

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201 **KANSAS CORPORATION COMMISSION**
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technology
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/29/2008</u>	<u>10/29/2008</u>	<u>10/29/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21110-0000
County: Cheyenne
SE NW SW SE Sec. 24 Twp. 3 S. R. 41 East West
914 feet from N (circle one) Line of Section
1993 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Zweygardt Well #: 34-24
Field Name: Cherry Creek

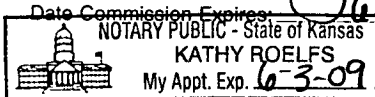
Producing Formation: Niobrara
Elevation: Ground: 3516' Kelly Bushing: 3528'
Total Depth: 1600' Plug Back Total Depth: 1529'
Amount of Surface Pipe Set and Cemented at 359' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I Nur 3-4-09
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geved
Title: Production Asst. Date: 12/23/08
Subscribed and sworn to before me this 22 day of January
20 09
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Zweygardt Well #: 34-24
 Sec. 24 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CBL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1340' KB

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	17#	359'	Neat	84	
Production	7 7/8"	4 1/2"	10.5#	1569'	Neat	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	1344' to 1374'		Frac w/58,402gals MavFoam 70 & 100,060#	
			16/30 Daniel Sand scf N2	

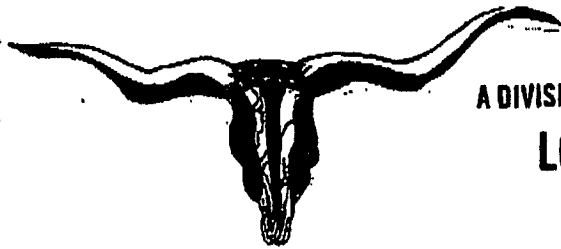
TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/26/2008	Producing Method			
	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	none	31		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET AND INVOICE

DATE 10-28-08 TICKET NO. 1813

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>P.R.I.</u>		LEASE <u>Zwegardt 34-24</u>					WELL NO.
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MIKE</u>	EQUIPMENT <u>UNIT #112</u>				
AUTHORIZED BY		TYPE JOB: <u>Logstap</u>		DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED
		SACKS		BRAND	TYPE	% GEL	ADMIXES
SIZE HOLE: <u>6 7/8</u>	DEPTH FT.	<u>75</u>	<u>A</u>	<u>1-11</u>			ARRIVED AT JOB
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.						START OPERATION
SIZE & WT. O PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15.4</u>	LBS. / GAL.	LBS. / GAL.			RELEASED
		VOLUME OF SLURRY <u>1.25 unit + 15K</u>					MILES FROM STATION TO WELL
<u>250/1529</u>	MAX DEPTH FT.	MAX PRESSURE					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE RER NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depthcharge - Cement - Mileage As per Contract				4200.00
300-2	4 1/2" Accusal Floatshoe	I			267.00
300-4	4 1/2" Latchdown Baffle + plug	I			226.00
300-6	4 1/2" Centralizers	7			250.00
300-8	4 1/2" Scratchers	8			278.40
300-12	7" Centralizer	I			36.00
400-2	Calcium pellets	50			50.00
400-4	Liquid KCL	1.5 gal			
2000	Freewater 16 BBLs				
2005	Cement 17.6 BBLs				
2015	Displacement 24.3 BBLs				
2030	Bump plug @ 2000 psi				
SUB TOTAL					
ACID DATA:				SERVICE & EQUIPMENT %TAX ON \$	
GALLONS	%	ADDITIVES		MATERIALS %TAX ON \$	
HCL				TOTAL	
HCL					

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SERVICE REPRESENTATIVE [Signature]
FIELD SERVICE ORDER NO. 01-21-2009 14:11 GERUER 17853322370

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
46881 HWY 24
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-29-08

WELL NAME & LEASE # Zweygart 34-24

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-26-08 TIME 5:00 AM PM

SPUD TIME 8:15 AM PM SHALE DEPTH 155 TIME 9:30 AM PM

HOLE DIA. 11 FROM 0 TO 351 TD TIME 11:45 AM PM

CIRCULATE, T.O.O.H., SET 346.43 FT CASING 359.43 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 24

PUMP 84 SAC CEMENT 569 GAL.DISP. CIRC. 7 BBL TO PIT

PLUG DOWN TIME 1:15 AM PM DATE 9-29-08

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1630.69

ELEVATION 3516
+12KB 3528

PIPE TALLY

1. 37.85
2. 38.61
3. 38.77
4. 38.07
5. 38.98
6. 38.89
7. 38.67
8. 38.22
9. 38.37
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 346.43

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