

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*file
12/23/08*

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 West 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-1-08</u>	<u>10-2-08</u>	<u>12-19-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 103-21306-00-00
 County: Leavenworth
SE. NW. NW SE Sec. 8 Twp. 12 S. R. 21 East West
2233 feet from (S) / N (circle one) Line of Section
2307 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW (SW)
 Lease Name: Owen Well #: 07-2
 Field Name: Linwood
 Producing Formation: Knobtown
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 420' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40
 feet depth to surface w/ 6 sx cmt.
 Drilling Fluid Management Plan A11 II NR 3-4-09
 (Data must be collected from the Reserve Pit)
 Chloride content 0 ppm Fluid volume 80 bbls
 Dewatering method used Dorsey S-1 (Disposal Well)
 Location of fluid disposal if hauled offsite:
 Operator Name: Town Oil Company, Inc.
 Lease Name: Dorsey License No.: 6142
 Quarter NE4 Sec. 10 Twp. 16 S. R. 21 East West
 County: Franklin Docket No.: D-26,829

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DEC 29 2008
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
 Title: Agent Date: 12-23-08
 Subscribed and sworn to before me this 23rd day of December
20 08
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
 JACQUELYN CHEEK
 My Appt. Exp. 9-12-09

Operator Name: Town Oil Company, Inc. Lease Name: Owen Well #: 07-2
 Sec. 8 Twp. 12 S. R. 21 East West County: Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED COPY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8"		40'	Portland	6sx	Dumped
Completion	6 3/4"	4 1/2"		393'	Portland	85 sx	50/50 Poz. 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole Completion	393'-420'	No Treatment	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: OWEN 07-2 (Gas Well)

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-8	soil/clay	8
6	clay/gravel	14
55	shale	69
15	lime	84
5	shale	89
8	lime	97
13	sandy shale	110
13	lime	123
5	shale	128
5	red bed	133
23	shale	156
21	lime	177
2	shale/slate	179
31	lime	210
29	shale	239
5	lime	244
3	shale	247
2	lime	249
6	shale	255
4	lime/green shale	259
12	lime	271
16	shale	287
33	lime	320
2	shale	322
16	lime	338
8	shale	346
22	lime	368
4	shale	372
5	lime	377
2	shale	379
7	lime	386
5	shale	391
4	sandy shale	395
.5	limey sand	395.5
3.5	sand	399
21	sandy shale	420 TD

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 226400

Invoice Date: 10/10/2008 Terms: 0/30,n/30

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TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

OWENS 07-2
8-12-21
19754
10/02/08

Handwritten signature and date: 10/21/08

Part Number	Description	Qty	Unit Price	Total
L118B	PREMIUM GEL / BENTONITE	143.00	.1700	24.31
L124	50/50 POZ CEMENT MIX	83.00	9.7500	809.25

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	925.00	925.00
164 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00
164 CASING FOOTAGE	393.00	.00	.00
510 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts: 833.56 Freight: .00 Tax: 52.51 AR 2272.07
Labor: .00 Misc: .00 Total: 2272.07
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19754

LOCATION Ottawa

FOREMAN Alan Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

12/3/08

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-08	7023	Diveys 07-2	8	12	21	LV

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
164	Ken H		
510	Arten M		

CUSTOMER: Town D: 1
 MAILING ADDRESS: 16205 W 287th
 CITY: Paola STATE: KS ZIP CODE: 66071

JOB TYPE: log string HOLE SIZE: 6 3/4 HOLE DEPTH: 395 CASING SIZE & WEIGHT: 4 1/2
 CASING DEPTH: 393 DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: yes
 DISPLACEMENT: _____ DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 46ppm

REMARKS: Established rate. Mixed & pumped 1 bbl dye followed by 85.5x 50/150 poz 2% gel. Circulated dye. Displaced casing with 6 bbl water. Circulated 4 bbl cement. Closed valve.

Customer supplied water

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	925.00
5406	47	MILEAGE	164	146.00
5402	393'	casing footage	164	
5407	min	ton mileage	510	315.00
118B	143#	gel		24.31
1124	83.5x	50/150 poz		809.25
				<u>2219.56</u>

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CONSERVATION DIVISION
WICHITA, KS

6.3070

SALES TAX 52.51
ESTIMATED TOTAL 2272.07
DATE *[Signature]*

Ravin 3737

AUTHORIZATION Winton Town

TITLE 226400