

ORIGINAL

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294  
Name: OSBORN ENERGY L.L.C.  
Address: 9401 Indian Creek Pkwy., #40, Suite 440

City/State/Zip Overland Park, KS 66210  
Purchaser: AKAWA Natural Gas, L.L.C.  
Operator Contact Person: Steve Allee  
Phone (913) 327-1831  
Contractor: Name: Rig 6 Drilling Co.  
License: 30567  
Wellsite Geologist: Rex Ashlock

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTB  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8/31/98 \_\_\_\_\_ 9/8/98 \_\_\_\_\_ waiting on completion  
Spud Date Date Reached TD Completion Date

API NO. 15- 091-228550000  
County Johnson  E  
60' E- NW - NW - SW Sec. 14 Twp. 15 Rge. 24 \_\_\_\_\_ W  
2310 feet from SN (circle one) Line of Section  
4890 feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner  
NE, SE, NW or SW (circle one)  
Lease Name Brisky Well # 1A-14  
Field Name Stillwell  
Producing Formation N/A  
Elevation: Ground 1076 KB \_\_\_\_\_  
Total Depth 1350' PBTB \_\_\_\_\_  
Height of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ N/A \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1267  
feet depth to \_\_\_\_\_ surface \_\_\_\_\_ w/ 262 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att. 2, 1-5-99 uc.  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume 550+/- bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County KCC Docket No. \_\_\_\_\_

DEC 01 1998

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Geologist Date 12-01-98  
Subscribed and sworn to before me this 1<sup>st</sup> day of December, 19 98.  
Notary Public Susan Forward  
Date Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

SUSAN L. FORWARD  
Notary Public  
State of Kansas  
My Appt. Expires 4-10-02

CONFIDENTIAL

ORIGINAL

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Brisky Well # 1A-14

Sec. 14 Twp. 15 Rge. 24 East County Johnson West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy.) List All E.Logs Run: Neutron/Density Porosity and Dual Induction

Casing Record Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Waiting on completion Producing Method N/A Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Table with columns: Oil Bbl. N/A, Gas SIGW Mcf, Water Bbls. N/A, Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval (If vented, submit ACO-18.) Other (Specify) SIGW

KCC DEC 01 1998 CONFIDENTIAL

RECEIVED STATE OPERATIONS COMMISSION WICHITA, KANSAS DEC 4 1998 CONSERVATION DIVISION

PURCHASE ORDER

ORIGINAL

ORDER # 931

KCC

DEC 01 1998

CONFIDENTIAL

CONFIDENTIAL

Jim Osboen

SHIP TO R.S. Glaz Dlg

ADDRESS

ADDRESS

P.O. # 91281

CITY

Briskin #277

LINE	DESCRIPTION	QUANTITY	UNIT PRICE	TOTAL
1	395 to dplg@9000serjt		3555	
2	to Prod for SWH		51	
3	3 hrs remote, during our face, testing			
4	& circulating @ 2 1/2 pph		375	
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

COOPERATION DIVISION  
Withheld Kansas

NOV 4 1998

RECEIVED  
STATE COOPERATION COMMISSION

3986

OUR ORDER NUMBER MUST APPEAR ON ALL INVOICES, PACKAGES, ETC.  
PLEASE NOTIFY US IMMEDIATELY IF YOU ARE UNABLE TO SHIP COMPLETE ORDER BY DATE SPECIFIED.

PLEASE SEND COPIES OF YOUR INVOICE WITH ORIGINAL BILL OF LADING

PURCHASER USE:

FORM 9948 8

ORIGINAL

PAID  
CHECK NO. 584  
AMOUNT 32922.50  
DATE 9/3/98

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 or 800-467-9676

CONFIDENTIAL

TICKET NUMBER 08242

LOCATION Ottawa

FOREMAN A. Mader

P.O. # 35002

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-8-98	6073	Brisky 1A-14		14	15	24	JO	
CHARGE TO <u>Osborn Energy</u>				OWNER				
MAILING ADDRESS <u>40 corp. wood ste 440</u> <u>9401 Indian Creek Pkwy</u>				OPERATOR <u>Rex Ashlock</u>				
CITY <u>Overland Park</u>				CONTRACTOR <u>Rig 6</u>				
STATE <u>KS</u>		ZIP CODE <u>66210</u>		DISTANCE TO LOCATION <u>40</u>				
TIME ARRIVED ON LOCATION <u>2:00</u>				TIME LEFT LOCATION <u>6:30</u>				

WELL DATA	
HOLE SIZE	<u>7 7/8</u>
TOTAL DEPTH	<u>1325'</u>
CASING SIZE	<u>5 1/2</u>
CASING DEPTH	<u>1267'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING	<u>KCC</u>	

DEC 01 1998

CONFIDENTIAL

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Filled casing with KCC + fresh water. Dropped ball + set type B packer shoe. Mixed + pumped 25 bbl of dye followed by 2625 x Portland A cement with 2% gel 2% calcium, 2% gilsonite, 2% flo-seal. Circulated dye to surface. Pumped 5 1/2 latched down plug to bottom. Circulated cement to surface. Set float.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

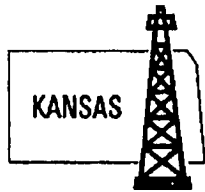
ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

161487 HSC# 15108

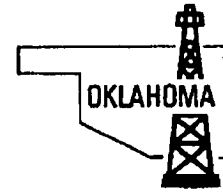
ORIGINAL

# RIG 6 DRILLING CO.

RT. 1, BOX 132  
BRONSON, KS 66716



R.K. (Bud) SIFERS  
(316) 939-4330



JOHN J. BARKER  
(316) 365-7806

CONFIDENTIAL

Company: Osborn Energy ,  
LLC  
Address: 9401 Indian  
Creek Parkway  
Overland Park, KS  
66210  
Lease: Brisky  
County: Johnson  
Location: 2310 FSL/ 4890  
FEL

Commenced: 8/31/98  
Completed: 9/08/98  
Well #: 1A-14  
API #: 15-091-22855  
Status: Gas well  
Casing: 1272.45'-5 1/2"  
Cent. @ 230',400',800',&1130'  
Baskets @ 690' & 1085'

Sec. 14/Twp. 15 / Rge. 24e

518 Shale w/ Sand Shale brks  
(Sh, Sa)  
520 Limestone (Ls)  
523 Sh  
526 Ls  
531 Sh  
537 Sh  
556 Sh  
560 Ls  
563 Coal (Co)  
566 Sh  
576 Ls  
617 Sh w/ Ls strks  
623 Ls  
659 Sh  
661 Ls  
709 Sh  
714 Ls  
717 Sh  
721 Co  
756 Sh w/ Sdy Sh  
759 Sh (Black)  
763 Sh  
766 Co  
849 Sh w/ Ls brks

854 Ls  
959 Sh w/ Sa Sh  
966 Sa  
971 Sh  
1330 Ls (miss)  
1350 Ls (miss)

CONSERVATION DIVISION  
Wichita, Kansas

DEC 4 - 1998

RECEIVED  
STATE OPERATOR COMMISSION

KCC  
DEC 01 1998  
CONFIDENTIAL

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

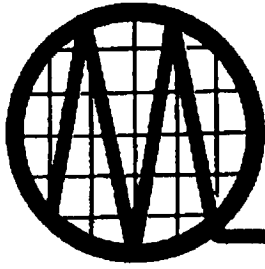
22	Surface	22	I	
5	Shale	37	I	
5	Sand	42	I	
3	Shale	45	I	KCC
8	Lime	53	I	DEC 01 1998
4	Shale	57	I	CONFIDENTIAL
67	Lime	134'	I	
21	Shale	155	I	
10	Lime	165	I	
8	Shale	173	I	
4	Lime	177	I	
3	Shale	180	I	
3	Red Bed	183	I	
17	Shale	200	I	
5	Lime	205	I	
4	Shale	209	I	
2	Blk Slate	211	I	
18	Shale	230	I	Tested @ 215' of gas
13	Lime	243	I	
14	Shale	257	I	
22	Lime	279	I	
2	Shale	281	I	
2	Blk Slate	283	I	
2	Shale	285	I	
24	Lime	309	I	Sandy top GAS - 58,000
1	Shale	310	I	
1	Blk Slate	311	I	tested increase to 16,000
3	Lime	314	I	
4	Shale	318	I	
6	Lime	324	I	Hertha
6	Shale	330	I	
3	Dandy Shale	333	I	
2	Sand (brown)	335	I	Light oil show
5	Shale	340	I	
5	Shale (sandy)	345	I	
15	Shaley Sand	360	I	Oil show
13	Shale	373	I	
22	Dandy shale	395	I	T.D.'d at 395'

CONSERVATION DIVISION  
Wichita, Kansas

DEC 4 - 1998

STATE CORPORATION COMMISSION  
RECEIVED

ORIGINAL



**MIDWEST SURVEYS**  
LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328  
Paola, Kansas 66071  
913/755-2128

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 12 2001

PERFORATION RECORD

CONSERVATION DIVISION  
WICHITA, KS

COMPANY: Osborn Energy, L.L.C.

WELL NAME/NO. LA-14

LEASE/FIELD Brisky

COUNTY/STATE Johnson, Kansas

SERVICE ORDER NO. 13995

DATE 4-18-2001

PERFORATED @ See Below

TYPE OF JET, GUN OR CHARGE 3 3/8" D.P. Expendable Casing Gun

NUMBER OF JETS, GUNS OR CHARGES One Hundred Ten (110)

CASING SIZE 5 1/2"

Perforted At

302.0 - 306.0	17 perfs
712.0 - 718.0	25 perfs
728.0 - 732.0	17 perfs
760.0 - 764.0	17 perfs
857.0 - 861.0	17 perfs
897.0 - 901.0	17 perfs

ORIGINAL  
5789

LOG-TECH, INC.  
1011 240th Ave.  
HAYS, KANSAS 67601  
(785) 625-3858

Date 9/30/1999

CHARGE TO: Osborn Energy, L.L.C.  
ADDRESS \_\_\_\_\_  
R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. 80409  
LEASE AND WELL NO. Brisky No. 1A-14 FIELD \_\_\_\_\_  
NEAREST TOWN Springhill COUNTY Johnson STATE KS  
SPOT LOCATION 2310' FSL & 4890' FEL SEC. 14 TWP. 15S RANGE 24E  
ZERO Ground Level CASING SIZE 5 1/2" WEIGHT \_\_\_\_\_  
CUSTOMER'S T.D. 1252 LOG TECH 1252 FLUID LEVEL Full  
ENGINEER B. Prylie OPERATOR R. Bollig

PERFORATING

Description	No. Shots	From	Depth To	Amount
Perforate w/ 3 1/8" HSC	19	558	561	898 00
RECEIVED KANSAS CORPORATION COMMISSION JUN 12 2001 CONSERVATION DIVISION WICHITA, KS				

DEPTH AND OPERATIONS CHARGES

Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount

MISCELLANEOUS

Description	Quantity	Amount
Service Charge <u>Truck Rental</u>		450 00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

Sub Total	1348 00
Code Rel. Tool Insurance Tax	
Less Discount if Paid Within 30 Days	788 00
Total	560 00



**SERVICE TICKET**  
**UNITED CEMENTING & ACID CO., INC.**

**ORIGINAL**  
 No. 1537

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 376-321-4000

DATE 10-5-99 COUNTY Johnson  
 CHG TO: Osborn Fay ADDRESS \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. Brickly #1A SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_ TIME ON LOCATION 8:45  
 KIND OF JOB Acid  
 SERVICE CHARGE: Pump truck New well 400.00

QUANTITY	MATERIAL USED	TYPE	
1500 gal	13 1/2 barrel	Acid	@ 109 1,635.00
10 gal	Ray loan		@ 18.70 187.00
			RECEIVED
			KANSAS CORPORATION COMMISSION
			JUN 12 2001
BULK CHARGE			CONSERVATION DIVISION
BULK TRK. MILES			WICHITA, KS
{ 163	PUMP TRK. MILES	83 miles over 75 miles @ 200	176.00
	Per mile		
	PLUGS		
	SALES TAX		
	TOTAL		2,398.00

T. D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_ TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED 12:30

REMARKS: Load hole 13 Barrel - Pressure 800# well breaks - Pump  
2 barrel at 200# - let set 10 min Pump 2 1/2 at 200# 0 1/4  
shut 10 min. Pump 2 Barrel at 300# shut down 10 min Pump  
4 Barrel at 4 1/2 B.P.M. at 300# Breaks to 250# Drops 200# 10 min  
Pump rest of acid at 4 1/2 B.P.M. at 300# @ 4 1/2 B.P.M. displacer  
with 10 barrels & over Flush 25 Barrels T.S.T.P. 250#  
15 min 250#

**EQUIPMENT USED**

NAME	UNIT NO.	NAME	UNIT NO.
<u>Pou</u>	<u>tr sp.</u>		

CEMENTER OR TREATER

OWNER'S REP.

12-1-00



**Osborn Energy, L.L.C.**  
40 Corporate Woods, suite 440  
9401 Indian Creek Parkway  
Overland Park, Ks. 66210-2007  
Ph. 913-327-1831  
Fax. 913-327-1832

Rel.  
5-201  
Dfw

KCC  
DEC 01 1998

CONFIDENTIAL

HAS BEEN  
TECHNICAL  
CONFIDENTIAL

December 1, 1998

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Ks. 67202

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 4 - 1998  
CONSERVATION DIVISION  
Wichita, Kansas

ATTN: Dave Williams

Dear Gentlemen,

Osborn Energy, L.L.C., a Kansas corporation having its principal place of business at:  
40 Corporate Woods, suite 440  
9401 Indian Creek Parkway  
Overland Park, Ks. 66210-2007

is requesting that the Kansas Corporate Commission keep the information on the Well Completion Form (ACO-1) side two of Brisky 1A-14, 60' E of NW NW SW sec. 14, T15S, R24E with API number 15-091-228550000, ~~confidential~~ for the maximum amount of time allowed, ~~24 months~~, which Osborn Energy deems confidential and proprietary information. Osborn Energy understands the Kansas Corporate Commission desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Sincerely,

Darline Lott.  
Osborn Energy, L.L.C.

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address \* 24850 Farley

City/State/Zip \* Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) \* 533-9900

Contractor: Name: Rig 6 Drilling Company

License: 30567

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBSD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8/31/98 9/8/98 \* 4/1/2001

Spud Date Date Reached TD Completion Date

API NO. 15- 091-22855-0000

County Johnson

60'E - NW - NW - SW Sec. 14 Twp. 15 Rge. 24  E

2310 Feet from (S)N (circle one) Line of Section

4890 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Brisky Well # 1A-14

Field Name Stilwell

Producing Formation Mineral Coal

Elevation: Ground 1076' KB N/A

Total Depth 1350' PBSD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1267

feet depth to surface w/ 262 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation **RECEIVED**

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_ **JUN 12 2001**

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. WICHITA **EKS**

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Geologist Date 6-6-01

Subscribed and sworn to before me this 6 day of JUNE

19 2001

Notary Public William Osborn

Date Commission Expires 3-6-02

Notary Public - State of Kansas  
**WILLIAM M. OSBORN**  
My Appt. Exp. 3-6-02

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Brisky Well # 1A  
 Sec. 14 Twp. 15 Rge. 24  East County Johnson  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E.Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
* 4	302.0' - 306.0'	15% Mud - I.S. Acid
* 6	558.0' - 561.0'	
* 4	712.0' - 718.0'	
* 4	728.0' - 732.0'	
* 4	760.0' - 764.0'	
* 4	857.0' - 861.0'	
* 4	897.0' - 901.0'	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
* 4/1/2001	N/A			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf * 5	Water Bbls. * 40	Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**  
 Vented  Sold  Used on Lease (If vented, submit ACD-18.)  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_