

*Handwritten initials/signature*

**WELL COMPLETION FORM**

**ORIGINAL**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Drilling  
License: 33784  
Wellsite Geologist: Not Applicable  
Designate Type of Completion

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 21 2009**  
CONSERVATION DIVISION  
WICHITA, KS

API NO. 15- 081-21803-0000  
County Haskell  
SW - SE - SE - NW Sec. 19 Twp. 30 S. R. 33  E  W  
2.420 Feet from S/N (circle one) Line of Section  
2.185 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name SWLVLU Well # 42  
Field Name Victory  
Producing Formation Lansing  
Elevation: Ground 2,961' Kelley Bushing 2,972'  
Total Depth 4,400' Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1,815 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

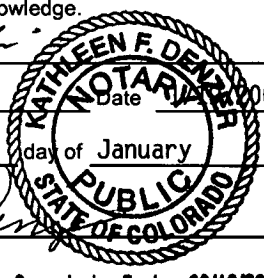
If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
4/25/2008 5/2/2008 5/15/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Air I NGR  
(Data must be collected from the Reserve Pit) 3-4-09  
Chloride content 1,700 ppm Fluid volume 3,800 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name Not Applicable  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Regulatory Assistant  
Subscribed and sworn to before me this 19th day of January, 2009  
Notary Public [Signature]  
Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



**KCC Office Use ONLY**  
N  
**Letter of Confidentiality Attached**  
If Denied, Yes  Date: \_\_\_\_\_  
 **Wireline Log Received**  
 **Geologist Report Received**  
 **UIC Distribution**

Side Two

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # 42

Sec. 19 Twp. 30 S.R. 33  East  West

County Haske11

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum Heebner 4,043' -1,083' Lansing 4,108' -1,147'
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run: Compensated Neutron Casing Collar Locator Log, Cement Bond Log Casing Collar Locator.		

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,815'	65/35/CL C	750/150	6%gel/3%CC
Production	7-7/8"	5-1/2"	15.5	4,400'	exp/varicem	245/105	5%cal-seal/5%salt

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,130 - 4,144' (Lansing)	1400G 15%NeFe/20Bbl 2%KC1	

<b>TUBING RECORD</b>		Size <u>2-3/8"</u>	Set At <u>4,070'</u>	Packer At <u>4,070'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8/7/2008</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>9</u>	Gas Mcf <u>-0-</u>	Water Bbls. <u>108</u>	Gas-Oil Ratio <u>-0-</u>	Gravity <u>40.5</u>

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 30366

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>4/25/05</u>	SEC. <u>19</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>SWLVLU</u>	WELL # <u>42</u>	LOCATION <u>SATWITA 15 1E</u>		COUNTY <u>HASKELL</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/2 S W inter</u>			

CONTRACTOR <u>TANIDAD #201</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>8 5/8 SURFACE</u>	
HOLE SIZE <u>12 1/4</u> T.D.	
CASING SIZE <u>8 5/8 23-24"</u> DEPTH <u>1816.8 FT</u>	CEMENT AMOUNT ORDERED <u>750 65/35/6% GFC</u>
TUBING SIZE	<u>14" 3% CC</u>
DRILL PIPE	<u>150' C" 3% CC</u>
TOOL	
PRES. MAX	COMMON <u>150' C" @ 17<sup>35</sup> 2602<sup>5</sup></u>
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG. <u>30.64</u>	GEL @
PERFS.	CHLORIDE <u>CC 30 SIL @ 52.45 15733</u>
DISPLACEMENT <u>119 BBL</u>	ASC @

EQUIPMENT	
PUMP TRUCK CEMENTER <u>BOB</u>	<u>750 LITE @ 13<sup>35</sup> 10012<sup>5</sup></u>
# <u>417</u> HELPER <u>DOV</u>	<u>188 LB ROSEAL @ 2.25 423<sup>0</sup></u>
BULK TRUCK	
# <u>456</u> DRIVER <u>MANIVY</u>	
BULK TRUCK	
# <u>458</u> DRIVER <u>KENNY</u>	
<u>470</u> <u>GEORGE</u>	
	HANDL' <u>938 @ 2.15 2016<sup>7</sup></u>
	MILEAGE <u>.0931 mi 29.54</u>

REMARKS:

Mix 750 SK LITE

Mix 150 "C"

Drop Plug + Disp CSG

Land Plug Plug Release P51

Float Holding Thank You

CHARGE TO: PRESCO WESTERN

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL	3970
SERVICE	
DEPTH OF JOB	<u>1816'</u>
PUMP TRUCK CHARGE	<u>1812<sup>00</sup></u>
EXTRA FOOTAGE	@
MILEAGE <u>35</u>	<u>@ 7<sup>00</sup> 245<sup>00</sup></u>
MANIFOLD & HEAD	<u>@ 113<sup>00</sup> 113<sup>00</sup></u>
<u>STANDBY 8 hrs</u>	<u>@ 225<sup>00</sup> 180<sup>00</sup></u>

PLUG & FLOAT EQUIPMENT	
<u>8 5/8</u>	
<u>1- 5-W Top Plug</u>	<u>@ 113<sup>00</sup></u>
<u>1- GUIDE SHROED</u>	<u>@ 282<sup>00</sup></u>
<u>1- SS FLOAT COLLAR</u>	<u>@ 675<sup>00</sup></u>
<u>0- CENTRALIZERS</u>	<u>@ 62<sup>00</sup> 248<sup>00</sup></u>
<u>BASKET</u>	<u>@</u>
TOTAL	<u>1318</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MARK KNEELAND

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 21 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

JAN 21 2009

**HALLIBURTON**

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 337831	Ship To #: 2650222	Quote #:	Sales Order #: 5865573
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep:	
Well Name: SWLVLU	Well #: 42	API/UWI #:	
Field: VICTORY	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Contractor: Trinidad		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	15	226567	CHAVEZ, ERIK Adrain	15	324693	EVANS, JOSHUA Allen	15	427571
TORRES, CLEMENTE	15	344233						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	30 mile	10240245	30 mile	10244148	30 mile	10897857	30 mile
422831	30 mile	75337	30 mile	D0601	30 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	4394. ft	Job Depth TVD	4394. ft	Job Started		
Water Depth		Wk Ht Above Floor	4. ft	Job Completed		
Perforation Depth (MD) From		To	Departed Loc			

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	4400.		
Production Casing	New		5.5	4.95	15.5		Unknown		4400.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

# HALLIBURTON

## Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Slurry	VARICEM (TM) CEMENT (452009)	105.0	sacks	11.1	3.23	19.39	6.0	19.39
	0.1 %	WG-17, 50 LB SK (100003623)							
	8 lbm	GILSONITE, BULK (100003700)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	19.387 Gal	FRESH WATER							
2	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	245.0	sacks	14.	1.41	5.91	6.0	5.91
	5 %	CAL-SEAL 60, BULK (100084022)							
	5 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003846)							
	5.909 Gal	FRESH WATER							
3	Displacement		103.73	bbl	8.33	.0	.0	6.0	
Displacement		Shut In: Instant	Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min	Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min	Spacers		Load and Breakdown		Total Job		
Circulating		Mixing	Displacement		Avg. Job				
Cement Left in Pipe		Amount	42 ft	Reason	Shoe Joint				
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					