

CORRECTED

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # \* 32294

Name: \* OSBORN ENERGY, L.L.C

Address: \*9401 Indian Creek Pkwy., #40, Suite 440

City/State/Zip \* Overland Park, KS 66210

Purchaser: \* AKAWA Natural Gas, L.L.C

Operator Contact Person: \* Steve Allee

Phone \* (913) 327-1831

Contractor: Name: R. S. Drilling Co.

License: 5885

Wellsite Geologist: None

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/4/97 Spud Date      7/6/97 Date Reached TD      \* 3/98 Completion Date

API NO. 15- 091-227770000

County Johnson

C - NE - NW - NE Sec. 14 Twp. 15 Rge. 24  E  W

4950 feet from  S/N (circle one) Line of Section

1650 feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner

NE,  SE, NW or SW (circle one)

Lease Name Tom Meyers Well # 3

Field Name \* Stilwell

Producing Formation Bartlesville

Elevation: Ground 1060' KB \_\_\_\_\_

Total Depth 900' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 888

feet depth to surface w/ 169 sx cmt.

Alt-2-Dlg-3/3/69

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_ Date 1-26-99

Title Geologist

Subscribed and sworn to before me this 26<sup>th</sup> day of January 19 99.

Notary Public Susan Forward

Date Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SUSAN L. FORWARD  
Notary Public  
State of Kansas  
My Appt. Expires 4-10-02

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Tom Meyers Well # 3  
 Sec. 14 Twp. 15 Rge. 24  East County Johnson  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|  |  |
|--|--|
| Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>List All E.Logs Run:<br><br>Gamma Ray Neutron | <input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample<br>Name Top Datum |
|--|--|

| Casing Record <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 8"                | 7"                        |                 | 22'           | Portland       | 6            | None                       |
| Production  | 6 1/4"            | 2 7/8"                    |                 | 885'          | 50/50 poz      | 169          | 2% gel                     |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|--|--|
| 4              | 828.0-835.0  | Frac gel with 1000# of sand  |

|  |              |            |   |                 |   |
|--|--------------|------------|---|-----------------|---|
| TUBING RECORD                                  | Size         | Set At     | Packer At   | Liner Run       | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. |              |            | Producing Method  |                 |   |
| 3/98   |              |            | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                 |   |
| Estimated Production Per 24 Hours              | Oil Bbl. N/A | Gas 50 Mcf | Water 0 Bbls.   | Gas-Oil Ratio 0 | Gravity   |

Disposition of Gas  Vented  Sold  Used on Lease

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.) Other (Specify) \_\_\_\_\_