICKET NUMBER 0932.4

LOCATION Ottawa, KS

FOREMAN Jim Green

TREATMENT REPORT

**P.O. #**

|   |                 |                 |         |                             |     |     |        |           |
|---|-----------------|-----------------|---------|-----------------------------|-----|-----|--------|-----------|
| DATE  | CUSTOMER ACCT # | WELL NAME       | QTR/QTR | SECTION                     | TWP | RGE | COUNTY | FORMATION |
| 2-10-99   | 6077            | Briskley #1-814 |         | 14                          | 15  | 24  | JO     |           |
| CHARGE TO <u>Osborn Energy LLC</u>  |                 |                 |         | OWNER                       |     |     |        |           |
| MAILING ADDRESS <u>40 Corp Woods Ste 440</u><br><u>9401 Osborn Circle Parkway</u> |                 |                 |         | OPERATOR <u>Rex Achtack</u> |     |     |        |           |
| CITY <u>Overland Park, KS</u>   |                 |                 |         | CONTRACTOR <u>Rig 6</u>     |     |     |        |           |
| STATE <u>KS</u> ZIP CODE <u>66210</u>   |                 |                 |         | DISTANCE TO LOCATION        |     |     |        |           |
| TIME ARRIVED ON LOCATION  |                 |                 |         | TIME LEFT LOCATION          |     |     |        |           |

WELL DATA

|                  |                                   |
|------------------|-----------------------------------|
| HOLE SIZE        | <u>8 1/4" 1043'</u>               |
| TOTAL DEPTH      |                                   |
| CASING SIZE      | <u>7" 1049' - 7' Above ground</u> |
| CASING DEPTH     |                                   |
| CASING WEIGHT    | <u>20" NEW</u>                    |
| CASING CONDITION |                                   |
| TUBING SIZE      |                                   |
| TUBING DEPTH     |                                   |
| TUBING WEIGHT    |                                   |
| TUBING CONDITION |                                   |
| PACKER DEPTH     |                                   |
| PERFORATIONS     |                                   |
| SHOTS/FT         |                                   |
| OPEN HOLE        |                                   |
| TREATMENT VIA    |                                   |

TYPE OF TREATMENT

|   |   |
|---|---|
| <input type="checkbox"/> SURFACE PIPE                 | <input type="checkbox"/> ACID BREAKDOWN   |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT               | <input type="checkbox"/> ACID SPOTTING    |
| <input type="checkbox"/> PLUG & ABANDON               | <input type="checkbox"/> FRAC             |
| <input type="checkbox"/> PLUG BACK                    | <input type="checkbox"/> FRAC - NITROGEN  |
| <input type="checkbox"/> MISC PUMP                    | <input type="checkbox"/> FOAM FRAC        |
| <input type="checkbox"/> OTHER                        | <input type="checkbox"/> NITROGEN         |

PRESSURE LIMITATIONS

|                     | THEORETICAL | INSTRUCTED |
|---------------------|-------------|------------|
| SURFACE PIPE        |             |            |
| ANNULUS LONG CTTING |             |            |
| TUBING              |             |            |

INSTRUCTIONS PRIOR TO JOB Cement 7' to surface.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Establish circulation, pump app 15 bbls salt water slush. Mix and pump 190 sa class A cement, 4% ovc, 3% calcium chloride, 2% Gellcrete, 2% gel. Pump 7" wisdom Plug to total depth of casing, leaving 200" Packer on casing, circulating cement to surface.

PRESSURE SUMMARY

|                          |     |
|--------------------------|-----|
| BREAKDOWN of CIRCULATING | psi |
| FINAL DISPLACEMENT       | psi |
| ANNULUS                  | psi |
| MAXIMUM                  | psi |
| MINIMUM                  | psi |
| AVERAGE                  | psi |
| ISIP                     | psi |
| 5 MIN SIP                | psi |
| 15 MIN SIP               | psi |

TREATMENT RATE

|                                  |  |
|----------------------------------|--|
| BREAKDOWN BPM                    |  |
| INITIAL BPM                      |  |
| FINAL BPM                        |  |
| MINIMUM BPM                      |  |
| MAXIMUM BPM                      |  |
| AVERAGE BPM                      |  |
| HYD HHP = RATE x PRESSURE x 40.8 |  |

AUTHORIZATION TO PROCEED TITLE DATE

151

RECEIVED  
KANSAS CORPORATION COMMISSION

Well Name: #1-B14

2-6-1999

Computation Method: 1 (Minimum Curvature)

Plane Of Vert Section 90.00 Height Of TVD Origin Above Field Datum 0.00

Distance Units used ft Dogleg Base Length Used 100

Grid Convergence 0.000 Magnetic Declination 0.000

ORIGINAL  
FEB 06 2003

CONSERVATION DIVISION  
WICHITA, KS

| MD     | Inc   | Dir    | Tvd   | Vsec   | Lat   | Dep    | Build | Turn  | Dleg | Tool |
|--------|-------|--------|-------|--------|-------|--------|-------|-------|------|------|
| 100.0  | 0.00  | 90.00  | 100.0 | 0.0    | 0.0   | 0.0    | 0.0   | 0.0   | 0.0  |      |
| 331.0  | 0.40  | 357.00 | 331.0 | -0.0   | 0.8   | -0.0   | 0.2   | -40.3 | 0.2  |      |
| 362.0  | 0.50  | 72.00  | 362.0 | 0.1    | 1.0   | 0.1    | 0.3   | 99.0  | 1.8  |      |
| 394.0  | 3.70  | 105.00 | 394.0 | 1.2    | 0.7   | 1.2    | 10.0  | 99.0  | 10.3 |      |
| 424.0  | 7.50  | 102.00 | 423.8 | 4.1    | 0.1   | 4.1    | 12.7  | -10.0 | 12.7 |      |
| 455.0  | 11.30 | 100.00 | 454.4 | 9.0    | -0.9  | 9.0    | 12.3  | -6.5  | 12.3 |      |
| 486.0  | 15.00 | 100.00 | 484.6 | 16.0   | -2.1  | 16.0   | 11.9  | 0.0   | 11.9 |      |
| 517.0  | 19.60 | 99.00  | 514.2 | 25.1   | -3.6  | 25.1   | 14.8  | -3.2  | 14.9 |      |
| 547.0  | 26.20 | 97.00  | 541.8 | 36.6   | -5.2  | 36.6   | 22.0  | -6.7  | 22.1 |      |
| 578.0  | 33.00 | 94.00  | 568.7 | 51.9   | -6.6  | 51.9   | 21.9  | -9.7  | 22.4 |      |
| 608.0  | 38.80 | 92.00  | 593.0 | 69.4   | -7.5  | 69.4   | 19.3  | -6.7  | 19.7 |      |
| 639.0  | 43.00 | 90.00  | 616.5 | 89.7   | -7.9  | 89.7   | 13.5  | -6.5  | 14.2 |      |
| 669.0  | 46.50 | 89.00  | 637.8 | 110.8  | -7.7  | 110.8  | 11.7  | -3.3  | 11.9 |      |
| 699.0  | 49.60 | 89.00  | 657.8 | 133.1  | -7.3  | 133.1  | 10.3  | 0.0   | 10.3 |      |
| 730.0  | 52.40 | 90.00  | 677.3 | 157.2  | -7.1  | 157.2  | 9.0   | 3.2   | 9.4  |      |
| 760.0  | 55.70 | 91.00  | 694.9 | 181.5  | -7.3  | 181.5  | 11.0  | 3.3   | 11.3 |      |
| 791.0  | 60.50 | 91.00  | 711.3 | 207.8  | -7.8  | 207.8  | 15.5  | 0.0   | 15.5 |      |
| 821.0  | 66.40 | 91.00  | 724.7 | 234.6  | -8.2  | 234.6  | 19.7  | 0.0   | 19.7 |      |
| 851.0  | 71.80 | 91.00  | 735.4 | 262.6  | -8.7  | 262.6  | 18.0  | 0.0   | 18.0 |      |
| 882.0  | 75.30 | 91.00  | 744.2 | 292.4  | -9.2  | 292.4  | 11.3  | 0.0   | 11.3 |      |
| 912.0  | 78.30 | 91.00  | 751.0 | 321.6  | -9.7  | 321.6  | 10.0  | 0.0   | 10.0 |      |
| 943.0  | 82.10 | 91.00  | 756.3 | 352.1  | -10.3 | 352.1  | 12.3  | 0.0   | 12.3 |      |
| 973.0  | 84.60 | 91.00  | 759.8 | 381.9  | -10.8 | 381.9  | 8.3   | 0.0   | 8.3  |      |
| 1004.0 | 87.10 | 91.00  | 762.0 | 412.8  | -11.3 | 412.8  | 8.1   | 0.0   | 8.1  |      |
| 1073.0 | 88.40 | 94.00  | 764.7 | 481.7  | -14.3 | 481.7  | 1.9   | 4.3   | 4.7  |      |
| 1104.0 | 88.90 | 94.00  | 765.5 | 512.6  | -16.5 | 512.6  | 1.6   | 0.0   | 1.6  |      |
| 1135.0 | 90.50 | 94.00  | 765.6 | 543.5  | -18.7 | 543.5  | 5.2   | 0.0   | 5.2  |      |
| 1166.0 | 92.00 | 93.00  | 764.9 | 574.4  | -20.6 | 574.4  | 4.8   | -3.2  | 5.8  |      |
| 1196.0 | 92.60 | 94.00  | 763.7 | 604.4  | -22.4 | 604.4  | 2.0   | 3.3   | 3.9  |      |
| 1227.0 | 93.00 | 93.00  | 762.2 | 635.3  | -24.3 | 635.3  | 1.3   | -3.2  | 3.5  |      |
| 1259.0 | 92.00 | 92.00  | 760.8 | 667.2  | -25.7 | 667.2  | -3.1  | -3.1  | 4.4  |      |
| 1288.0 | 90.90 | 91.00  | 760.1 | 696.2  | -26.4 | 696.2  | -3.8  | -3.4  | 5.1  |      |
| 1319.0 | 91.30 | 91.00  | 759.5 | 727.2  | -27.0 | 727.2  | 1.3   | 0.0   | 1.3  |      |
| 1350.0 | 91.20 | 90.00  | 758.8 | 758.2  | -27.2 | 758.2  | -0.3  | -3.2  | 3.2  |      |
| 1380.0 | 90.30 | 89.00  | 758.4 | 788.2  | -27.0 | 788.2  | -3.0  | -3.3  | 4.5  |      |
| 1412.0 | 89.50 | 89.00  | 758.5 | 820.2  | -26.4 | 820.2  | -2.5  | 0.0   | 2.5  |      |
| 1442.0 | 89.20 | 88.00  | 758.8 | 850.1  | -25.6 | 850.1  | -1.0  | -3.3  | 3.5  |      |
| 1473.0 | 89.50 | 88.00  | 759.2 | 881.1  | -24.6 | 881.1  | 1.0   | 0.0   | 1.0  |      |
| 1504.0 | 89.60 | 88.00  | 759.4 | 912.1  | -23.5 | 912.1  | 0.3   | 0.0   | 0.3  |      |
| 1535.0 | 88.80 | 88.00  | 759.9 | 943.1  | -22.4 | 943.1  | -2.6  | 0.0   | 2.6  |      |
| 1565.0 | 89.10 | 88.00  | 760.4 | 973.1  | -21.3 | 973.1  | 1.0   | 0.0   | 1.0  |      |
| 1596.0 | 89.20 | 87.00  | 760.9 | 1004.0 | -20.0 | 1004.0 | 0.3   | -3.2  | 3.2  |      |
| 1627.0 | 89.30 | 87.00  | 761.3 | 1035.0 | -18.4 | 1035.0 | 0.3   | 0.0   | 0.3  |      |
| 1658.0 | 89.50 | 87.00  | 761.6 | 1065.9 | -16.8 | 1065.9 | 0.6   | 0.0   | 0.6  |      |
| 1688.0 | 90.20 | 87.00  | 761.7 | 1095.9 | -15.2 | 1095.9 | 2.3   | 0.0   | 2.3  |      |

ORIGINAL

|        |       |       |       |        |       |        |      |      |      |
|--------|-------|-------|-------|--------|-------|--------|------|------|------|
| 1719.0 | 91.20 | 87.00 | 761.3 | 1126.8 | -13.6 | 1126.8 | 3.2  | 0.0  | 3.2  |
| 1751.0 | 91.60 | 87.00 | 760.5 | 1158.8 | -11.9 | 1158.8 | 1.2  | 0.0  | 1.3  |
| 1782.0 | 92.80 | 87.00 | 759.3 | 1189.7 | -10.3 | 1189.7 | 3.9  | 0.0  | 3.9  |
| 1813.0 | 91.80 | 87.00 | 758.1 | 1220.7 | -8.6  | 1220.7 | -3.2 | 0.0  | 3.2  |
| 1844.0 | 89.90 | 87.00 | 757.6 | 1251.6 | -7.0  | 1251.6 | -6.1 | 0.0  | 6.1  |
| 1875.0 | 89.50 | 86.00 | 757.8 | 1282.6 | -5.1  | 1282.6 | -1.3 | -3.2 | 3.5  |
| 1906.0 | 90.00 | 86.00 | 757.9 | 1313.5 | -3.0  | 1313.5 | 1.6  | 0.0  | 1.6  |
| 1937.0 | 90.50 | 86.00 | 757.8 | 1344.4 | -0.8  | 1344.4 | 1.6  | 0.0  | 1.6  |
| 1968.0 | 90.10 | 86.00 | 757.6 | 1375.3 | 1.4   | 1375.3 | -1.3 | 0.0  | 1.3  |
| 2000.0 | 89.10 | 85.00 | 757.8 | 1407.2 | 3.9   | 1407.2 | -3.1 | -3.1 | 4.4  |
| 2030.0 | 89.60 | 85.00 | 758.2 | 1437.1 | 6.5   | 1437.1 | 1.7  | 0.0  | 1.7  |
| 2062.0 | 89.50 | 84.00 | 758.4 | 1469.0 | 9.6   | 1469.0 | -0.3 | -3.1 | 3.1  |
| 2094.0 | 90.10 | 84.00 | 758.6 | 1500.8 | 12.9  | 1500.8 | 1.9  | 0.0  | 1.9  |
| 2124.0 | 91.40 | 87.00 | 758.2 | 1530.7 | 15.2  | 1530.7 | 4.3  | 10.0 | 10.9 |
| 2155.0 | 92.40 | 87.00 | 757.1 | 1561.6 | 16.9  | 1561.6 | 3.2  | 0.0  | 3.2  |
| 2187.0 | 90.90 | 87.00 | 756.2 | 1593.6 | 18.5  | 1593.6 | -4.7 | 0.0  | 4.7  |
| 2218.0 | 89.90 | 87.00 | 756.0 | 1624.5 | 20.2  | 1624.5 | -3.2 | 0.0  | 3.2  |
| 2247.0 | 90.30 | 87.00 | 755.9 | 1653.5 | 21.7  | 1653.5 | 1.4  | 0.0  | 1.4  |
| 2276.0 | 89.70 | 87.00 | 755.9 | 1682.4 | 23.2  | 1682.4 | -2.1 | 0.0  | 2.1  |
| 2306.0 | 88.50 | 91.00 | 756.4 | 1712.4 | 23.7  | 1712.4 | -4.0 | 13.3 | 13.9 |
| 2337.0 | 87.40 | 91.00 | 757.5 | 1743.4 | 23.2  | 1743.4 | -3.5 | 0.0  | 3.5  |
| 2368.0 | 87.20 | 91.00 | 759.0 | 1774.4 | 22.6  | 1774.4 | -0.6 | 0.0  | 0.6  |
| 2398.0 | 87.00 | 91.00 | 760.5 | 1804.3 | 22.1  | 1804.3 | -0.7 | 0.0  | 0.7  |
| 2410.0 | 87.40 | 91.00 | 761.1 | 1816.3 | 21.9  | 1816.3 | 3.3  | 0.0  | 3.3  |
| 2445.0 | 88.57 | 91.00 | 762.3 | 1851.3 | 21.3  | 1851.3 | 3.3  | 0.0  | 3.3  |

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 00 2000

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

FORM MUST BE TYPED

**CORRECTION**

SIDE ONE

JUL 24 2001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22865-0100

County Johnson CONSERVATION DIVISION  
WICHITA, KS E

    - NW - NW - SW Sec. 14 Twp. 15 Rge. 24 W

2270 Feet from (S)N (circle one) Line of Section

4850 Feet from (E)N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Brisky Well # 1B

Field Name Stilwell

Producing Formation Mineral Coal

Elevation: Ground 1076' KB N/A

Total Depth 762' PBD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?     Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1049  
feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:    

Operator Name    

Lease Name     License No.    

    Quarter Sec.     Twp.     S Rng.     E/W

County     Docket No.    

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion  
X New Well     Re-Entry     Workover

    Oil     SWD     S10W     Temp. Abd.  
X Gas     ENHR     SIGW      
    Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:    

Well Name:    

Comp. Date     Old Total Depth    

    Deepening     Re-perf.     Conv. to Inj/S&D  
    Plug Back     PBD  
    Commingled     Docket No.      
    Dual Completion     Docket No.      
    Other (S&D or Inj?) Docket No.    

2/4/99 2/18/99 \* 1/2001  
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 7-23-01

Subscribed and sworn to before me this 23<sup>rd</sup> day of July, 1901.

Notary Public Kerry A. Soares

Date Commission Expires 10/25/03

**K.C.C. OFFICE USE ONLY**

F     Letter of Confidentiality Attached  
C     Wireline Log Received  
G     Geologist Report Received

**Distribution**

    KCC     SWD/Rep     NGPA  
    KGS     Plug     Other  
(Specify)

**KERRY A. SOARES**  
Notary Public - State of Kansas  
My Appt. Expires 10/25/03  
Co of Johnson

SIDE TWO

Operator Name Osborn Energy, L.L.C.

Lease Name Brisky

Well # 1B

Sec. 14 Twp. 15 Rge. 24

East  
 West

County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |              |                                      |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|--------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                                      |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives           |
| Surface   | 12 1/4"           | 10 1/4"                   | 24.0            | 21'           | Portland       | 10           | None                                 |
| Production  | 8 3/4"            | 7"                        | 24.0            | 1049'         | Portland       | 190          | 2% gel, 3% CaCl<br>gilsonite, 4% OWC |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD  | Size  | Set At          | Packer At          | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|--|---|-----------------|--------------------|---|
| N/A  |   |                 |                    |   |
| Date of First, Resumed Production, SMD or Inj.<br>* 1/2001 | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                 |                    |   |
| Estimated Production Per 24 Hours                          | Oil Bbls.<br>N/A  | Gas * Mcf<br>10 | Water* Bbls.<br>15 | Gas-Oil Ratio<br>N/A  |
|  |   |                 |                    | Gravity<br>N/A  |

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_