## \*CORRECTED ! SIDE ONE

County\_\_

API NO. 15- 091-228000000

Johnson

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS OI& GAS CONSERVATION DIVISION

Section   Sect	WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C - SW - SW - NW Sec. 714 Twp. 15 Rge. 25 X E  2970 feet from (9)'N (circle one) Line of Section
Address: * 9401 Indian Creek Pkwy., #40, Suite 440  City/State/Zip * Overland Park, KS 65210  Purchaser: * AXAWA Natural Gas, L.L.C.  Operator Contact Person: * Steve Allee  Phone * (913) 227-1831  Contractor: Name: R. S. Drilling Co.  License: 5885  Molisite Geologist: None  Designate Type of Completion  X New Well Re-Entry Workover  Oll SWD SIOW Temp. Abd.  X Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover:  Operator:  Operator:  Operator:  Operator:  Designate Type of Completion  To SWD SIOW Temp. Abd.  Completion Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover:  Operator:	Operator: License # * 32294	1 4950 feet from CS/W (circle one) Line or Section
Address: * 9401 Indian Creek Pksy., #40, Suite 440  City/State/Zip * Overland Park, K8 66210  Purchaser: * AXAWA Natural Gas, L.L.C.  Operator Contact Person: * Steve Allee  Phone * (913) 327-1831  Contractor: Name:	Name: * OSBORN ENERGY, L.L.C	Footages Calculated from Nearest Outside Section Corner
City/State/Zip * Overland Park, KS 66210  Purchaser: * AKAWA Natural Gas, L.L.C.  Deparator Contact Person: * Steve Allee  Phone * (913) 327-1831  Contractor: Name: R. S. Drilling Co.  License: 5885  Multiple Stage Cementing Collar Used? Yes X No  Pesignate Type of Completion  X New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd. X Gas ENRR SIOW  Dry Other (Core, WSW, Expl., Cathodic, etc)  Multiple Stage Cementing Collar Used? Yes X No  If Alternate II completion, cement circulated from * 871'  Feet depth to surface W/ 161 sx cmt.  Alt-2-Dg - 3 4009  Drilling Pluid Management Plan  (Data must be collectedfrom the Reserve Pit)  Chloride content ppm Pluid volume bbls  Deparator: Comp. Date Old Total Depth Department of fluid disposal if hauled offsite:  Deparator Name  License No.  Quarter Sec. Typ. S Rng. E/W  SIGN Operator Name  License No.  Other (SWD or Inj?) Docket No.  SIGN Operator Name Sign Operator Name County Docket No.  Other (SWD or Inj?) Docket No.  SIGN Operator Name Sign Operator Name County Docket No.  Other (SWD or Inj?) Docket No.  SIGN Operator Name Sign Operator Name County Docket No.  Other (SWD or Inj?) Docket No.  SIGN Operator Name County Docket No.  Other (SWD or Inj?) Do	Address: * 9401 Indian Creek Pkwy., #40, Suite 440	NE, SE, NW or SW (circle one)
Purchaser: * AKAMA Natural Gas, L.L.C.  Operator Contact Person: * Steve Allee  Phone * (913) 327-1831  Contractor: Name: R. S. Drilling Co.  License: 5885  Mellsite Geologist: None  Designate Type of Completion  X New Well Re-Entry Workover  Oil SWD SIGN  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Alternate II completion, cement circulated from * 871'  Morkover: Operator: Well Name: Comp. Date Old Total Depth  Despening Re-perf. Conv. to Inj/SWD  Despening Re-perf. Conv. to Inj/SWD  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Inj?) Docket No.  Other (SWD or Inj?) Docket No.  Sy/10/97  9/12/97  9/12/97  9/12/97  9/12/97  7/98  Substited With the Kansas Corporation Commission, 130 S. Market Normals of Every Part of Support Part Completion Response of 122 months) if requested in writing and submitted with the form (see rule 823-107 for confidentiality in exclass of 122 months) if requested in writing and submitted with the form (see rule 823-107 for confidentiality in exclass of 122 months) if yes all be attached with this form. ALL Computer Normal Part Company Company Producing Pormation Bartlesville  Ploug Back Part Allee  Producing Pormation Bartlesville  Producing Pormation Bartlesville  Producing Pormation Ground 1075' XB  Total Depth 880' PPDD  Multiple Stage Cementing Collar Used T 20 Feet Whitiple Stage Cementing Completion, Cement circulated to 20 Feet Whitiple Stage Cementing Cement Cement Stage T 20 Feet Whitiple Stage Ceme	City/State/Zip * Overland Park, KS 66210	
Departor Contact Person: * Stave Allee  Phone * (913) 327-1831  Contractor: Name:  R. S. Drilling Co.  License: 5885  Wellsite Geologist: None  Designate Type of Completion  X New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  X Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  Operator:  Well Name:  Comp. Date Old Total Depth Depth Location of fluid disposal if hauled offsite:  Comp. Date Old Total Depth Location of fluid disposal if hauled offsite:  Comp. Date Old Total Depth Location of fluid disposal if hauled offsite:  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Inj?) Docket No.  Other (SWD or	Purchaser: * AKAWA Natural Gas, L.L.C.	
PRODE * (913) 327-1831  Contractor: Name: R. S. Drilling Co.  Licenses: 5885  Wellsite Geologist: None  Designate Type of Completion    X New Well   Re-Entry   Workover   Worko	Operator Contact Person: * Steve Allee	
Amount of Surface Pipe Set and Cemented at 20 Feet  License: 5885  Wellsite Geologist: None  Designate Type of Completion  X New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  X Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  Off Workover:  Operator:  Well Name:  Comp. Date Old Total Depth Despening Re-perf. Conv. to Inj/SWD  Plug Back PBTD  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Inj?) Docket No.  Other	Phone * (913) 327-1831	
Multiple Stage Cementing Collar Used?  Yes X No  Pesignate Type of Completion  X New Well Re-Entry Workover  Oil SWD SIGW Temp. Abd.  X Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  Multiple Stage Cementing Collar Used?  If yes, show depth set N/A Fee  If Alternate II completion, cement circulated from * 871'  feet depth to surface w/ 161 sx cmt.  Comp. Date Old Total Depth Deata must be collectedfrom the Reserve Pit)  Chloride content ppm Pluid volume bbls  Dewatering method used  Location of fluid disposal if hauled offsite:  Operator Name  Plug Back PBTD Lease Name License No.  Commingled Docket No.  Other (SWD or Inj?) Docket No.  Other (SWD or	Contractor: Name: R. S. Drilling Co.	
If yes, show depth set   N/A   Fee   N/A	License: 5885	<u> </u>
New Well   Re-Entry   Workover   If Alternate II completion, cement circulated from * 871'	Wellsite Geologist: None	!
Oil SWD SIOW Temp. Abd.   feet depth to surface   w/   161   sx cmt.	Designate Type of Completion	II yes, show depth set
The state of the feet depth to surface   The state of the surface	X New Well Re-Entry Workover	If Alternate II completion, cement circulated from * 871'
Comp. Date   Old Total Depth   Conv. to Inj/SWD   Dual Completion   Docket No.   County   Docket No.   Other (SWD or Inj?) Docket	Oil SWD SIOW Temp. Abd.	
Drilling Fluid Management Plan (Data must be collectedfrom the Reserve Pit)  Chloride content ppm Fluid volume bbls  Well Name:  Comp. Date Old Total Depth Location of fluid disposal if hauled offsite:  Deepening Re-perf. Conv. to Inj/SWD Operator Name  Plug Back PBTD Lease Name License No.  Commingled Docket No.  Quarter Sec. Twp. S Rng. E/W  Dual Completion Docket No.  Other (SWD or Inj?) Docket No.  Other (SWD or Inj?) Docket No.  Spud Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Warket Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Turning the content of the property of the spud date, recompletion, workover or conversion of a well. Turning the content of the property of the spud date, recompletion, workover or conversion of a well. Turning the property of the spud date, recompletion, workover or conversion of a well. Turning the property of the spud date, recompletion, workover or conversion of a well. Turning the property of the spud date, recompletion, workover or conversion of a well. Turning the property of the spud date, recompletion, workover or conversion of a well. Turning the property of the spud date, recompletion, workover or conversion of a well. Turning the property of the spud date, recompletion, workover or conversion of a well. Turning the property of the spud date, recompletion that is form. All CEMERTING TICKETS that is a transfer to the spud date and the property of the spud date. The property of the spud date and the property of the spud date and the property of the spud date. The property of the spud date and the property of the spud date and the property of the spud date. The property of the spud date and the property of the spud date and the property of the spud date. The property of the spud date and the property	X Gas ENHR SIGW	
(Data must be collectedfrom the Reserve Pit)  Chloride content ppm Fluid volume bbls  Well Name:  Comp. Date Old Total Depth Location of fluid disposal if hauled offsite:  Deepening Re-perf. Conv. to Inj/SWD Operator Name  Plug Back PBTD Lease Name License No.  Commingled Docket No. Quarter Sec. Twp. S Rng. E/W  Dual Completion Docket No.  Other (SWD or Inj?) Docket No.  9/10/97 9/12/97 * 7/98  Spud Date Date Reached TD Completion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and geologist well report shall be attached with this form. ALL CEMMENTING-TICKETS	Dry Other (Core, WSW, Expl., Cathodic, etc)	HITZ-09-3/4/09
Chloride content ppm Fluid volume bbls  Well Name: Dewatering method used  Comp. Date Old Total Depth Location of fluid disposal if hauled offsite:  Deepening Re-perf. Conv. to Inj/SWD Operator Name  Plug Back PBTD Lease Name License No.  Commingled Docket No. Quarter Sec. Twp. S Rng. E/W  Dual Completion Docket No.  Other (SWD or Inj?) Docket No.  9/10/97 9/12/97 * 7/98  Spud Date Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Märket Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a [well T] County of the spud date, recompletion, workover or conversion of a gwell TJ T] Roll 82-3-100, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMERTING TICKETS		
Well Name:  Comp. Date Old Total Depth Location of fluid disposal if hauled offsite:  Deepening Re-perf. Conv. to Inj/SWD Operator Name  Plug Back PBTD Lease Name License No.  Commingled Docket No. Quarter Sec. Twp. S Rng. E/W  Dual Completion Docket No. County Docket No.  Other (SWD or Inj?) Docket No.  9/10/97 9/12/97 * 7/98  Spud Date Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Narket Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well 101.  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a perfood of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING-TICKETS.		
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Deepening Re-perf. Conv. to Inj/SWD Operator Name  Plug Back PBTD Lease Name License No.  Commingled Docket No. Quarter Sec. Twp. S Rng. E/W  Dual Completion Docket No.  Other (SWD or Inj?) Docket No.  9/10/97 9/12/97 * 7/98  Spud Date Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Completion on side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING-TICKETS		
Plug Back   PBTD   Lease Name   License No.		·
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	Room 2078, Wichita, Kansas 67202, within 120 days of the spu Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well :	d date, recompletion, workover or conversion of a well. UFA side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

11 /1/	
Signature The Signature	
Title Ceologist	Date 1-26-99
	e this 26 day of famay,
Notary Public Susa Bynu	nucl
Date Commission Expires 410	<i>-</i> 07

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Wireline Log Received Geologist Report Received Distribution \_ KCC NGPA \_\_\_ SWD/Rep \_\_ Plug KGS Other (Specify)

SUSAN L. FORWARD **Notary Public** 

State of Kansas My Appt. Expires 410-02

## SIDE TWO

Operator Name Os	born Energy,	L.L.C.		Lease	Name	Metca	lf Partners	Well	#	<u>L</u>
		X East		Coun	ty	Johnson				
ec. <u>7</u> Twp. <u>15</u>		∐ West								
NSTRUCTIONS: Show nterval tested, tim ydrostatic pressure heet if more space i	ne tool open s, bottom hole	and closed, e temperatur	flowing e, fluid	and shut	-in p	ressures. wh	ether shut-	in pressure	e reache	d static leve
- 111 G	Lange	Пусс	⊠ио		Log	. Romati	on (Top), De	mth and Day	tuma	☐Sample
Drill Stem Tests Ta (Attach Additional		Les	Мио	Na		ronmaci	Top	pen and bar	cuito	Datum
Samples Sent to Geo	ological Surve	. —	Мо							
Cores Taken			⊠ио							
Electric Log Run (Submit Copy.)		XIYes	Пио	į						
List All E.Logs Rur	1:									
Ga	nmma Ray Neutr	on		 						
		Casing Rec	ord	Пием		Used				
	Report al	l strings se	t-conduct	or, surfa	ce, ir	termediate,	production,	etc.	<u> </u>	
Purpose of String	Size Hole Drilled	Size Cas Set (In		Weight Lbs./F		Setting Depth	Type of Cement	# Sack: Used		and Percent itives
Surface	1   8″  -	!   7#				20'	Portland	6	None	
Production	6 ¼"	2 7/8"	1			871'	50/50 poz	161	2% gel	
			1						1	
			ADDITION	AT CEMENT	TNC/SC	UEEZE RECORD	A		4	
Purpose:	Depth		- !	AL CEMENT	ING/ SQ	LEEZE RECORD				
Perforate	Top Bottom	Type of Cem	ent #	Sacks Use	d	Туре	and Percent	Additives		
Protect Casing						<u> </u>				
Plug Back TD									<u> </u>	
Plug Off Zone			<u> </u>					<del></del>		
Shots Per Foot	PERFORATION Specify Foota						acture, Shot nd Kind of N			ecord Depth
4	772.0-782	.0	-			<del> </del>			!	<del></del>
4	792.0-802					1		•		
					-					
			•			!				
TUBING RECORD	Size	Set At		Packer	At	Liner Run		в 🛮 Мо		
Date of First, Resur	ned Production	, SWD or In	j. Produ	cing Meth	bod	☑ Flowing	Pumping	Gas Lift	Oti	her (Explain)
Estimated Production Per 24 Hours	oil N/		Gas 25	Mcf	Wate	er Bbls.	Gas-C	Dil Ratio	<del> </del>	Gravity
Disposition of Gas		метнор	OF COMPL	ETION		Prod	uction Inter	val		
Uvented Sold	Used on Le		Ореп н	_	erf.	Dually		_	ed _	
(If vented, submit			_ ·	_				. <b>.</b>		
			(up							