

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SLD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGN  
 Dry  Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: Osborn Energy, L.L.C.

Well Name: Brisky 1C

Comp. Date 6/27/99 Old Total Depth 146'

Deepening  Re-perf.  Conv. to Inj/SLD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SLD or Inj?)  Docket No. \_\_\_\_\_

6/27/99 7/1/99 waiting on completion  
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22896-0101

County Johnson

- NW - NW - SW Sec. 14 Twp. 15 Rge. 24  E  W

2220 Feet from  N (circle one) Line of Section

4850 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  S, NW or SW (circle one)

Lease Name Brisky Well # 1C

Field Name Stilwell

Producing Formation Lexington Coal

Elevation: Ground 1076' KB N/A

Total Depth 1760' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 146

feet depth to surface w/ 32 sx cmt.

Drilling Fluid Management Plan MHZ Log - 3/4/09  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used evaporation

Location of fluid disposal if hauled offsite:

**RECEIVED**  
KANSAS CORPORATION COMMISSION

Operator Name \_\_\_\_\_

Lease Name FEB 11 2000 License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County CONSERVATION DIVISION Docket No. \_\_\_\_\_  
WICHITA KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Geologist Date 2-8-00

Subscribed and sworn to before me this 8th day of February, 19-2000

Notary Public Alice M. Reeves

Date Commission Expires March 22, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SLD/Rep  MGA  
 KGS  Plug  Other (Specify)

ALICE M. REEVES  
Notary Public - State of Kansas  
My Appt. Expires 3-22-2000

Operator Name Osborn Energy, L.L.C. Lease Name Brisky Well # 1C

Sec. 14 Twp. 15S Rge. 24  East  West  
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Drillers Log Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		20'	Portland	6	None
Production	7 7/8"	5 1/2"		146'	Portland A	32	2% gel, 3% Ca

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	Waiting on completion	

TUBING RECORD Size N/A Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SUD or Inj. Waiting on completion Producing Method N/A  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil N/A Bbls. Gas 10 Mcf Water 250 Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: METHOD OF COMPLETION  Vented  Sold  Used on Lease (if vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) SIGW Production Interval \_\_\_\_\_

June 30, 1999  
11:37 pm

PathTracker 4.0  
Survey Calculation Program  
SPENCER DRILLING SERVICES LTD.

Page 1 of 2

Customer: OSBOURNE ENERGY LLC  
WellName: BRISKY ~~2-B14~~ 1-C  
Location: SW 1/4 14-15S-24E JOHNSON COUNTY KANSAS

Vertical Section Calculated on: 135.0000  
Survey Calculation Method: Minimum Curvature  
FileName: C:\PATHTRK\K9902.SR3

#	Depth Feet	Inc Degrees	Azimuth Degrees	TVD Feet	North Feet	East Feet	Section Feet	Dogleg /30m	DogLeg /100f	Cls Azi Degrees
0	0.00	0.00	96.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1	143.00	0.00	96.00	143.00	0.00	0.00	0.00	0.00	0.00	0.00
2	169.00	2.50	92.86	168.99	-0.03	0.57	0.42	9.46	9.62	92.86
3	200.00	2.82	101.19	199.96	-0.21	1.99	1.56	1.59	1.62	96.03
4	230.00	8.04	132.11	229.82	-1.76	4.27	4.27	19.04	19.34	112.41
5	260.00	13.66	132.00	259.27	-5.54	8.46	9.90	18.44	18.73	123.21
6	290.00	20.02	134.22	287.97	-11.50	14.78	18.58	20.97	21.30	127.88
7	320.00	23.39	138.01	315.84	-19.51	22.45	29.67	11.97	12.16	130.99
8	350.00	27.47	136.86	342.93	-28.99	31.17	42.54	13.48	13.70	132.92
9	380.00	31.65	136.86	369.02	-39.79	41.29	57.33	13.71	13.93	133.94
10	410.00	36.93	136.24	393.79	-52.05	52.91	74.22	17.36	17.64	134.53
11	440.00	41.16	135.70	417.09	-65.63	66.05	93.11	13.92	14.15	134.82
12	470.00	44.19	142.39	439.15	-80.99	79.33	113.36	17.88	18.17	135.59
13	500.00	47.48	142.94	460.05	-98.10	92.38	134.69	10.87	11.05	136.72
14	530.00	50.53	140.74	479.73	-115.89	106.37	157.16	11.39	11.57	137.45
15	560.00	54.62	141.89	497.96	-134.49	121.26	180.84	13.75	13.97	137.96
16	590.00	59.52	139.22	514.27	-153.91	137.26	205.89	17.68	17.96	138.27
17	620.00	65.32	138.87	528.15	-173.99	154.68	232.40	19.06	19.36	138.36
18	650.00	70.63	137.87	539.40	-194.76	173.15	260.16	17.68	17.97	138.36
19	680.00	76.15	136.20	547.97	-215.79	192.74	288.87	18.86	19.16	138.23
20	710.00	80.50	130.50	554.04	-235.93	214.10	318.22	23.21	23.59	137.78
21	740.00	85.67	127.02	557.65	-254.56	237.32	347.81	20.40	20.72	137.01
22	770.00	85.25	126.07	560.03	-272.37	261.34	377.39	3.40	3.45	136.18
23	800.00	87.50	128.33	561.93	-290.47	285.19	407.05	10.45	10.62	135.53
24	830.00	87.49	133.37	563.24	-310.07	307.85	436.93	16.52	16.78	135.21
25	860.00	88.60	139.91	564.26	-331.86	328.42	466.89	21.75	22.10	135.30
26	890.00	90.11	142.30	564.60	-355.20	347.26	496.71	9.27	9.42	135.65
27	920.00	87.78	141.36	565.15	-378.78	365.79	526.49	8.24	8.37	136.00
28	950.00	89.97	141.84	565.74	-402.29	384.42	556.29	7.36	7.47	136.30
29	980.00	88.84	139.05	566.05	-425.41	403.52	586.14	9.88	10.03	136.51
30	1010.00	89.29	139.13	566.54	-448.08	423.17	616.06	1.50	1.52	136.64
31	1040.00	88.70	142.43	567.07	-471.32	442.13	645.90	11.00	11.17	136.83
32	1070.00	88.12	139.22	567.90	-494.56	461.07	675.73	10.70	10.87	137.01
33	1100.00	87.92	138.64	568.94	-517.16	480.77	705.64	2.01	2.04	137.09
34	1130.00	86.43	133.15	570.42	-538.67	501.61	735.59	18.64	18.94	137.04
35	1160.00	86.61	132.59	572.24	-559.04	523.56	765.52	1.93	1.96	136.88
36	1190.00	90.93	134.35	572.88	-579.67	545.32	795.49	15.30	15.55	136.75

June 30, 1999  
11:37 pm

PathTracker 4.0  
Survey Calculation Program  
SPENCER DRILLING SERVICES LTD.

Page 2 of 2

Customer: OSBOURNE ENERGY LLC  
WellName: BRISKY 2-B14 I-C  
Location: SW 1/4 14-15S-24E JOHNSON COUNTY KANSAS

Vertical Section Calculated on: 135.0000  
Survey Calculation Method: Minimum Curvature  
FileName: C:\PATHTRK\K9902.SR3

#	Depth Feet	Inc Degrees	Azimuth Degrees	TVD Feet	North Feet	East Feet	Section Feet	Dogleg /30m	DogLeg /100f	Cls Azi Degrees
37	1220.00	91.25	134.65	572.31	-600.70	566.71	825.48	1.44	1.46	136.67
38	1250.00	89.36	133.40	572.15	-621.54	588.28	855.48	7.43	7.55	136.57
39	1280.00	88.89	130.81	572.61	-641.65	610.54	885.43	8.64	8.77	136.42
40	1310.00	90.43	131.83	572.79	-661.46	633.07	915.37	6.06	6.16	136.26
41	1340.00	93.26	131.95	571.82	-681.48	655.38	945.31	9.29	9.44	136.12
42	1370.00	92.50	136.94	570.31	-702.45	676.77	975.26	16.54	16.80	136.07
43	1400.00	88.67	141.38	570.01	-725.14	696.38	1005.16	19.24	19.54	136.16
44	1430.00	86.63	143.49	571.24	-748.90	714.65	1034.88	9.62	9.78	136.34
45	1460.00	88.80	137.87	572.44	-772.07	733.64	1064.70	19.75	20.07	136.46
46	1490.00	91.36	134.40	572.39	-793.70	754.42	1094.68	14.15	14.37	136.45
47	1520.00	92.46	128.60	571.39	-813.56	776.87	1124.60	19.36	19.67	136.32
48	1550.00	91.53	122.23	570.35	-830.92	801.29	1154.15	21.11	21.45	136.04
49	1580.00	89.37	116.28	570.11	-845.58	827.45	1183.01	20.77	21.10	135.62
50	1610.00	88.98	112.70	570.54	-858.01	854.74	1211.10	11.81	12.00	135.11
51	1640.00	88.11	118.72	571.31	-871.01	881.75	1239.39	19.95	20.27	134.65
52	1670.00	87.80	123.44	572.38	-886.48	907.42	1268.48	15.51	15.76	134.33
53	1700.00	87.30	128.39	573.66	-904.06	931.69	1298.07	16.31	16.57	134.14
54	1730.00	88.59	133.97	574.74	-923.79	954.24	1327.97	18.78	19.08	134.07
55	1760.00	89.74	139.18	575.17	-945.57	974.85	1357.94	17.50	17.78	134.13

Closure is 1358.1020 Feet on an azimuth of 134.1264

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 or 800-487-8676

TICKET NUMBER **09367**

LOCATION Ottawa

FOREMAN Alan Mader

P.O. # 156751

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-19-99	6073	Bristly F-C		14	15	24	JO	
CHARGE TO <u>Osborne Energy L.L.C.</u>				OWNER <u>Jim Osborn</u>				
MAILING ADDRESS <u>9401 Indian Creek Pkwy</u>				OPERATOR <u>Ray Ashlock</u>				
CITY <u>Overland Park KS</u>				CONTRACTOR <u>R.S. Glaze</u>				
STATE <u>KS</u>		ZIP CODE <u>66210</u>		DISTANCE TO LOCATION <u>40</u>				
TIME ARRIVED ON LOCATION <u>2:30</u>				TIME LEFT LOCATION <u>3:30</u>				

WELL DATA	
HOLE SIZE	<u>7 7/8</u>
TOTAL DEPTH	<u>146'</u>
CASING SIZE	<u>5 1/2</u>
CASING DEPTH	<u>146'</u>
CASING WEIGHT	<u>2100</u>
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation with clean water. Mixed 32 sx Portland "A" 27gel with 3% calcium water. Circulated cem. to surface. Displaced casing with 3 1/4 clean water. Closed valve.

Alan Mader

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

ORIGINAL

JUL 24 2001

FORM MUST BE TYPED

\* CORRECTION

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22896-0101

County Johnson CONSERVATION DIVISION  
WICHITA, KS

- NW - NW - SW Sec. 14 Twp. 15 Rge. 24 X E  
W

2220 Feet from (S) (circle one) Line of Section

4850 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (S), NW or SW (circle one)

Lease Name Brisky Well # 1C

Field Name Stilwell

Producing Formation Lexington Coal

Elevation: Ground 1076' KB N/A

Total Depth 1760' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 146  
feet depth to surface w/ 32 sx cnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone ( 913 ) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SMD  SIGW  Temp. Abd.  
 Gas  ENRR  SIGW  
 Dry  Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: Osborn Energy, L.L.C.

Well Name: Brisky 1C

Comp. Date 6/27/99 Old Total Depth 146'

Deepening  Re-perf.  Conv. to Inj/SMD  
 Plug Back  PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SMD or Inj?) Docket No. \_\_\_\_\_

6/27/99 7/1/99 \* 1/2001  
 Spud Date Date Reached TD Completion Date

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 7-23-01

Subscribed and sworn to before me this 23<sup>rd</sup> day of July, 2001.

Notary Public Kerry A. Soares

Date Commission Expires 10/25/03

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Geologist Report Received

Distribution

KCC  SMD/Rep  MOPA  
 KGS  Plug  Other (Specify)

KERRY A. SOARES  
 Notary Public - State of Kansas  
 My Appt. Expires 10/25/03

Operator Name Osborn Energy, L.L.C.

Lease Name Brisky

Well # 1C

Sec. 14 Twp. 15S Rge. 24  
 East  
 West

County Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

List All E.Logs Run:

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		20'	Portland	6	None
Production	7 7/8"	5 1/2"		146'	Portland A	32	2% gel, 3% Ca

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	N/A				

Date of First, Resumed Production, SMD or Inj. * 1/2001	Producing Method N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas * 5 Mcf	Water N/A Bbls.	Gas-Oil Ratio N/A	Gravity N/A
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Disposition of Gas: **METHOD OF COMPLETION** \* **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(if vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_