API NO. 15 091-22896-0100

County Johnson

- NW NW SW Sec. 14 Twp. 15 Rge. 24 X E
2220 Feet from NW (circle one) Line of Section
4850 Feet from NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, NW, SW or SE (circle one)

Lease Name Brisky
Well # 1C
Field Name Stilwell

Producing Formation Lexington Coal

Elevation: Ground 1076' KB N/A
Total Depth 146' PTD N/A
Amount of Surface Pipe Set and cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A feet depth to N/A w/ N/A ex cnt.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/ hbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: RECEIVED

KANSAS CORPORATION COMMISSION

FEB 11 2000

Operator Name

Lease Name

License No.

Quarter Sec. 8
Tup. 0
Rge. E/W

County

Constitutional Division

WICHITA KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
- Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 22-3-130, 22-3-166 and 22-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 22-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Geologist

Date 2-8-00

Subscribed and sworn to before me this 8th day of February, 2000

Notary Public Alice M. Reeves

Date Commission Expires 3-22-2003

ALICE M. REEVES
Notary Public - State of Kansas
My Appl. Expires 3-22-2003

Form ACD-1 (7-91)
**Operator Name:** Osborn Energy, L.L.C.  
**Lease Name:** Brisky  
**Well #:** 1C

**Sec.:** 14  
**Twp.:** 15N  
**Rge.:** 24W  
**County:** Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

- **Drill Stem Tests Taken:**  
  - [ ] Yes  
  - [x] No

- **Samples Sent to Geological Survey:**  
  - [ ] Yes  
  - [x] No

- **Cores Taken:**  
  - [ ] Yes  
  - [x] No

- **Electric Log Run:**  
  - [ ] Yes  
  - [x] No

**Drillers Log Attached**

---

**Casing Record**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In. O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>20'</td>
<td>Portland</td>
<td>6</td>
<td>None</td>
<td></td>
</tr>
</tbody>
</table>

---

**Additional Cementing/Squeeze Record**

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**Perforation Record**

- Bridge Plugs Set/Type
- Specify Footage of Each Interval Perforated
- Waiting on horizontal recompletion

---

**Tubing Record**

- Size
- Set At
- Packer At
- Liner Run:  
  - [ ] Yes  
  - [x] No

<table>
<thead>
<tr>
<th>Date of First, Resumed Production, etc.</th>
<th>Producing Method</th>
<th>Oil (Bbls.)</th>
<th>Gas (Mcf/hour)</th>
<th>Water (Bbls.)</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td>N/A</td>
<td></td>
<td></td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Estimated Production Per 24 Hours</td>
<td></td>
<td></td>
<td></td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>N/A</td>
<td></td>
<td></td>
<td></td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>

**Disposition of Gas:**

- [ ] Vented  
- [ ] Sold  
- [ ] Used on Lease
  (If vented, submit ACH-18.)

**Production Interval:**

- [ ] Open Hole  
- [ ] Perf.  
- [ ] Dually Comp.  
- [ ] Conn. Merged

- [x] Other (Specify)  
  - SIGW

---
Osborn Energy, L.L.C.
24850 Farley
Bucyrus, Kansas 66013

**DRILLERS LOG**

Brisky 1C
2220’ FSL & 4850’ FEL
Sec. 14-T15S-R24E
Johnson County, Kansas
1076 G.L.
API# 15-091-22896-0100

<table>
<thead>
<tr>
<th>Formation</th>
<th>Total Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>20</td>
</tr>
<tr>
<td>Shale</td>
<td>37</td>
</tr>
<tr>
<td>Sand</td>
<td>42</td>
</tr>
<tr>
<td>Shale</td>
<td>45</td>
</tr>
<tr>
<td>Lime</td>
<td>53</td>
</tr>
<tr>
<td>Shale</td>
<td>57</td>
</tr>
<tr>
<td>Lime</td>
<td>134</td>
</tr>
<tr>
<td>Shale</td>
<td>146</td>
</tr>
</tbody>
</table>
### INVOICE

<table>
<thead>
<tr>
<th>DATE</th>
<th>DESCRIPTION</th>
<th>RATE</th>
<th>HOURS</th>
<th>COST</th>
</tr>
</thead>
<tbody>
<tr>
<td>12/17/99</td>
<td>Moved to Location &amp; Waited</td>
<td>2Hrs</td>
<td>250.00</td>
<td></td>
</tr>
<tr>
<td>12/18/99</td>
<td>5hrs Roughtime set up</td>
<td>250.00</td>
<td></td>
<td></td>
</tr>
<tr>
<td>12/19/99</td>
<td>1 hr Drilling @ 250.00 per ft</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>12/20/99</td>
<td>6 hrs Roughtime drill out</td>
<td>125.00</td>
<td></td>
<td></td>
</tr>
<tr>
<td>12/20/99</td>
<td>1 hr Ditching @ 100.00 per hr</td>
<td>100.00</td>
<td></td>
<td></td>
</tr>
<tr>
<td>12/20/99</td>
<td>1 hr Ditching @ 100.00 per hr</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Total Amount Due:** $338.00
FOR KCC USE:

API # 15-
Conductor pipe required 
Minimum surface pipe required 
Approved by:

This authorization expires: 
(THIS AUTHORIZATION VOID IF DRILLING NOT STARTED WITHIN 6 MONTHS OF EFFECTIVE DATE.)
Spud date: 
Agent:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plan according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-6) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

IF THE INTENDED WELL IS IN A PRORATED OR SPACED FIELD, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM. IF THE INTENDED WELL IS IN A PRORATED OR SPACED FIELD COMPLETE THE PLAT BELOW SHOWING THAT THE WELL WILL BE PROPERLY LOCATED IN RELATIONSHIP TO OTHER WELLS PRODUCING FROM THE COMMON SOURCE OF SUPPLY. PLEASE SHOW ALL THE WELLS WITHIN 1 MILE OF THE BOUNDARIES OF THE PROPOSED ACREAGE ATTRACTION UNIT FOR GAS WELLS AND WITHIN 1/2 MILE OF THE BOUNDARIES OF THE PROPOSED ACREAGE ATTRACTION UNIT FOR OIL WELLS.

API NO. 15-
OPERATOR Osborn Energy, L.L.C.
LEASE Brisky
WELL NUMBER 1C
FIELD Stilwell

LOCATION OF WELL: COUNTY Johnson
2220 feet from [south] north line of section
4850 feet from [east] west line of section
SECTION 14 TWP 15S RG 24 E

NUMBER OF ACRES ATTRIBUTABLE TO WELL 20
QTR/QTR/QTR OF ACREAGE S/2 - N/2 - SW

IS SECTION X REGULAR OR IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

FLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
APR 26 1999
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

1980
3390'

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west; and
3) the distance to the nearest lease or unit boundary line.